

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

FEB 20 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: M. B. Natrass
 Phone: (913) 748-3960
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/23/2006	10/26/2006	11/14/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26990 0000
 County: Wilson
 _____ SE SW Sec. 28 Twp. 29 S. R. 14 East West
873 feet from N (circle one) Line of Section
1972 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wiersma Well #: 14-28
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 883 Kelly Bushing: _____
 Total Depth: 1355 Plug Back Total Depth: 1350
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1350
 feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II WFM 2-21-07
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M B Natrass
 Title: Agent Date: 2/19/2007
 Subscribed and sworn to before me this 19 day of February
07
 Notary Public: Brooke C. Maxfield
 Date Commission Expires: 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State Of Kansas
 BROOKE C. MAXFIELD
 My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Wiersma Well #: 14-28
 Sec. 28 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>857 GL</td> <td>26</td> </tr> <tr> <td>Excello Shale</td> <td>951 GL</td> <td>-68</td> </tr> <tr> <td>V Shale</td> <td>1024 GL</td> <td>-141</td> </tr> <tr> <td>Mississippian</td> <td>1260 GL</td> <td>-377</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	857 GL	26	Excello Shale	951 GL	-68	V Shale	1024 GL	-141	Mississippian	1260 GL	-377
Name	Top	Datum														
Pawnee Lime	857 GL	26														
Excello Shale	951 GL	-68														
V Shale	1024 GL	-141														
Mississippian	1260 GL	-377														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	45'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	1350'	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1123'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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FEB 20 2007
CONSERVATION DIVISION
WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC.
Lease Name: Wiersma 14-28
Sec. 28 Twp. 29S Rng. 14E, Wilson County
API: 15-205-26990

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1105.5-1107, 1081-1083.5	Tebo, Scammon A - 3600# 20/40 sand, 326 bbls wtr, 350 gal 15% HCl acid	1081-1107
4	1025-1027.5, 1007-1008.5	Croweburg, Bevier - 3900# 20/40 sand, 325 bbls wtr, 400 gal 15% HCl aci	1007-1027.5
4	951-956, 936.5-942.5, 853-855	Mulky, Summit, Mulberry - 8800# 20/40 sand, 626 bbls wtr, 1300 gal 15% HCl acid	853-956

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CONSERVATION DIVISION
WICHITA, KS

Daily Well Work Report

WIERSMA 14-28
10/26/2006

Well Location:
WILSON KS
29S-14E-28 SE SW
873FSL / 1972FWL

Cost Center
Lease Number
Property Code
API Number

G01015900100
G010159
KSSY29S14E2814
15-205-26990

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FEB 18 2007

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
10/23/2006	10/26/2006	11/14/2006		12/12/2006	WIERSMA_14_28

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
1355	1350	45	1350	0	0

Reported By KRD	Rig Number	Date 10/23/2006
Taken By KRD		Down Time
Present Operation DRILLED OUT FROM UNDER SURFACE		Contractor

Narrative

MIRU MCPHERSON DRILLING, DRILLED 11' HOLE 45' DEEP, RIH W/2 JOINTS 8-5/8" SURFACE CASING, MIXED 8 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16449
 LOCATION Eureka
 FOREMAN Troy Strieder

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-06	4758	Wiersma 14-28				Wilson
CUSTOMER						
Layne Energy						
MAILING ADDRESS						
P.O. Box 160						
CITY		STATE	ZIP CODE			
Spartan		Ks				

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
489	Jerry		

Gus Jones

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1355' CASING SIZE & WEIGHT 4 1/2" 10.5" New
 CASING DEPTH 1350' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 42.781 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.501 DISPLACEMENT PSI 600 MIX PSI 100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 250bl water. Mixed 4k Gel-Flush. 50bl water spacer. 1st Metasilicate, 12.5bl Dry water. Mixed 135sks Thickset Cement w/ 10" Kol-Seal Pkg @ 13.2" Pkg. Wash out Pump + lines. Release Plug. Displace w/ 21.5061 water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2mins. Release Pressure. Float Held. Good Cement to surface = 781 slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	135sks	Thickset Cement	14.65	1977.75
1110 A	1350"	Kol-Seal 10" Pkg	.36	486.00
1118 A	200"	Gel-Flush	.14	28.00
1111 A	50"	Metasilicate Pre-Flush	1.65	82.50
5407 A	7.4 Tons	Ten-Mileage Bulk Truck	1.05	310.80
4404	1	4 1/2" Top Rubber Plug	400.00	400.00

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Post-It* Fax Note 7671 Date 2/19/07 # of pages 1
 To D BROOKE From Michelle
 Co./Dept. _____ Co. _____
 Phone # _____ Phone # _____
 Fax # 913-748-3950 Fax # _____

FEB 20 2007	
CONSERVATION DIVISION WICHITA, KS	
Your	Sub Total 3851.05
632	SALES TAX 164.70
	ESTIMATED TOTAL 4015.75

AUTHORIZATION called by John Ed TITLE _____ DATE _____

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Wiersma 14-28
SE SW, 873 FSL, 1972 FWL
Section 28-T29S-R14E
Wilson County, KS

Spud Date: 10/23/2006
Drilling Completed: 10/26/2006
Logged: 10/26/2006
A.P.I. #: 1520526990
Ground Elevation: 883'
Depth Driller: 1355'
Depth Logger: 1355'
Surface Casing: 8.625 inches at 45'
Production Casing: 4.5 inches at 1350'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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Formation

Douglas Group
Pawnee Limestone
Excello Shale
"V" Shale
Mississippian

Tops (in feet below ground level)

Surface (Stranger Formation)
857
951
1,024
1,260

Layne Energy, Inc.

2-19-09

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

February 19, 2007

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CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC

FEB 19 2007

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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26990
Wiersma 14-28

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3960.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office



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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/19/09

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/23/2006</u>	<u>10/26/2006</u>	<u>11/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26990-00-00 **AMENDED**
County: Wilson
____ SE ____ SW Sec. 28 Twp. 29 S. R. 14 East West
873 feet from S N (circle one) Line of Section
1972 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wiersma Well #: 14-28
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 883' Kelly Bushing: _____
Total Depth: 1355' Plug Back Total Depth: 1350'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1350
feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NH 11-25-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 9/16/08
Subscribed and sworn to before me this 16 day of September
20 08
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 18 2008
Distribution
MacLAUGHLIN-DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2009

Operator Name: Layne Energy Operating, LLC Lease Name: Wiersma Well #: 14-28
 Sec. 28 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	857 GL	26
Excello Shale	951 GL	-68
V Shale	1024 GL	-141
Mississippian	1260 GL	-377

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	45'	Class A	8	Type 1 cement
Casing	6.75"	4.5"	10.5	1350'	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	1123'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
12/21/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	170	23				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Operator Name: Layne Energy Operating, LLC.
Lease Name: Wiersma 14-28
Sec. 28 Twp. 29S Rng. 14E, Wilson County
API: 15-205-26990-00-00

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1105.5-1107, 1081-1083.5	Tebo, Scammon A - 3600# 20/40 sand, 326 bbls wtr, 350 gal 15% HCl acid	1081-1107
4	1025-1027.5, 1007-1008.5	Croweburg, Bevier - 3900# 20/40 sand, 325 bbls wtr, 400 gal 15% HCl aci	1007-1027.5
4	951-956, 936.5-942.5, 853-855	Mulky, Summit, Mulberry - 8800# 20/40 sand, 626 bbls wtr, 1300 gal 15% HCl acid	853-956

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CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

September 16, 2008

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Amended Well Completion Form

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-205-26990-00-00
Wiersma 14-28

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,


MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office

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CONSERVATION DIVISION
WICHITA, KS