

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-1-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: 5142
Wellsite Geologist: ROBERT HENDRIX

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-28-2006 1-05-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21,603-0000
County: KIOWA
SE SE Sec. 3 Twp. 27 S. R. 18 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BELCHER 'A' Well #: 1-3
Field Name: GREENSBURG
Producing Formation: _____
Elevation: Ground: 2168' Kelly Bushing: 2179'
Total Depth: 4828' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 320' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAWH9-24-08
(Data must be collected from the Reserve Pit)
Chloride content 7,500 ppm Fluid volume 1,000 bbls
Dewatering method used EVAPORATION/ HAULING
Location of fluid disposal if hauled offsite:
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28S S. R. 19 East West
County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 1/30/2007

Subscribed and sworn to before me this 30th day of January, 2007.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator-Name: McCOY PETROLEUM CORPORATION Lease Name: BELCHER 'A' Well #: 1-3
 Sec. 3 Twp. 27 S. R. 18 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

List All E. Logs Run:

DUAL COMPENSATED POROSITY, DUAL
 INDUCTION, MICRORESISTIVITY

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	320'	60/40 POZMIX	325	3% CC, 2% GEL & 1/4#/SX CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WELL REPORT
Belcher 'A' #1-3
SE SE
Section 3-27S-18W
Kiowa County, Kansas

Page 4

<u>ELECTRIC LOG TOPS</u>	<u>Structure Compared To:</u>	
<i>McCoy Petroleum</i>	<i>Geodessa Inc.</i>	<i>McCoy Petroleum</i>
<i>Belcher "A" #1-3</i>	<i>Rich #1-A</i>	<i>Haney Gas Unit "A" #1-2</i>
<i>C SE SE</i>	<i>C NE NE</i>	<i>C SE SE</i>
<i>Sec. 3-27S-18W</i>	<i>Sec. 10-27S-18W</i>	<i>Sec. 2-27S-18W</i>
<i>KB: 2179'</i>	<i>KB: 2178'</i>	<i>KB: 2160'</i>
	<i>Miss. Oil</i>	<i>Miss Gas</i>

Lecompton	3843 (-1655)	+10	- 5
Queen Hill	3864 (-1685)	+10	- 8
Heebner	3985 (-1806)	+10	- 2
Brown Ls	4134 (-1955)	+ 7	- 8
Lansing	4145 (-1966)	+ 8	- 8
Lansing "B"	4166 (-1987)	+10	- 7
Lansing "F"	4223 (-2044)	+10	- 7
Lansing "H"	4301 (-2122)	+ 8	-10
Lansing "J"	4390 (-2211)	+ 5	-12
Stark	4432 (-2253)	+ 6	-11
Hushpuckney	4486 (-2307)	+ 1	-18
Pawnee	4620 (-2441)	flat	-21
Cherokee	4661 (-2482)	+ 1	-20
Mississippian	4736 (-2557)	-25	-51
Kinderhook	4776 (-2597)	-24	-43
Kinderhook ss	not logged	---	----
LTD	4828		

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WICHITA, KS

Customer	Mccoy Pet	Lease No.		Date	
Lease	Belcher A	Well #	1-3		12-28-06
Field Order #	14400	Station	Pratt	Casing	8 5/8
				Depth	3 1/6
Type Job	Surface N.W.	Formation		County	Kiowa
				State	KS
				Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	8 5/8	Tubing Size		Shots/Ft	125 145	Acid	60-40 poz	RATE	PRESS	ISIP
Depth	306	Depth	PBTD	From	To	Pre Pad	370 cc, 250 cc	Max		5 Min.
Volume	19.5	Volume		From	To	Pad		Min		10 Min.
Max Press	300	Max Press		From	To	Frac		Avg		15 Min.
Well Connection		Annulus Vol.		From	To			HHP Used		Annulus Pressure
Plug Depth		Packer Depth		From	To	Flush		Gas Volume		Total Load

Customer Representative	Bill Craig	Station Manager	D Scott	Treater	Scotty
Service Units	128 226 346-570				
Driver Names	Scott Rose J melson				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					On loc w/Trks Safety mtg
					Csg on Bottom Circ w/Rig
1900	200		72	4	Mix Cmt @ 14.5 ppg 325 slk
1918	0				Close In + Release Plug
1923	100			4	StDisp w/H2O
1928	175		19.5	0	Disp In Close In w.H.
					Circ Oski Cmt
					wait 30 min Jet Cellar
					Good Cmt In Cellar

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FEB 1 2007

Job Complete
Thank you
Scotty



FIELD ORDER 14636

Subject to Correction

Lease: **Belcher** Well #: **A1-3** Legal: **KCS**
 Date: **1/6/04** Customer ID: **Kiowa** County: **Kiowa** State: **K.S.** Station: **P.T.A.**
 Depth: _____ Formation: _____ Shoe Joint: _____
 Casing: _____ Casing Depth: _____ TD: _____ Job Type: **P.T.A.**
 Customer Representative: _____ Treater: **SUSTIN McDONALD**

AFE Number: _____ PO Number: _____
 Materials Received by: **X W. C. Craig**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D203	L	140sk	60/40 POZ	KCC	1499.40
C320	L	484 lb	Cement Gel	CONFIDENTIAL	121.00
E100	B	70 mi	Heavy Vehicle Mileage 1-way		350.00
E101	B	35 mi	Pickup Mileage 1-way		105.00
E104	B	212.5m	Proppant + Bulk Delivery per 500 mile, \$200.00 min		338.80
E107	B	140sk	Cement Service Charge		210.00
R400	B	1 ea	Cement Pumper, Plug and Abandon		700.00

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TREATMENT REPORT

Customer McLay Petroleum Corp. Lease No. _____ Date 1/6/09
 Lease Bethel Well # A 1-3
 Field Order # 14636 Station _____ Casing _____ Depth _____ County Kiowa State KS
 Type Job P.T.A. Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative _____ Station Manager _____ Treater _____
 Service Units _____
 Driver Names _____

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2150					ON Location
2155					Spot AND Rig up Equipment
2200					Review Job with CD. Rep.
2344		250	100	4.8	Spacer (H ₂ O) fill Backside with H ₂ O
2358		100	10.6	2	CMT Plug 1
0008		50	12	4	Displace (H ₂ O)
0018					Rig Crew Pulling Drill Pipe
0103		100	10.6	2	CMT Plug 2
0109			1.75	1	Displace (H ₂ O)
0111					Rig Crew Pulling Drill Pipe
0248		50	4.5	1	CMT Plug 3
0303		50	3	1	CMT RAT Hole
0312		50	1	1	CMT mouse Hole

W. C. [Signature]

Thank you for calling
 JetStar

Justin + CREW

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Customer	Mccoy Pet	Lease No.		Date	12-28-06
Lease	Belcher A	Well #	1-3		
Field Order #	14400	Station	Pratt	Casing	8 5/8
				Depth	3 1/6
Type Job	Surface w.w.	Formation		County	Kiowa
				State	KS
				Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Tubing Size		Shots/Ft	125	145	Acid	60-40 poz
Depth	306	Depth	PBTD	From		To	Pre Pad	370 cc, 250 cc
Volume	19.5	Volume		From		To	Pad	Max
Max Press	300	Max Press		From		To	Frac	Min
Well Connection		Annulus Vol.		From		To		Avg
Plug Depth		Packer Depth		From		To	Flush	HHP Used
								Annulus Pressure
								Gas Volume
								Total Load

Customer Representative	Bill Craig	Station Manager	D Scott	Treater	Scotty
Service Units	128	226	346-570		
Driver Names	Scott	Rose	J Melson		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					On loc w/ Trks Safety mtg
					Csg on Bottom Circ w/Rig
1900	200		72	4	Mix Cmt @ 14.5 ppg 325 ski
1918	0				Close In + Release Plug
1923	100			4	St Disp w/H2O
1928	175		19.5	0	Disp In Close In w.H.
					Circ 0 ski Cmt
					wait 30 min Jet Cellar
					Good Cmt In Cellar

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Job Complete
Thank you
Scotty

2-1-09



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

February 1, 2007

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Belcher "A" # 1-3**
Sec 3-27S-18W
Kiowa County, Kansas
API #: 15-097-21,603

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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