

ORIGINAL

2-08-09

Form ACO-1
January 1999
KANSAS CORPORATION COMMISSION
RECEIVED
FEB 13 2007
CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

API NO. 15- 189-22562-0000

Name: EOG Resources, Inc.

County STEVENS

Address 3817 NW Expressway, Suite 500

E/2 - SW - SE - SW Sec. 14 Twp. 32 S. R. 39 E W

City/State/Zip Oklahoma City, Oklahoma 73112

330 Feet from S/N (circle one) Line of Section

Purchaser: N/A

1680 Feet from EW (circle one) Line of Section

Operator Contact Person: MINDY BLACK **KCC**

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3130 **FEB 18 2007**

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE **CONFIDENTIAL**

Lease Name ANITA Well # 14 #1

License: 30684

Field Name _____

Wellsite Geologist: _____

Producing Formation N/A - DRY

Designate Type of Completion

Elevation: Ground 3180' Kelley Bushing 3192'

New Well Re-Entry Workover

Total Depth 6330' Plug Back Total Depth _____

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1681' Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan PANITA-25-08
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 4000 ppm Fluid volume 1000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used EVAPORATION

Plug Back _____ Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled _____ Docket No. _____

Operator Name EOG RESOURCES, INC.

Dual Completion _____ Docket No. _____

Lease Name ANITA 14 #1 License No. 5278

Other (SWD or Enhr?) _____ Docket No. _____

Quarter SW Sec. 14 Twp. 32 S. R. 39 E W

1/5/2007 1/15/2007 1/17/2007

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

County STEVENS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

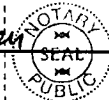
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 2/8/07

Subscribed and sworn to before me this 8TH day of FEBRUARY, 20 07.

Notary Public Heather Nealson



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Date Commission Expires 4-26-08

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ANITA

Well # 14 #1

Sec. 14 Twp. 32 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MUDLOG, MIRCLOG, INDUCTION, DENSITY NEUTRON, DENSITY NEUTRON WITH MICROLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1681'	MIDCON & PP	480	SEE OMT TTX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

N/A - WELL WAS P&A.

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

ACO-1		
Well Name : Anita 14 #1		
FORMATION	TOP	DATUM
topeka	3348	-156
base of heebner	3924	-732
lansing	4037	-845
marmaton	4701	-1509
cherokee	4920	-1728
morrow	5486	-2294
St Gen	6165	-2973

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HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION
The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2547340	Quote #:	Sales Order #: 4847212
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Anita	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ISMAEL Gerardo	9.0	340270	GRAVES, JEREMY L	9.0	399155	HUMPHRIES, GARRY Dwayne	9.0	106085
SPRADLIN, PERRY	9.0	393988						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10415642	50 mile	53778	50 mile
54225	50 mile	6611U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/6/07	7	2	1/7/07	2	2			
TOTAL	9		<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Date	Time	Time Zone
Formation Depth (MD)			Called Out	06 - Jan - 2007	13:00 CST
Form Type		BHST	On Location	06 - Jan - 2007	17:00 CST
Job depth MD	1686. ft	Job Depth TVD	Job Started	06 - Jan - 2007	23:00 CST
Water Depth		Wk Ht Above Floor	Job Completed	07 - Jan - 2007	00:30 CST
Perforation Depth (MD)	From	To	Departed Loc	06 - Jan - 2007	02:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA	1686	HES
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA	1641.61	HES
AUTOFILL KIT,TROPHY SEAL	1	EA		HES
CENTRALIZER ASSY - 8-5/8 CSG	12	EA		HES
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		HES
HALLIBURTON WELD-A KIT	1	EA		HES
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		HES
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		HES

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8.625	1	HES	1686	Top Plug	8.625	1	HES					
Float Collar	8.625	1	HES	1641.61									
Insert Float	8.625	1	HES	1641.61	Plug Container	8.625	1	HES					
					Centralizers	8.625	12	HES					

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Cementing Job Summary

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		104.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	104.4			Lost Returns	0	Cement Slurry	201		
Top Of Cement	SURFACE			Cement Returns	90	Actual Displacement	104		
				Spacers	0			Total Job	305
Rates									
Circulating	10	Mixing	6	Displacement	6	Avg. Job	8		
Cement Left In Pipe	Amount	44.39 ft	Reason	Shoe Joint					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Nutter</i>					

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Sold To #: 302122	Ship To #: 2547340	Quote #:	Sales Order #: 4847212
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Anita	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUMPHRIES, GARRY MBU ID Emp #: 106085	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/06/2007 13:00							
Arrive At Loc	01/06/2007 17:00							
Assessment Of Location Safety Meeting	01/06/2007 17:10							
Casing on Bottom	01/06/2007 21:45							8 5/8" SURFACE PIPE
Circulate Well	01/06/2007 22:00		10	450				RIG PUMP / WATER BASED MUD
Pre-Job Safety Meeting	01/06/2007 22:45							
Test Lines	01/06/2007 22:56		0	0		2800. 0	.0	HALLIBURTON LINES ONLY
Pump Lead Cement	01/06/2007 23:00		6	158		150.0	150.0	MIXED @ 11.4#
Pump Tail Cement	01/06/2007 23:34		6	43		120.0	120.0	MIXED @ 14.8#
Drop Top Plug	01/06/2007 23:48		0	0		.0	.0	5 WIPER TOP PLUG
Pump Displacement	01/06/2007 23:49		7	104		100.0	100.0	RIG WATER
Displ Reached Cmnt	01/06/2007 23:59		7	50		400.0	400.0	CIRCULATED 90bbls LEAD SLURRY TO PIT
Bump Plug	01/07/2007 00:21		2	104		1500. 0	1500. 0	SLOW RATE 2bbl/min LAST 20bbls
Check Floats	01/07/2007 00:22		0	0		.0	.0	FLOAT HELD
Rig-Down Equipment	01/07/2007 00:45							
Crew Leave Location	01/07/2007 02:00							

Sold To #: 302122

Ship To #: 2547340

Quote #:

Sales Order #:

4847212

SUMMIT Version: 7.10.386

Sunday, January 07, 2007 12:33:00

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2547340	Quote #:	Sales Order #: 4866826
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Anita	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9.0	228567	LOPEZ, CARLOS	13.5	321975	TORRES, CLEMENTE	14.0	344233
WILTSHIRE, MERSHEK T	14.0	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10251401C	50 mile	10251403C	50 mile	10547690	50 mile
6611U	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name				Date	Time	Time Zone
Formation Depth (MD)	Top	Bottom		Called Out		
Form Type	BHST			On Location		
Job depth MD	3200. ft	Job Depth TVD	. ft	Job Started	17 - Jan - 2007	03:45 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	17 - Jan - 2007	10:18 CST
Perforation Depth (MD)	From	To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							1496.	1710.		
Cement Plug	Used								60.		
Cement Plug	Used							496.	710.		
Production Hole				7.875				1700.	6500.		
DRILL PIPE	Used		4.5	3.826	16.6		X		3200.		
Surface Casing	New		8.625	8.097	24.		J-55		1700.		
Cement Plug	Used							2748.	3200.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

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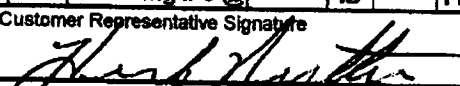
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Cementing Job Summary

CONSERVATION DIVISION

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 3200	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1	Plug 2 @ 1710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1	Plug 3 @ 710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1	PLUG 4 @ 60 FT	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
Calculations		Premises		Values					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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Cementing Job Log

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2547340	Quote #:	Sales Order #: 4868826
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Anita	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811



Call Out	01/16/2007 18:00						
Arrive At Loc	01/16/2007 21:30						
Pre-Job Safety Meeting	01/16/2007 21:45						
Other	01/17/2007 00:22						start out call for 2nd truck
Second Pumping Unit on Location	01/17/2007 02:30						
Start Job	01/17/2007 03:45						
Test Lines	01/17/2007 03:46				2500.0		
Pump Cement	01/17/2007 03:48	4.5		27	350.0		100 sks 40/60 poz prem @ 13.5#
Pump Displacement	01/17/2007 03:54	4.5		33	99.0		drilling mud
Other	01/17/2007 04:03	4.5			200.0		end displ./// pull up to 1710'
Pump Cement	01/17/2007 05:34	4.5		14	200.0		50 sks 40/60 poz prem @ 13.5#
Pump Displacement	01/17/2007 05:38	4.5		17	100.0		mud
Other	01/17/2007 05:41	5			180.0		end displ./// pull up to 710'
Pump Cement	01/17/2007 06:37	4		14	180.0		50 sks 40/60 poz prem @ 13.5#
Pump Displacement	01/17/2007 06:42	4		4	90.0		mud
Other	01/17/2007 06:44	4			150.0		end displ./// pull up to 34'/// lay down rat and mouse hole

Sold To #: 302122

Ship To #: 2547340

Quote #:

Sales Order #: 4868826

SUMMIT Version: 7.10.386

Wednesday, January 17, 2007 10:22:00

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Cementing Job Log

CONSERVATION DIVISION
WICHITA, KS

[REDACTED]							
Pump Cement	01/17/2007 10:00		2		12	50.0	45 sks 40/60 poz prem @13.4#/ 20 sks 34', 10 sks mouse, 15 sks rat
Other	01/17/2007 10:15		1			50.0	end cement
End Job	01/17/2007 10:18						

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Sold To # : 302122

Ship To # : 2547340

Quote # :

Sales Order # :

4866826

SUMMIT Version: 7.10.386

Wednesday, January 17, 2007 10:22:00



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2-8-09

CONSERVATION DIVISION
WICHITA, KS

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

February 8, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
FEB 08 2007
CONFIDENTIAL

Re: Electric Logs & All Applicable Information
Anita 14 #1
API No. 15-189-22562-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Anita 14 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant