COMBENTIAL

CONSE VATION FORM

ORIGINAL //08/1

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 033 - 21536 00 00
Name: WOOLSEY OPERATING COMPANY, LLC	County: COMANCHE
Address: 125 N. MARKET, SUITE 1000	
City/State/Zip: WICHITA, KANSAS 67202	2310 feet from S / N (circle one) Line of Section
Purchaser: ONEOK / PLAINS MARKETING	990 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267 GONF, DENTIAL RECEIVED	
Contractor: Name: 5822 IAN 0 3 2009 CANSAS CORPORATION C	DMMISSION DORSEY Well #: 2
License: VAL ENERGY, INC.	nn Field Name: HAM
Wellsite Geologist: VERN SCHRACKS JAN 0 3 20	Producing Formation: MISSISSIPPIAN
Designate Type of Completion: CONSERVATION DI	VISION Kelly Bushing: 1806
✓ New Well Re-Entry Workover WICHITA, KS	Total Depth: 5560 Plug Back Total Depth: 5362
Oil SWD StOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 7 No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tow/sx cmt.
Well Name:	B.W
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 1200 bbls
Plug Back Plug Back Total Depth	Dewatering method used_HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: OIL PRODUCERS INC OF KANSAS
09/11/2008 09/24/2008 10/17/2008	Lease Name: RICH C License No.: 8061
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 22 Twp. 32 S. R. 19 East West County: COMANCHE Docket No.: D - 28,178
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge:	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: January 8, 2009	Latter of Cardidanti-like Passing d
Subscribed and sworn to before me this 8th day of January	Letter of Confidentiality Received
3dy 31	Wireline Log Received
20 09	Geologist Report Received
Notary Public: Allas (Magan)	UIC Distribution
Debra K. Clingan Date Commission Expires: March 27, 2010	DEPOLY ALBOAN
	DEBRAIK CLINGAN