

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30253
Name: Cyclone Petroleum, Inc.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: _____
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry, Old Well Info as follows

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/1/06 11/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23403-0000
County: Stafford
NE NE NW Sec. 26 Twp. 22 S. R. 12 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hammeke Well #: 26-1
Field Name: Pleasant Grove North
Producing Formation: Arbuckle
Elevation: Ground: 1855 Kelly Bushing: _____
Total Depth: 3698 Plug Back Total Depth: 3660
Amount of Surface Pipe Set and Cemented at 626 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan PA 11/2 308
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal (in a lined pit) _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL
2-28-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

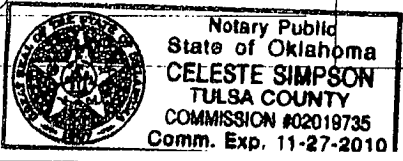
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Haver
Title: President Date: 2-25-07

Subscribed and sworn to before me this 25th day of February

Notary Public: Celeste Simpson

Date Commission Expires: 11-27-2010



KCC Office Use ONLY
_____ Letter of Confidentiality Received
If Denied, Yes Date _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cyclone Petroleum, Inc. Lease Name: Hammeke Well #: 26-1
 Sec. 26 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Sidewall Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

No geological reports were compiled by a wellsite geologist.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		626			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3660	Class A	170	60/40 Poz mix, 4% gel, 1/4# Flo-cele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Well plugged and abandoned		CONFIDENTIAL 2-28-09 RECEIVED KANSAS CORPORATION COMMISSION OCT 13 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr	Producing Method			
P&A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented Submit ACO-18) Open Hole Perf Dually Comp Commingled Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16517
LOCATION EUREKA
FOREMAN STEVE MEAD

WK

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-06-06	2616	Hammaka #26-1	26	22	12E	Stafford
CUSTOMER Cyclone Petroleum, Inc			TRUCK #		DRIVER	
MAILING ADDRESS 1030 W. Main			463		Alan	
CITY Jenks			439		Terrid	
STATE OK		ZIP CODE 74037	TRUCK #		DRIVER	

JOB TYPE P.T.A. HOLE SIZE 9 7/8 HOLE DEPTH 3660' CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to Drill pipe. Set plugs at these Dept.
60/40 Poz mix 4% Gel 1/4" Flo-Calc
50 sks plug AT 3660'
50 sks plug AT 630'
25 sks plug AT 300'
20 sks plug AT 60' to surface
15 sks in Rat hole
10 sks in Mouse hole
170 sks Total 60/40 Poz mix 4% Gel, 1/4" Flo-Calc

KCC
FEB 28 2007
CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	130	MILEAGE	3.15	409.50
1131	170 sks	60/40 Poz mix	9.35	1589.50
1118A	570*	Gel 4%	.14*	79.80
1107	40*	Flo-Calc 1/4"	1.80*	72.00
5407A	7.14 tons	Ten Mileage Bulk Truck	1.05	974.61
			Sub Total	3925.41
			SALES TAX	107.71
			ESTIMATED TOTAL	4033.12

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 05 2007
CONSERVATION DIVISION
WICHITA, KS

210355

AUTHORIZATION Called by Darson TITLE owner DATE _____

2-28-07/opa



CYCLONE PETROLEUM, INC.

1030 W. Main
Jenks, OK 74037
(918) 291-3200 (Fax - (918) 291-3220)

February 28, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 05 2007

CONSERVATION DIVISION
WICHITA, KS

Re: ACO-1 – Hammeke 26-1
NE NE NW Sec. 26-T22-R12W
Stafford County, Kansas

KCC
FEB 28 2007
CONFIDENTIAL

Dear Sirs:

Enclosed is the completed ACO-1 for the Hammeke 26-1 located in Stafford County.

Please be advised that we wish to keep this information CONFIDENTIAL for the period of 12 months as stated on the ACO-1. We also want to request the additional period of one year according to your rule 82-3-107 for confidentiality in excess of 12 months.

If you require further information, please feel free to call.

Sincerely,

James M.C. Haver
President

Enclosures: One original and two copies of ACO-1 for Hammeke 26-1 lease
Cement Tickets