

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 5263  
Name: Midwestern Exploration Co.  
Address: 3500 S. Boulevard, Suite 2B  
City/State/Zip: Edmond, Oklahoma 73013  
Purchaser: Timberland Gathering  
Operator Contact Person: Dale J. Lollar  
Phone: (405) 340-4300  
Contractor: Name: Beredco, Inc.  
License: 5147  
Wellsite Geologist: Tom Williams  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10-28-06 11-08-06 1-12-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

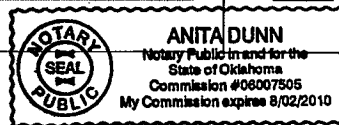
API No. 15 - 189-22559-00-00  
County: Stevens  
C N/2 SE NE Sec. 15 Twp. 35 S. R. 35  East  West  
1650 feet from S  N (circle one) Line of Section  
660 feet from  E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Judd Well #: 2-15  
Field Name: Wildcat  
Producing Formation: Morrow  
Elevation: Ground: 2970' Kelly Bushing: 2984'  
Total Depth: 6750' Plug Back Total Depth: 6706'  
Amount of Surface Pipe Set and Cemented at 1660 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITJNH9-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content 900 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2-20-07  
Subscribed and sworn to before me this 19<sup>th</sup> day of February,  
20 07.  
Notary Public: Anita Dunn  
Date Commission Expires: 08-02-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
FEB 23 2007  
KCC WICHITA

Operator Name: Midwestern Exploration Co. Lease Name: Judd Well #: 2-15  
 Sec. 15 Twp. 35 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction/SP/GR Compensated Neutron Density/GR/PE Microlog/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4344'</td> <td>(-1360')</td> </tr> <tr> <td>Toronto</td> <td>4354'</td> <td>(-1370')</td> </tr> <tr> <td>Lansing</td> <td>4459'</td> <td>(-1475')</td> </tr> <tr> <td>Kansas City</td> <td>4862'</td> <td>(-1878')</td> </tr> <tr> <td>Marmaton</td> <td>5207'</td> <td>(-2223')</td> </tr> <tr> <td>Cherokee Sh</td> <td>5605'</td> <td>(-2621')</td> </tr> <tr> <td>Morrow Shale</td> <td>5946'</td> <td>(-2962')</td> </tr> <tr> <td>Chester "C" Limestone</td> <td>6325'</td> <td>(-3341')</td> </tr> <tr> <td>Ste. Genevieve</td> <td>6676'</td> <td>(-3692')</td> </tr> </table>	Name	Top	Datum	Base Heebner	4344'	(-1360')	Toronto	4354'	(-1370')	Lansing	4459'	(-1475')	Kansas City	4862'	(-1878')	Marmaton	5207'	(-2223')	Cherokee Sh	5605'	(-2621')	Morrow Shale	5946'	(-2962')	Chester "C" Limestone	6325'	(-3341')	Ste. Genevieve	6676'	(-3692')
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	--	44'	8 sx grout	4 yards	
Surface	12 1/4	8 5/8"	23	1660'	A-Con Common	400 150	2% Cello, 3% CC 2% Cello, 3% CC
Production	7 7/8	4 1/2"	10.5	6750'	AA Premium	275	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6280-94', 6299-6304'	ACD/2500 gal 7 1/2% FE	--

TUBING RECORD		Size 2 3/8"	Set At 6237'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-12-07			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1.0	Gas Mcf 1250	Water Bbls. 3.0	Gas-Oil Ratio 12,500,000 cf/Bbl	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TRB



**FIELD ORDER**

5473

Subject to Correction

Date <b>11-10-06</b>	Customer ID	Lease <b>Judd</b>	Well # <b>2-15</b>	Legal <b>15-35-35W</b>
<b>Midwestern Exploration</b>		County <b>Stevens</b>	State <b>KS</b>	Station <b>Liberal</b>
C H A R G E	Depth <b>6710.51</b>	Formation		Shoe Joint <b>42.10</b>
	Casing <b>4 1/2"</b>	Casing Depth	TD	Job Type <b>4 1/2" Longstring (NW)</b>
	Customer Representative <b>Billy Daugherty</b>		Treater <b>Kirby Harper</b>	

AFE Number	PO Number	Materials Received by <b>X Billy Daugherty</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	275 SK	AA-2 (Premium)		
L	D103	25 SK	60/40 Poz		
L	C195	155 lb	FLA-312		
L	C243	52 lb	Defoamer		
L	C244	65 lb	Cement Friction Reducer		
L	C311	1295 lb	Cal Set		
L	C321	1295 lb	Gilsonite		
L	C221	1487 lb	Salt		
L	C320	96 lb	Cement Gel		
L	F210	1 EA	Auto Fill float shoe		
L	F100	10 EA	Turbolizer		
L	F170	1 EA	Latch down Plug + Baffle		
L	F120	2 EA	Basket		
L	F800	1 EA	Threadlock Compound Kit		
L	C141	10 Gal	CC-1		
L	C302	500 Gal	Mudflush		
L	E100	30 MI	Heavy Vehicle Mileage		
L	E107	300 SK	Cement Service Charge		
L	E104	212 TM	Bulk delivery		
L	E101	15 MI	Pickup Mileage		
L	R214	1 EA	Casing Cement Pumper, 6501-7000'		
L	R701	1 EA	Cement Head Rental		
				RECEIVED	
				FEB 23 2007	
				KCC WICHITA	
Discounted Total					
Plus Tax					12,569. <sup>33</sup>

As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



# TREATMENT REPORT

Customer <i>Midwestern Exploration</i>		Lease No.	Date <i>11-10-06</i>	
Lease <i>Judd</i>		Well # <i>2-15</i>		
Field Order # <i>15473</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2710.51</i>	County <i>Stevens</i> State <i>KS</i>
Type Job <i>4 1/2" Longstring</i>		(NW)	Formation	Legal Description <i>15-35-35W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>275 sk AA-2 (Acid)</i>	<i>5% Calset</i>	<i>25% CFR</i>	<i>2% Defamer</i>	<i>.6% FLA-22</i>
Volume	Volume	From	To	Pre Pad	Max			5 Min.
Max Press	Max Press	From	To	<i>10% Salt, 5# Gilsomite</i>	Mix			10 Min.
Well Connection	Annulus Vol.	From	To	Pad	Mip			15 Min.
Plug Depth	Packer Depth	From	To	Frac	Avg			
				Flush <i>CC-1 Water</i>				

Customer Representative <i>Bill Dougherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
---	--------------------------------------	-----------------------------

Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>576</i>	<i>125</i>				
Driver Names	<i>Harder</i>	<i>Broadfoot</i>	<i>Hinz</i>		<i>A Werth</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>On Location - spot &amp; Rig up</i>
<i>1400</i>					<i>Casing on bottom - Break Circulation</i>
<i>1459</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Pump 500 Gal of Mudflush</i>
<i>1503</i>	<i>200</i>		<i>73</i>	<i>5</i>	<i>Mix 275 sk AA-2 @ 15PPG</i>
<i>1518</i>					<i>Shut down - clean Lines - drop plug</i>
<i>1523</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace with 106 bbl</i>
<i>1534</i>	<i>400</i>		<i>78</i>	<i>3</i>	<i>Displacement Reaches Cement</i>
<i>1538</i>	<i>800-</i>		<i>96</i>	<i>2</i>	<i>Slow Rate</i>
<i>1543</i>	<i>900-2500</i>		<i>106</i>		<i>Bump Plug</i>
<i>1544</i>	<i>2500-0</i>				<i>Release Pressure - Float Held</i>
<i>1600</i>					<i>Plug Rat &amp; Mouse holes</i>
					<i>Job Complete</i>

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 FEB 23 2007  
 KCC WICHITA

Subject to Correction

Date	10-29-06	Customer ID		Lease	Judd	Well #	2-15	Legal	15.35.35W	
C H A R G E	Midwestern Exploration			County	Stevens	State	KS.	Station	Liberal	
			Depth	1665	Formation		Shoe Joint 42-18			
			Casing	8 5/8	Casing Depth	1665	TD	1665	Job Type	Surface new well
				Customer Representative		Treater				
			Billy Daugherty		Jason Hulberg					
AFE Number		PO Number		Materials Received by <i>X Billy Daugherty</i>						

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 sk	Common		
L	D101	400 sk	A-con Blend		
L	D100	1160 sk	Class A Neob		
L	C310	1410 lb	Calcium Chloride		
L	C194	130 lb	Cellflake		
L	F193	1 ea	Guide shoe 8 5/8		
L	F233	1 ea	Flapper type insert 8 5/8		
L	F103	3 ea	Centralizer 8 5/8		
L	F123	1 ea	Basket 8 5/8		
L	F145	1 ea	Top Rubber Plug 8 5/8		
L	F900	1 ea	Threadlock		
L	E100	36 mi	Heavy Vehicle Mileage		
L	E107	710	Cement Service charge		
L	E104	401	Proppant & Bulk delivery		
L	E101	12 mi	Pickup mileage		
L	R204	1 ea	Casing Cement Pumper 1500'-2000'		
L	R701	1 ea	Cement head rental		
				RECEIVED	
				FEB 23 2007	
				KCC WICHITA	
				Discounted total	15782.70
				+ taxes	

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

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Customer <i>Midwestern Petroleum</i>	Lease No.	Date <i>10-29-06</i>	
Lease <i>Judd</i>	Well # <i>2-15</i>		
Field Order # <i>15592</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1665</i>
Type Job <i>Surface new well</i>	Formation	County <i>Stevens</i>	State <i>KS</i>
		Legal Description <i>15.35.35W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>1665</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>103.5</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Billie</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jean Hulberg</i>
--	---	--------------------------------

Service Units	<i>130</i>	<i>380</i>	<i>402</i>	<i>544</i>	<i>502</i>	<i>335</i>	<i>575</i>				
Driver Names	<i>JHulberg</i>	<i>Able</i>	<i>Olvera</i>	<i>Alfonzo</i>	<i>Ortiz</i>	<i>Jim</i>	<i>Hogue</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>on loc / spot / safety</i>
<i>2000</i>					<i>rig up</i>
<i>2100</i>					<i>circ w/ rig</i>
<i>2120</i>					<i>switch</i>
<i>2125</i>	<i>300psi</i>		<i>218 bbls</i>	<i>6 bbl</i>	<i>lead 400 sks, 11.4 ppg</i>
<i>2200</i>	<i>300psi</i>		<i>35.5 bbls</i>	<i>6 bbl</i>	<i>tail 150 sks, 15 ppg</i>
<i>2215</i>					<i>End cmt / drop top plug</i>
<i>2220</i>	<i>300psi</i>		<i>103.5</i>	<i>6 bbl</i>	<i>start disp.</i>
<i>2255</i>	<i>1300psi</i>				<i>bump plug / floats held</i>
<i>2256</i>					<i>run 1" pipe</i>
<i>2300</i>					<i>pump cmt 11.4 ppg 160 sks Class A</i>
<i>2345</i>	<i>0 psi</i>		<i>45 bbls</i>	<i>2 bbl</i>	<i>cmt back to surface</i>
<i>2350</i>					<i>wash up / rig down / leave</i>

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# midwestern



February 20, 2007

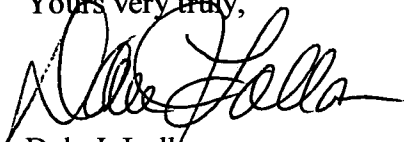
Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: Confidentiality Request  
Judd #2-15  
C N/2 SE/4 NE/4  
Section 15-T35S-R35W  
Stevens County, Kansas.

Gentlemen,

Please hold the information concerning the above well confidential. Your consideration will be appreciated.

Yours very truly,



Dale J. Lollar  
President

DJL/mab

Enclosures

2-20-07-Judd#2-15-KCC-CompletionSubmittalLtr

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