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12/10/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/02/09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: P.O. Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: SemKan, LLC  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: James Musgrove

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Designate Type of Completion: DEC 02 2008

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/15/08 9/20/08 10/9/08  
Spud Date or 9/20/08 10/9/08  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 083-21570 - 0000  
County: Hodgeman  
NW SW NW Sec. 11 Twp. 23 S. R. 24  East  West  
1,663 feet from S (N) (circle one) Line of Section  
335 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Schroeder Well #: 1  
Field Name: Jetmore South  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2293' Kelly Bushing: 2298'  
Total Depth: 2690' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 229 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2680  
feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 39,000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Whitetail Crude, Inc.  
Lease Name: Ekey #2 License No.: 31627  
Quarter SE Sec. 21 Twp. 19 S. R. 24  East  West  
County: Ness Docket No.: D-26,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker  
Title: President Date: 12/3/08

Subscribed and sworn to before me this 3rd day of DECEMBER 2008.

Notary Public: Camilla L. Miller  
Date Commission Expires: 1/25/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

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DEC 02 2008

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CONSERVATION DIVISION  
WICHITA, KS