

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/20/09
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Clyde M. Becker, Jr.

API No. 15 - 083-21542-0000
County: Hodgeman
W/2, E/2, E/2, W/2 Sec. 2 Twp. 24 S. R. 24 East West
2640 feet from S N (circle one) Line of Section
2145 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schraeder-Coltrain Well #: 1
Field Name: Wildcat
Producing Formation: Krider
Elevation: Ground: 2470' Kelly Bushing: 2477'
Total Depth: 2850' Plug Back Total Depth: 2845'
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2845
feet depth to surface w/ 650 _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/27/68 07 12/31/08 07 1/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *Att II NH 12 4-08*
(Data must be collected from the Reserve Pit)
Chloride content 55,000 ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Clyde M. Becker Jr.*
Title: *President* Date: *2/19/08*
Subscribed and sworn to before me this *19th* day of *February*
20 08
Notary Public: *Camilla L. Muller*
Date Commission Expires: *1/25/10*

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Schraeder-Coltrain Well #: 1
 Sec. 2 Twp. 24 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL/FDC w/ PE, CBL w/ GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Dakota</td> <td>437'</td> <td>(+2340)</td> </tr> <tr> <td>Cedar Hill SS</td> <td>1106'</td> <td>(+1371)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1610'</td> <td>(+1167)</td> </tr> <tr> <td>Wellington Group</td> <td>2050'</td> <td>(+427)</td> </tr> <tr> <td>Chase Group</td> <td>2511'</td> <td>(-34)</td> </tr> <tr> <td>Krider</td> <td>2545'</td> <td>(-78)</td> </tr> <tr> <td>Lower Krider</td> <td>2580'</td> <td>(-103)</td> </tr> <tr> <td>Winfield</td> <td>2610'</td> <td>(-133)</td> </tr> </table>	Name	Top	Datum	Dakota	437'	(+2340)	Cedar Hill SS	1106'	(+1371)	Stone Corral Anhydrite	1610'	(+1167)	Wellington Group	2050'	(+427)	Chase Group	2511'	(-34)	Krider	2545'	(-78)	Lower Krider	2580'	(-103)	Winfield	2610'	(-133)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	213' KB	common	165	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	2845' KB	Lite	525	1/4#flo-seal,5% fl-160
					ASC	125	1/4# flo-seal,6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3 spf	Lower Krider 2581-2585'		500 gals. 15% double Fe	
3 spf	Upper Krider 2551-2559"		1400 gals. 15% double Fe w/15% methanol		

TUBING RECORD		Size 2 3/8"	Set At 2529'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entrch. 2/8/08			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 202	Water Bbls. 1	Gas-Oil Ratio	Gravity

Disposition of Gas: Ventd Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. Box 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

February 20, 2008

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

Re: Schraeder-Coltrain #1
W/2E/2E/2W/2 Sec. 2-T24S-R24W
Hodgeman County, Kansas

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Gentlemen:

Enclosed are an original and two copies of a Well Completion Form with the required logs, reports and cementing tickets for the above-captioned well.

We ask that you please hold the information contained on side two confidential for 12 months.

Thank you.

Yours truly,



Clyde M. Becker, Jr.

CMB/cm

Enclosures

ACO-1 Page 3
Becker Oil Corporation
#1 Schraeder-Coltrain
W/2E/2E/2W/2 Sec. 2-24S-24W
Hodgeman County, Kansas

Formation Tops Cont.

Towanda	2676 (-199)
Ft. Riley	2728 (-251)
Florence	2776 (-299)
Wreford	2823 (-346)
TD (Drtr.)	2850 (-373)
TD (Log)	2834 (-357)

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DST #1 2543-2596 (Upper and Lower Krider) times: 20/30/60/90. IF: Strong Blow,
B.O.B. in 7.5", FF: GTS in 21", max rate 177 MCF. Rec. 124' Mud, 310' SWCM (10%
wtr.). IHP 1379, IFP 37-156, ISIP 582#, FFP 81-160, FSIP 597, FHP 1339

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25525

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-27-07</u>	SEC. <u>2</u>	TWP. <u>24S</u>	RANGE <u>24W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30 AM</u>
Schroeder LEASE <u>coltrain</u>	WELL # <u>1</u>	LOCATION <u>Jetmore 85 TO RDF 2 W</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 N E 1/4</u>				

CONTRACTOR Landmark Rig
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 219'
CASING SIZE 8 5/8 DEPTH 215'
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH
TOOL DEPTH
PRES. MAX 200 MINIMUM 50
MEAS. LINE SHOE JOINT 15'
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT FRESH WATER 12 3/4 BBLs
EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W
120 HELPER TYLER W
BULK TRUCK
342 DRIVER Joe D
BULK TRUCK
DRIVER

REMARKS:

pipe on bottom breaks circulation
pump 165sx common + 3% cc +
2% GEL shut down released
plug and disp with 12 3/4 BBLs
off fresh water shut in
cement did circulate

Rig Down

CHARGE TO: Backer oil corporation
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Backer oil corporation

CEMENT
AMOUNT ORDERED 165sx common
+ 3% cc + 2% GEL

COMMON	<u>165</u>	@	<u>11.10</u>	<u>1831.50</u>
POZMIX		@		
GEL	<u>3.00</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.00</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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FEB 22 2008

CONSERVATION DIVISION	<u>173</u>	@	<u>1.90</u>	<u>328.70</u>
HAND TRUCKS		@		
MILEAGE	<u>173</u>	@	<u>3.38</u>	<u>591.66</u>
TOTAL				<u>3034.81</u>

SERVICE

DEPTH OF JOB	<u>215'</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>338</u>	@	<u>6.00</u>	<u>2208.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1143.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

X _____
PRINTED NAME

ALLIED CEMENTING CO., INC.

31011

Fei

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Great Bend
~~Atchey~~
1-1-08

DATE <u>12-31-07</u>	SEC <u>2</u>	TWP <u>24S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Schraeder</u>	WELL# <u>1</u>	LOCATION <u>Jetmore 85 2W 1/2 N E15</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Landmark Rig 2

TYPE OF JOB 1 1/2" Pipe Job

HOLE SIZE 7 7/8" T.D. 2851'

CASING SIZE 4 1/2" DEPTH 2847'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1800 MINIMUM 750

MEAS. LINE _____ SHOE JOINT 10'

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 43.2 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 525 sk 1 1/2" 1/4"

Flo Seal Pipe

125 sk ASE 1/4" Flo Seal Pipe

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

181 HELPER Tyler

BULK TRUCK

357 DRIVER Carl

BULK TRUCK

342 DRIVER Gene

COMMON	@		
POZMIX	@		
GEL	<u>20</u>	@	<u>16.65</u> <u>66.60</u>
CHLORIDE	@		
ASC	<u>125 sk</u>	@	<u>13.75</u> <u>1718.75</u>
ALW	<u>525 sk</u>	@	<u>10.45</u> <u>5486.25</u>
SALT	<u>8 sk</u>	@	<u>19.20</u> <u>153.60</u>
FL 160	<u>58</u>	@	<u>10.65</u> <u>617.70</u>
FO SEAL	<u>162</u>	@	<u>2.00</u> <u>324.00</u>
HANDLING	<u>700 sk</u>	@	<u>1.90</u> <u>1330.00</u>
MILEAGE	<u>700 mi</u>	@	<u>38</u> <u>2394.00</u>
TOTAL			<u>12090.90</u>

REMARKS:

10:30 Got Here Rig was laying Down Collars

12:30 Start in with casing 4 1/2"

circulate the hole with Rig

mud pump 525 sk

4:00 PM Mix Cement Plug Rat Hole

pump Rest of Cement Down the

Casing Tool in with ASE 125 sk

Release Plug wash up Displace Plug

5:30 Down with water circulate cement to surface

30 bbl of Cement float hup at 1800'

CHARGE TO: Recher oil Corp

SERVICE

DEPTH OF JOB	<u>2847'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>38</u>	@	<u>6.00</u> <u>228.00</u>
MANIFOLD	<u>HEAD PENTON</u>	@	<u>100.00</u>
TOTAL			<u>1938.00</u>

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-1 1/2" Rubber Plug</u>	@	<u>55.00</u>	<u>55.00</u>
<u>1-1 1/2" Iron Seat</u>	@	<u>225.00</u>	<u>225.00</u>
<u>1-1 1/2" Trubo Cent</u>	@	<u>60.00</u>	<u>240.00</u>
TOTAL			<u>520.00</u>

Thank
you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____