

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

API No. 15 - 205-27661-00-00

Name: Dart Cherokee Basin Operating Co., LLC

County: Wilson

Address: P O Box 177

S2 SE SE Sec. 15 Twp. 30 S. R. 15 East West

City/State/Zip: Mason MI 48854-0177

595' FSL feet from S / N (circle one) Line of Section

Purchaser: Oneok

600' FEL feet from E / W (circle one) Line of Section

Operator Contact Person: Beth Oswald

Footages Calculated from Nearest Outside Section Corner:

Phone: (517) 242-2222

(circle one) NE SE NW SW

Contractor: Name: McPherson DRILLING

Lease Name: M&J Huser Well #: D4-15

License: 5675

Field Name: Cherokee Basin Coal Gas Area

Wellsite Geologist: Bill Barks

Producing Formation: Penn Coals

Designate Type of Completion:

Elevation: Ground: 909' Kelly Bushing:

New Well Re-Entry Workover

Total Depth: 1360' Plug Back Total Depth: 1354'

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 46 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content _____ ppm Fluid volume _____ bbls

Plug Back Plug Back Total Depth

Dewatering method used _____

Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

Dual Completion Docket No. _____

Operator Name: _____

Other (SWD or Enhr.?) Docket No. _____

Lease Name: _____ License No.: _____

9-17-08 9-18-08 NA

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

Spud Date or Recompletion Date

County: _____ Docket No.: _____

Date Reached TD

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 1-5-09

Subscribed and sworn to before me this 5 day of January

20 09

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in Michigan

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution