September 1999 Form Must Be Typed



ORIGINA JON-COMMISSION OIL A GAS-C ASERVATION DIVISION WEIL COMPLETION FOR THE SERVER OF THE SERV WELL COMPLETION FORM To WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 205-27660-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	<u>NWNWSWSec11_Twp30_SR14</u>
City/State/Zip: Mason MI 48854-0177	2050' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok RECEIVED	4800' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716 JAN 0 8 2009	(circle one) NE SE NW SW
Contractor: Name: McPterp# DENTIONSERVATION DIVISION	Lease Name: M&J Huser Well #: C1-11
	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks AN 0 5 2009	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 906' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1325' Plug Back Total Depth: 1315'
New vveil Re-Entry workover Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
OII SWD SIOW Temp. Add Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
9-19-08 9-22-08 10-30-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp. S. R East West
. Recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Find	KCC Office Use ONLY
Title: Engr Clerk Date: 1-5-09	Letter of Confidentiality Attached
Subscribed and sworn to before me this 5 day of carucing	If Denied, Yes Date:
	Wireline Log Received
20 (3	Geologist Report Received
Notary Public: Total Ci K- 13 TRANDY REAL COCK	UIC Distribution
Date Commission Expires: 3-5-2011/1/2 Commission Expires	n 7
Coltino vo - Colon March 05, 2011	