

2/11/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202-1383
Purchaser: Plains Marketing, LP
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Kenai Mid Continent, Rig #53
License: 34000
Wellsite Geologist: Kent G. Cristler

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cambic, etc)

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KANSAS CORPORATION COMMISSION

If Workover/Re-entry: Old Well Info as follows: **FEB 12 2008**

Operator: _____
Well Name: _____ CONSERVATION DIVISION
WICHITA, KS
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/04/2007	11/16/2007	11/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21770-0000
County: Haskell
100 SW of SE NW Sec. 36 Twp. 29 S. R. 31 East West
2050' feet from S (N) (circle one) Line of Section
1910' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Marilyn Wood Well #: 1-36
Field Name: Dunham NW
Producing Formation: Morrow
Elevation: Ground: 2833' Kelly Bushing: 2840'
Total Depth: 5672' Plug Back Total Depth: 5612'
Amount of Surface Pipe Set and Cemented at 1637' @ 1618' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3188 Feet
If Alternate II completion, cement circulated from 3188
feet depth to surface w/ 390 sx cmt.

Drilling Fluid Management Plan A+ INT 10-10-08
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: _____

Subscribed and sworn to before me this 11th day of February,
20 08.

Notary Public: Deborah K. Ammerman
Date Commission Expires: 3-1-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2008

Operator Name: Abercrombie Energy, LLC Lease Name: Marilyn Wood Well #: 1-36
 Sec. 36 Twp. 29 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity, and Borehole Compensated Sonic Log.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1618'	Class A & Class H	265 sks	3% cc
Production	7 7/8"	5 1/2"	15.5#	5666'	Prem. C & A-Conn	675 sks	
DV				3188	A-Con	390 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Morrow 5242-48	750 gal 7 1/2 % FE	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>5608'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/1/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u>	Gas Mcf	Water Bbbs. <u>0.5</u>	Gas-Oil Ratio	Gravity <u>25</u>

Disposition of Gas Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled 4242-48
(If vented, Submit ACO-18.) Other (Specify) _____

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

February 11, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

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CONSERVATION DIVISION
WICHITA, KS

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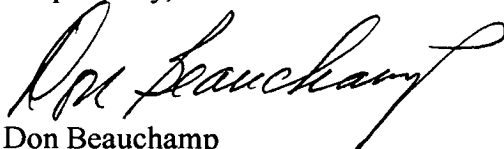
RE: **MARILYN WOOD #1-36**
2050' FNL & 1910' FWL
Section 36-29S-31W
Haskell County, KS
API#15-081-21770-0000

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration

DB:mt

Enclosures

Customer <i>Abercrombie Energy</i>	Lease No.	Date <i>11-5-07</i>			
Lease <i>Aridan Winds</i>	Well # <i>1-36</i>				
Field Order # <i>2012</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1600'</i>	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>Surface CNW</i>	Formation	Legal Description <i>30-29-51</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Actd <i>450 SKS A-CON</i>	RATE <i>2.13 F+3/F+</i>	PRESS <i>14</i>	ISIP <i>141 SK</i>
Depth <i>1600</i>	Depth	From	To	Pre Pad <i>175 SKS</i>	Max <i>Annulus/Minimum</i>	<i>1.33 F+3/F+</i>	5 Min. <i>60-35 Gal/SK</i>
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>10010 Hernandez</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19891 19827 19834 19819 19866</i>		
Driver Names <i>I. Chavez Cody S. Donald</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					Arrive on location
1100					Safety Meeting / Rig OP
1300	1600			RCC	Pressure Test
1310	300		197	5.0	Lead Cement
1350	200		41	4.0	Tail Cement
1420					Prop Plug
1425	700		101		Pump Displacement
1505	1750				Lead Plug - Floats Held
1530					Job Complete
					Cement To Surface

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WICHITA, KS

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TREATMENT REPORT

Customer <i>Alvord Creek Energy</i>	Lease No. KCC	Date <i>11-17-07</i>
Lease <i>Wichita Road</i>	Well # <i>1-36</i>	
Field Order # <i>20121</i>	Station <i>Liberal</i>	Casing <i>5 7/8</i>
		Depth <i>773</i>
Type Job <i>Low Slurry CMB</i>	Formation	Legal Description <i>50-29-31</i>
		County <i>Nowell</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft		Acid- <i>245-4</i>	<i>1.55</i>	RATE	PRESS	ISIP
Depth <i>5679</i>	Depth	From	To	Pre Pad <i>246-8</i>	<i>2.45</i>	Max	<i>14.117</i>	<i>5 Min. 5k</i>
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac KANSAS CORPORATION COMMISSION				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>CRUY ALSAK</i>	Station Manager <i>WICHITA, KS</i>	Treater <i>ISRAEL CLARK</i>
Service Units <i>19801 19875 19914 19805 19885 19978 19867</i>		
Driver Names <i>F. CHURCH</i>	<i>Primer, C.</i>	<i>Alisa, P.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>					<i>Arrive on location</i>
<i>500</i>					<i>Safety Meeting - Dis. down</i>
<i>1410</i>	<i>2500</i>				<i>Pressure Test</i>
<i>1416</i>	<i>111</i>		<i>12</i>	<i>11.5</i>	<i>Pump Start</i>
<i>1430</i>	<i>350</i>		<i>78</i>	<i>11.5</i>	<i>Pump Restart</i>
<i>1510</i>					<i>Down Plug - Wash UP</i>
<i>1515</i>	<i>911</i>		<i>134</i>	<i>6.0</i>	<i>Discharge</i>
<i>1545</i>	<i>1466</i>				<i>Load Plug - 5 hrs Hold</i>
<i>1550</i>					<i>Disc MSC opening device</i>
<i>1600</i>	<i>950</i>				<i>Open MSC - Circulate</i>
<i>1800</i>					<i>Pressure Test</i>
<i>1805</i>	<i>1100</i>		<i>5</i>	<i>4.0</i>	<i>Pump Start</i>
<i>1810</i>	<i>300</i>		<i>1169</i>	<i>5.5</i>	<i>Pump Restart</i>
<i>1840</i>					<i>Down Plug</i>
<i>1845</i>	<i>807</i>		<i>76</i>	<i>1.0</i>	<i>Discharge</i>
<i>1915</i>	<i>2000</i>				<i>Load Plug - Close MSC</i>
<i>1950</i>					<i>7th Complete</i>

* P.O. Partial Circulation 2 hrs - 15% SLURRY

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

MARILYN WOOD #1-36

100' SW OF C SE/4 NW/4
Section 36-29S-31W
Haskell County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Kenai Mid-Continent, Inc.

RIG #:53

JOB #:

PTD: 5700'

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KANSAS CORPORATION COMMISSION

ELEVATION: 2833' GL FEB 12 2008

2841' KB
CONSERVATION DIVISION
WICHITA, KS

API #15-081-21770-0000

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TIGHT HOLE

- 11/03/07 MIRU
- 11/04/07 338' - Repairing mud pump. Drilled 338' last 24 hours. Bit #1: 12 1/4" Hughes, in @ 0', cut 338' in 4 1/4 hrs. Drilling 4 1/4 hrs, rig up 12 hrs, trip 3 hrs, repairs 3 1/4 hrs, mix mud 1 hr, drill rathole 1/2 hr. Spud at 2:30 am 11/04/07.
- 11/05/07 1637' - Circulating. Preparing to run surface casing. Drilled 1299' last 24 hours. Bit #1: 12 1/4" Hughes, in @ 0', out @ 1154'. Bit #2: 12 1/4" Varel, in @ 1154', cut 483' in 9 1/2 hrs. Drilling 19 1/2 hrs, trip 3 hrs, jet pits 1 hr, rig check 1/2 hr.
- 11/06/07 1937' - Drilling. Drilled 300' - 24 hrs. Deviation - 1° @ 1637'. Mud weight 9.0, Viscosity 31. Bit #3, 7 7/8" STC FH23, SN: BE7537, in @ 1637'. Cut 300' - 5 hrs. SPM 60, PSI 900, RPM 65, Weight 35-40,000. Drilling 5 hrs., WOC 4 hrs., CCH 1 hr., trip 4 1/4 hrs., set BOP 2 1/2 hrs., test BOP 1/2 hr., run casing 3 hrs., drill plug 1 hr., repairs 1 hr., cementing 1 3/4 hrs. Mud mix: gel 60 sks., lime 1 sk. Daily Mud \$2,602.00, Accum. Mud \$2,602.00. Set 38 jts. new 23# 8 5/8", tally 1637', set @ 1618'. Cemented w/450 sks. Class A and 175 sks. Class H, 3% cc. Did circulate. Float held. Plug down @ 3:30 p.m. 11/05/07. Job by Basic.
- 11/07/07 2930' - Drilling. Drilled 993' - 24 hrs. Mud weight 9.0, Viscosity 34, LCM 3#. Bit #3, 7 7/8" STC FH23, SN: BE7537, in @ 1637'. Cut 1293' - 27 1/4 hrs. SPM 60, PSI 900, RPM 80, Weight 42,000. Drilling 22 1/2 hrs., J&C 3/4 hr., rig check 3/4 hr. Mud mix: gel 23 sks., hulls 56 sks. Daily Mud \$1,869.00, Accum. Mud \$4,471.00.
- 11/08/07 3575' - Drilling. Drilled 645' - 24 hrs. Mud weight 9.1, Viscosity 45, LCM 2#. Bit #3, 7 7/8" STC FH23, SN: BE7537, in @ 1637'. Cut 1938' - 48 3/4 hrs. SPM 60, PSI 950, RPM 80, Weight 44,000. Drilling 21 1/4 hrs., J&C 1 hr., rig check 3/4 hr., repair 1 hr. Mud mix: gel 223 sks., hulls 56 sks. Daily Mud \$2,667.00, Accum. Mud \$7,139.00.
- 11/09/07 4120' - Drilling. Drilled 545' - 24 hrs. Mud weight 9.0, Viscosity 44, LCM 4#. Bit #3, 7 7/8" STC FH23, SN: BE7537, in @ 1637' - Cut 2063' - 53 hrs. Bit #4, 7 7/8" STC F271, SN: PJI303, in @ 3700'. Cut 420' - 14 3/4 hrs. SPM 60, PSI 950, RPM 75, Weight 45,000. Drilling 19 hrs., J&C 1/2 hr., rig check 3/4 hr., trip 3 3/4 hr. Survey @ 3700' - 3/4 degree deviation. Mud mix: gel 236 sks., hulls 43 sks., lig 6 sks., soda ash 9 sks., caustic 8 sks. Daily Mud \$3,090.00, Accum. Mud \$10,229.00.
- 11/10/07 4685' - Drilling. Drilled 565' - 24 hrs. Mud weight 8.8, Viscosity 42, LCM 4#. Bit #4, 7 7/8" STC F271, SN: PJI303, in @ 3700'. Cut 985' - 37 3/4 hrs. SPM 60, PSI 1200, RPM 70, Weight 45,000. Drilling 23 hrs., J&C 1/2 hr., rig check 1/2 hr. Mud mix: gel 256 sks., hulls 38 sks., lig 4 1/2 sks., soda ash 7 sks., caustic 7 sks. Drispac 2 sks., Desco 1 sk. Daily Mud \$4,148.00, Accum. Mud \$14,378.00.

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

MARILYN WOOD #1-36

100' SW OF C SE/4 NW/4
Section 36-29S-31W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Kenai Mid-Continent, Inc.

RIG #:53
JOB #:
PTD: 5700'

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2833' GL
2841' KB

API #15-081-21770-0000

TIGHT HOLE

11/11/07 5110' - Drilling. Drilled 425' - 24 hrs. Mud weight 8.9, Viscosity 42, LCM 3#. Bit #4, 7 7/8" STC F27I, SN: PJI303, in @ 3700'. Cut 1410' - 59 1/2 hrs. SPM 60, PSI 1200, RPM 70, Weight 45,000. Drilling 21 3/4 hrs., J&C 3/4 hr., rig check 3/4 hr., repair 3/4 hr. Mud mix: gel 231 sks., hulls 35 sks., lig 4 1/2 sks., soda ash 6 sks., caustic 6 sks. Drispac 1 1/2 sks., Desco 1/3 sk. Daily Mud \$2,276.00, Accum. Mud \$16,654.00.

Page 2

11/12/07 5210' - TOH w/ DST #1. Drilled 100' - 24 hrs. Mud weight 8.9, Viscosity 51, LCM 4#. Bit #4, 7 7/8" STC F27I, SN: PJI303, in @ 3700'. Cut 1510' - 66 1/4 hrs. SPM 60, PSI 1250, RPM 75, Weight 45,000. Drilling 6 3/4 hrs., J&C 1/2 hr., CFS 1 hr @5210, CCH 1 1/2 hrs., 25 stand short trip 2 3/4 hr., trip 8 1/4 hr. Testing 3 1/4 hrs. Survey @ 5210' - 3/4 degree deviation. Mud mix: gel 58 sks., hulls 15 sks., lig 1 sk., soda ash 2 sks., caustic 2 sks., Drispac 1/2 sk., Desco 1/3 sk. Daily Mud \$2,867.00, Accum. Mud \$19,522.00.

DST #1 5055-5210' (Atoka-Cherokee)

30-60-30-60

weak surface blow first open, no surface blow second open.

Recovered: 15' mud

ICIP: 349# IFP: 39-40#

FCIP: 202# FFP: 41-48#

BHT 119 degrees

Pipe strap 9' long to the board (questionable strap - very windy).

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11/13/07 5250' - TOH w/ DST #2. Drilled 40' - 24 hrs. Mud weight 8.8, Viscosity 52, LCM 2#. Bit #4, 7 7/8" STC F27I, SN: PJI303, in @ 3700'. Cut 1550' - 68 hrs. SPM 54, PSI 1000, RPM 75, Weight 38,000. Drilling 1 3/4 hrs., rig check 1/4 hr., CFS 1 3/4 hrs. @5250, CCH 1 hr., trip 14 hr., WO tester 1/2 hr., tool 1 hr., Testing 3 3/4 hrs. Mud mix: gel 94 sks., lig 1 sk., soda ash 2 sks., caustic 1 sk., Drispac 1/2 sk., Desco 1/4 sk. Daily Mud \$994.00, Accum. Mud \$20,517.00.

DST #2 5206-5250 (Morrow Sand)

30-60-45-90

Blow off bottom 1 1/2 minutes, GTS in 12 minutes

Gauged 6.8 MCF, built to 14.8 MCF

Recovered: 750' CGO, 25% Gas, oil gravity 24 degree API

ICIP: 1435# IFP: 215-193#

FCIP: 1421# FFP: 213-311#

BHT 131 degrees

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

MARILYN WOOD #1-36

100' SW OF C SE/4 NW/4
Section 36-29S-31W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Kenai Mid-Continent, Inc.
RIG #:53
JOB #:
PTD: 5700'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2833' GL
2841' KB

API #15-081-21770-0000

TIGHT HOLE

11/14/07 5371' - TOH w/ DST #3. Drilled 121' - 24 hrs. Mud weight 8.8, Viscosity 52, LCM 2#. Bit #4, 7 7/8" STC F27I, SN: PJ1303, in @ 3700'. Cut 1671' - 75 1/2 hrs. SPM 60, PSI 1000, RPM 78, Weight 38-44,000. Drilling 7 1/2 hrs., CFS 2 hrs., trip 9 1/2 hr. tool 1 hr., rig check 1/4 hr., repair 3/4 hr., WO tester 1/2 hr., Testing 2 1/2 hrs. Survey @ 5371' - 1 3/4 degree deviation. Mud mix: gel 111 sks., hulls 27 sks., lig 1 1/2 sks., soda ash 2 sks., caustic 3 sks., Desco 1/2 sk. Daily Mud \$1,073.00, Accum. Mud \$21,590.00.

Page 3

DST #3 5317'-5371' (Chester)

30-45-30-45

Strong blow off bottom in 1 minute

Recovered: 2850' SW chlorides 130,000 ppm

ICIP: 1502# IFP: 669-1179#

FCIP: 1507# FFP: 1197-1415#

BHT - 134°

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11/15/07 5528' - TOH for DST #4. Drilled 157' - 24 hrs. Mud weight 8.7, Viscosity 53, PV/YP 14/20, Water loss 7.2, Filter cake 1/32, LCM 4#, Solids 2.8%, Chlorides 2,000, Calcium 40, pH 10.5, Gels 13/45. Bit #4, 7 7/8" STC F27I, SN: PJ1303, in @ 3700'. Cut 1828' - 86 1/2 hrs. SPM 56, PSI 1000, RPM 78, Weight 44,000. Drilling 11 hrs., J&C 1/4 hr., rig check 1/2 hr., CFS @ 5528' 2 hrs., trip 6 hrs., PU tools 1/2 hr., repairs 3/4 hr., mix mud 3 hrs. Mud mix: gel 401 sks., caustic 5 sks., drispac 1 3/4 hrs., lignite 7 1/2 hrs., hulls 40 sks., soda ash 12 sks. Daily Mud \$4,370.00, Accum. Mud \$27,081.00.

DST #4 5495' - 5522' (Mississippian St. Louis "A" zone)

30-60-60-90

1" blow first open, blow off bottom 2nd open.

Recovered: 60' GMO (85% oil)

30' OSM

IFP: 20-32# ICIP: 1165#

FFP: 30-52# FCIP: 1182#

BHT - 128°

11/16/07 5640' - Drilling. Drilled 112' - 24 hrs. Deviation - 1 3/4° @ 5528'. Mud weight 8.8, Viscosity 52, PV/YP 14/20, Water loss 7.2, Filter cake 1/32, LCM 2#, Solids 2.8%, Chlorides 2,000, Calcium 40, pH 10.5, Gels 13/45. Bit #4, 7 7/8" STC F27I, SN: PJ1303, in @ 3700'. Cut 1940' - 94 1/4 hrs. SPM 60, PSI 1000, RPM 75, Weight 44,000. Drilling 7 3/4 hrs., J&C 1/4 hr., rig check 1/4 hr., trip 8 1/2 hrs., PU tools 1 1/4 hrs., repairs 1 hr., testing 4 1/4 hrs., WO tester 3/4 hr. Mud mix: gel 38 sks., caustic 3 sks., drispac 3/4 sk., lignite 2 3/4 hrs., hulls 25 sks. Projected TD - 5650'. Will log and set production casing later today.

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

MARILYN WOOD #1-36

100' SW OF C SE/4 NW/4
Section 36-29S-31W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Kenai Mid-Continent, Inc.
RIG #:53
JOB #:
PTD: 5700'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2833' GL
2841' KB

API #15-081-21770-0000

TIGHT HOLE

- 11/17/07 5660' - Pull BOP to run casing. Drilled 20' - 24 hrs. Mud weight 8.6, Viscosity 54, PV/YP 15/21, Water loss 7.2, Filter cake 1/32, LCM 2#, Solids 4.1%, Chlorides 2,000, Calcium 40, pH 10.0, Gels 14/46. Bit #4, 7 7/8" STC F27I, SN: PJ1303, in @ 3700', out @ 5660'. Cut 1960' - 96 hrs. SPM 60, PSI 1000, RPM 75, Weight 44,000. Drilling 1 3/4 hrs., Logging 6 1/2 hrs., CCH 3 hrs., trip 5 3/4 hrs., PU tools 1/2 hr., LDDP 6 1/2 hrs. Mud mix: gel 25 sks., hulls 10 sks. Daily Mud \$1,761.00, Accum. Mud \$28,798.00.
- 11/18/07 Rig down. Mud weight 8.9, Viscosity 36, LCM 3#, Chlorides 2,400. SPM 60. Tear down 1 hr., J&C 2 1/2 hrs., pull BOP 1 1/4 hrs., CCH 3 hrs., run casing 5 hrs., lay down tools 3/4 hr., cementing 2 1/2 hrs. Daily Mud \$117.00, Accum. Mud \$28,915.00. Set 140 jts. new 15.5# 5 1/2" casing, tally 5680', set @ 5666'. Cemented w/285 sks. Prem. C. 2nd stage cemented w/390 sks. A-Conn. Cement did circulate. Float held. Plug down @ 7:30 p.m. 11-17-07. Job by Basic. Rig released @ 10:00 p.m. 11-17-07.

CONFIDENTIAL
FEB 11 2008
KCC

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
 WICHITA, KANSAS 67202
 (316)262-1841

MARILYN WOOD #1-36

100' SW OF C SE/4 NW/4
 Section 36-29S-31W
 Haskell County, KS

Abercrombie Energy, LLC
 150 N. Main, Suite 801
 Wichita, KS 67202
 (316) 262-1841

OPERATOR: Abercrombie Energy, LLC.
 CONTRACTOR: Kenai Mid-Continent, Inc.
 RIG #:53
 JOB #:
 PTD: 5700'

ELEVATION: 2833' GL
 2841' KB

API #15-081-21770-0000

TIGHT HOLE

CONFIDENTIAL

FEB 11 2008

FEB 12 2008

STRUCTURAL COMPARISON

Northern Natural
 JACOBS #2-36
 C SE NW Sec 36-29S-31W

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

	SAMPLE TOPS		LOG TOPS	DATUMS	LOG DATUMS		LOG DATUMS	
Anhydrite								
B/Anhydrite								
Heebner	4161'	-1320	4170'	-1329	-1326	-3		
Lansing	4226'	-1385	4233'	-1392	-1387	-5		
Base/KC	4769'	-1928	4778'	-1937	-1933	-4		
Pawnee	4919'	-2078	4929'	-2088	-2083	-5		
Ft. Scott	4972'	-2131	4980'	-2139	-2135	-4		
Cherokee Shale	5010'	-2169	5017'	-2176	-2172	-4		
Atoka	5169'	-2328	5175'	-2334	-2329	-5		
Morrow Shale	5209'	-2368	5216'	-2375	-2370	-5		
Morrow Sand	5235'	-2394	5242'	-2401	-2399	-2		
Chester	5249'	-2408	5256'	-2415	-2404	-11		
Chester Sand	5335'	-2494	5332'	-2491	-2487	-4		
Miss St. Gen	5397'	-2556	5404'	-2563	-2557	-6		
Miss St. Louis "A"	5507'	-2666	5514'	-2673	not penetrated			
Miss St. Louis "C"			5604'	-2763	not penetrated			
Total Depth	5661'		5673'					