

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

1/07/11 Form ACO-1

KANSAS CORPORATION COMMISSION OIL AND GAS DIVISION

JAN 08 2009

September 1999 Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

ORIGINAL

Operator: License # 32309

API NO. 15- 081-21813-0000

Name: Presco Western, LLC

County Haskell

Address 5665 FLATIRON PARKWAY

Sec. 9 Twp. 30 S. R. 32 E W

City/State/Zip BOULDER CO 80301

660 Feet from S/N (circle one) Line of Section

Purchaser: High Sierra Crude (oil)/BP (gas)

660 Feet from E/W (circle one) Line of Section

Operator Contact Person: Randy M. Verret

Footages Calculated from Nearest Outside Section Corner:

Phone (303) 305-1163

(circle one) NE SE NW SW

Contractor: Name: TRINIDAD DRILLING JAN 07 2009

Lease Name Eltrude Hall Well # 3-D9-30-32

License: 33784 KCC

Field Name Wildcat

Wellsite Geologist: Not Applicable

Producing Formation Morrow/Chester

Designate Type of Completion

Elevation: Ground 2,902' Kelley Bushing 2,913'

X New Well Re-Entry Workover

Total Depth 5,550' Plug Back Total Depth 5,449'

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,843 Feet

X Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes X No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from

Operator:

feet depth to w/ sx cmt.

Well Name:

Drilling Fluid Management Plan

Original Comp. Date Original Total Depth

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 1,900 ppm Fluid volume 4,100 bbls

Plug Back Plug Back Total Depth

Dewatering method used Air Evaporation

Commingled Docket No.

Location of fluid disposal if hauled offsite:

Dual Completion Docket No.

Operator Name Not Applicable

Other (SWD or Enhr?) Docket No.

Lease Name License No.

9/24/2008 10/02/2008 10/28/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Quarter Sec. Twp. S R. E W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Assistant Date 1/7/2009

Subscribed and sworn to before me this 7th day of January

2009

Notary Public State of Colorado

Date Commission Expires 2-12-2011

My Commission Expires 02/12/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution