

2509

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing / EOVS Gathering, LLC  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Southwind Drilling Co., Inc.  
License: 33350  
Wellsite Geologist: Robert P. Bayer II

KCC

FEB 05 2007

CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Vincent Oil Corporation  
Well Name: Dieffenbacher #1

Original Comp. Date: 07/05/77 Original Total Depth: 3837'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/09/06 10/12/06 12/27/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095 - 20598 - 00 - 01  
County: Kingman  
SW - SE - SW Sec. 36 Twp. 27 S. R. 05  East  West  
330 feet from (S) N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Dieffenbacher Trust Well #: 1-36 RE  
Field Name: Broadway North

Producing Formation: Mississippian  
Elevation: Ground: 1439 Kelly Bushing: 1448  
Total Depth: 4100 Plug Back Total Depth: 4029  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RENH 9-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content 65,000 ppm Fluid volume 250 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

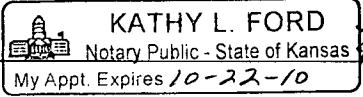
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: \_\_\_\_\_

Subscribed and sworn to before me this 5 th day of February,  
20 07.

Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-10  
Date Commission Expires: 10-22-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 07 2007**

Operator Name: Lario Oil & Gas Co. Lease Name: Dieffenbacher Trust Well #: 1-36 RE  
 Sec. 36 Twp. 27 S. R. 05  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

GR-DIL-CNL/SSD-BCS

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Kinderhook 4023 -2575

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"		225		210	existing
Production	7.875"	5-1/2"	15.5	4075	60/40 Poz	25	4% gel +0.4% SMS
					Class H	185	10% Gyp+10#salt+

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">5# Kol-seal + 0.5% FL + 0.7% GB &amp; DF</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3764' - 66', 3776' - 78', 3784' - 87', 3796' - 3800'	550 gal 15% NEFE	3793'-3800'
		400 gal 15% NEFE	3784' - 87'
		300 gal 15% NEFE	3764' - 78'
		Frac w/ 33,500 gal Delta + 6,000# 100 Mesh	3764'-3800'
		+ 24,500 # 12/20 + 6,000# 12/20 RCS	

TUBING RECORD Size 2-7/8" Set At 3759' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. NA - WOPL Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.5	45	324	12,857	32

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \*  
\* I N V O I C E \*  
\* \*  
\*\*\*\*\*

Invoice Number: 104943

Invoice Date: 10/20/06

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 07 2007

CONSERVATION DIVISION  
WICHITA, KS

**KCC**  
FEB 05 2007  
**CONFIDENTIAL**

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number...: Dieffenbarker *Trust*  
P.O. Date.....: 10/20/06 *#1-36 RE*

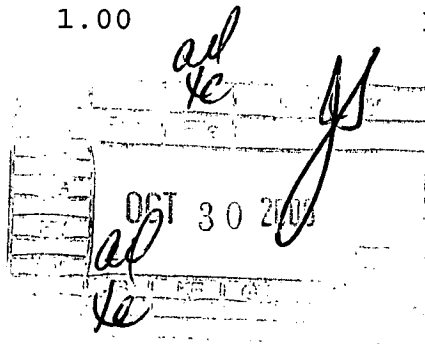
*AFE#06-180*

Due Date.: 11/19/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
ozmix	20.00	SKS	5.8000	116.00	T
el	2.00	SKS	16.6500	33.30	T
eFoam	26.00	PER	7.2000	187.20	T
H"	185.00	SKS	12.7500	2358.75	T
od. Met.	17.00	LBS	1.9500	33.15	T
ypSeal	17.00	SKS	23.3500	396.95	T
L-160	87.00	LBS	10.6500	926.55	T
alt	20.00	SKS	9.6000	192.00	T
olSeal	925.00	LBS	0.7000	647.50	T
ud Clean	500.00	GAL	1.0000	500.00	T
laPro	13.00	GAL	25.0000	325.00	T
as Block	122.00	LBS	8.9000	1085.80	T
andling	298.00	SKS	1.9000	566.20	E
ilage	40.00	MILE	26.8200	1072.80	E
298 sks @.09 per sk per mi					
ong String	1.00	JOB	1675.0000	1675.00	E
ilage pmp trk	40.00	MILE	6.0000	240.00	E
ead Rental	1.00	PER	100.0000	100.00	E
uide Shoe	1.00	EACH	160.0000	160.00	T
FU Insert	1.00	EACH	250.0000	250.00	T

Continued ....

Subtotal: 11185.70



Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 104943  
Invoice Date: 10/20/06

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 07 2007  
CONSERVATION DIVISION  
WICHITA, KS

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

**KCC**  
FEB 05 2007  
**CONFIDENTIAL**

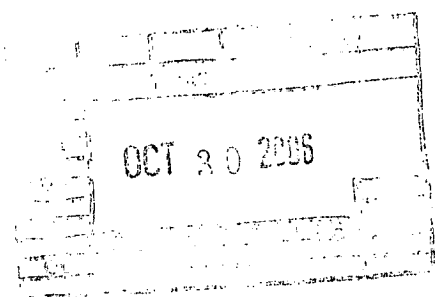
Cust I.D.....: Lario  
P.O. Number...: Dieffenbarker  
P.O. Date.....: 10/20/06

Due Date.: 11/19/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
urbolizers	6.00	EACH	60.0000	360.00	T
ubber Plug	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following  
date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 1161.07  
ONLY if paid within 30 days from Invoice Date

Subtotal:	11610.70
Tax.....:	421.71
Payments:	0.00
Total....:	12032.41



# ALLIED CEMENTING CO., INC.

24082

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine LDG.

AFE 06-180

DATE <u>10-12-06</u>	SEC. <u>36</u>	TWP. <u>27</u>	RANGE <u>5W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:30 PM</u>
D. Effenbarker LEASE TRUST				WELL # <u>1-36RE</u>		LOCATION <u>54 + MT. VERNON EX. T</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				COUNTY <u>Kingman</u>		STATE <u>KS</u>	
				LOCATION <u>1 1/2 S 1 1/4 E N 10 T10</u>			

CONTRACTOR Southwind #2

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 4100

CASING SIZE 5 1/2 DEPTH 4075

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 4100

TOOL DEPTH

PRES. MAX 900 PSI MINIMUM —

MEAS. LINE SHOE JOINT 45.22

CEMENT LEFT IN CSG. 45.22 FT

PERFS.

DISPLACEMENT Kel Water

OWNER Lario Oil & Gas Co.

CEMENT

AMOUNT ORDERED 50sx 60' 40:47.4% SMS  
185sx H 10% GYP 10% Salt 5# Kol-seal  
.5% FI-160 .7% Gas Block + DeFoamer  
500gal Mud Clean 13gal KCl

COMMON	<u>30</u>	<u>A</u>	@	<u>10.65</u>	<u>319.50</u>	
POZMIX	<u>20</u>		@	<u>5.80</u>	<u>116.00</u>	
GEL	<u>2</u>		@	<u>16.65</u>	<u>33.30</u>	
<del>CHLORIDE</del> DeFoamer #	<u>26</u>		@	<u>7.20</u>	<u>187.20</u>	
<del>185</del> H	<u>185</u>	<u>H</u>	@	<u>12.75</u>	<u>2358.75</u>	
Sodium Metasilicate	<u>17</u>		@	<u>1.95</u>	<u>33.15</u>	
Gyp Seal	<u>17</u>		@	<u>23.35</u>	<u>396.95</u>	
FL-160	<u>87</u>	*	@	<u>10.65</u>	<u>926.55</u>	
Salt	<u>20</u>		@	<u>9.60</u>	<u>192.00</u>	
Kol Seal	<u>925</u>	*	@	<u>.70</u>	<u>647.50</u>	
Mud Clean	<u>500</u>	gl.	@	<u>1.00</u>	<u>500.00</u>	
Clasid	<u>13</u>	gl.	@	<u>25.00</u>	<u>325.00</u>	
Gas Block	<u>122</u>	#	@	<u>8.90</u>	<u>1085.80</u>	
HANDLING	<u>298</u>		@	<u>1.90</u>	<u>566.20</u>	
MILEAGE	<u>40</u>	X	<u>298</u>	X	<u>.09</u>	<u>1072.80</u>
					TOTAL <u>8760.70</u>	

EQUIPMENT

PUMP TRUCK CEMENTER David W.

# 372 HELPER Darin F.

BULK TRUCK

# 363 DRIVER Larry F.

BULK TRUCK

# DRIVER

REMARKS:

Pip on Bottom Breakline Pump 20BBIs, Kel Water  
30BBIs, Fresh 12BBIs, Mud Clean 30BBIs, Fresh  
Plug Rat w/15sx 60:40:4.4% SMS Pump 35sx  
60:40:4.4% SMS Lead 185sx H 10% GYP 10% Salt  
5# Kol-seal .5% FI-160 .7% Gas Block + DeFoamer  
Wash Pump + lines, Displace w/Kel Water slow rate  
Bump Plug Float did Hold Washup Rig Down,

SERVICE

DEPTH OF JOB 4075 FT

PUMP TRUCK CHARGE 1675.00

EXTRA FOOTAGE @

MILEAGE 40 @ 6.00 240.00

MANIFOLD Head RENT @ 100.00 100.00

@

@

CHARGE TO: Lario Oil & Gas Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2015.00

5 1/2" PLUG & FLOAT EQUIPMENT

1-Guide Shoe	@	<u>160.00</u>	<u>160.00</u>
1-AFU INSERT	@	<u>250.00</u>	<u>250.00</u>
6-Turbolizers,	@	<u>60.00</u>	<u>360.00</u>
1-Rubber Plug	@	<u>65.00</u>	<u>65.00</u>
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

NY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 835.00

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE X Jay Fletcher

X  
PRINTED NAME

2-5-08

# LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

February 5, 2007

**KCC**  
FEB 05 2007  
**CONFIDENTIAL**

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information  
Dieffenbacher Trust #1-36 RE                      API #095-20598-00-01  
SW SE SW Sec. 36-27S-5W                      Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form  
Electric Logs

Cementing Invoice

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: SKD, WF

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 07 2007  
CONSERVATION DIVISION  
WICHITA, KS