

2-20-09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Bill Robinson

API No. 15 - 065-23242-80-00
County: Graham
ne sw ne Sec. 34 Twp. 6 S. R. 21 East West
1710 feet from S N (circle one) Line of Section
1810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pennington Well #: 1
Field Name: WC
Producing Formation: Lansing
Elevation: Ground: 2223 Kelly Bushing: 2228
Total Depth: 3831 Plug Back Total Depth: 3800
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1756 Feet
If Alternate II completion, cement circulated from not done yet
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-5-06</u>	<u>11-15-06</u>	<u>12-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

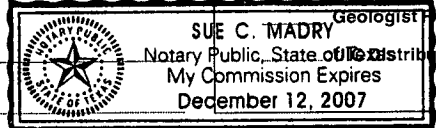
Drilling Fluid Management Plan AF II NH 9-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: geologist Date: 1-9-07
Subscribed and sworn to before me this 5th day of February
20 07
Notary Public: Sue C. Madry
Date Commission Expires: 12/12/07

KCC Office Use ONLY
4 Letter of Confidentially Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
RECEIVED
FEB 20 2007



KCC WICHITA

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Pennington Well #: 1
 Sec. 34 Twp. 6 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

cnl/cdl/mel

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 1858 370
 B/KC 3666 -1438

KCC
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	222	common	160	3% CC & 2% gel
production	7 7/8	4 1/2	9.5	3800	ASC	260	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3461-64	500 gallons 15 % MA	3440

TUBING RECORD Size na Set At na Packer At na Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. waiting on hook up Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. 5 Gas Mcf 0 Water Bbls. 100 Gas-Oil Ratio Gravity 36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

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ALLIED CEMENTING CO., INC.

22044

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russel

DATE <i>11-5-06</i>	SEC <i>34</i>	TWP. <i>6</i>	RANGE <i>21</i>	CALLED OUT <i>6:30 PM</i>	ON LOCATION <i>8:30 AM</i>	JOB START <i>10:45 AM</i>	JOB FINISH <i>11:15 PM</i>
LEASE <i>PONNINGTON</i>		WELL # <i>1-10</i>	LOCATION <i>Nico Demus 3N1W4N</i>	COUNTY <i>GRAHAM</i>		STATE <i>KANSAS</i>	
OLD OR NEW (Circle one) <input checked="" type="checkbox"/> NEW			<i>Y2W Y4S INTO</i>				

CONTRACTOR *WARREN DALG. Rig# 10*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *225'*

CASING SIZE *8 5/8 New* DEPTH *224'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

OWNER _____

CEMENT AMOUNT ORDERED *160 sk Com*

390 cc

290 Get

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *13 / 80L*

COMMON	<i>160</i>	@ <i>10.65</i>	<i>1704.00</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@ <i>46.60</i>	<i>233.00</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>160 TOTAL SK</i>	@ <i>1.90</i>	<i>319.20</i>
MILEAGE	<i>82 Ton Mile.</i>	<i>1.09¢</i>	<i>1232.84</i>
TOTAL			

EQUIPMENT

PUMP TRUCK CEMENTER *GILANN*

398 HELPER *GARY*

BULK TRUCK

345 DRIVER *BRANDON*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated

TRANK'S

CHARGE TO: *GREAT EASTERN*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *815.00*

EXTRA FOOTAGE @ _____

MILEAGE *82* @ *6.00* *492.00*

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8 WOODN Wiper Plug *60.00*

@ _____

@ RECEIVED

@ FEB 20 2007

@ KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Robert L. Soellers*

Robert L. Soellers
PRINTED NAME

ALLIED CEMENTING CO., INC.

33422

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-15-06</u>	SEC. <u>34</u>	TWP. <u>6</u>	RANGE <u>21</u>	CALLED OUT <u>5:00am</u>	ON LOCATION <u>7:30am</u>	JOB START <u>1:15</u>	JOB FINISH <u>2:45PM</u>
LEASE <u>PENNINGTON</u>		WELL # <u>1-10</u>	LOCATION <u>Nicodemus West Edge</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3N 1W 4N 1/2W 1/4 S INTO</u>				

CONTRACTOR WARREN DRLG. RIG #10

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3831'

CASING SIZE 4 1/2 DEPTH 3799'

TUBING SIZE (LATCH-Plug) DEPTH

DRILL PIPE (AFU-Insert) DEPTH @ 3790'

TOOL Port Collar DEPTH @ 2036

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 12'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 61.5/BBL

OWNER _____

CEMENT

AMOUNT ORDERED 260 SK ASC. 2% GEL

2% KCL H2O (5-GAL)

500 GAL WFR-2

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	<u>5</u>	@ <u>16.65</u>	<u>83.25</u>
CHLORIDE	@	_____	_____
ASC	<u>260</u>	@ <u>13.10</u>	<u>3406.00</u>
KCL	<u>5 gals</u>	@ <u>25.00</u>	<u>125.00</u>
WFR-	<u>500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>265</u>	@ <u>1.90</u>	<u>503.50</u>	
MILEAGE <u>70 Tax Mile</u>		<u>1669.50</u>	

EQUIPMENT

PUMP TRUCK CEMENTER Gibby

398 HELPER Gary

BULK TRUCK

410 DRIVER ADRIAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cent 2, 3, 5, 7, 9, 11, 12, 13, 49, 51

BSK. 43, 44

Port Collar on #50 JT (2036)

LAND Plug @ 1200 # (HELD)

15 SK @ RAT Hole.

THANK'S

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 6287.25

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>16.65</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>70</u>	@ <u>6.00</u>	<u>420.00</u>
MANIFOLD	@	_____
TOTAL		<u>2030.00</u>

4 1/2" CS PLUG & FLOAT EQUIPMENT

<u>Fixed</u> Guide Shoe		<u>160.00</u>
LATCH DOWN Plug Assy	@	<u>375.00</u>
10-CENTRALIZERS	@ <u>50.00</u>	<u>500.00</u>
3-BASKETS	@ <u>150.00</u>	<u>300.00</u>
<u>Blue</u> PORT COLLAR	@	<u>1750.00</u>
TOTAL		<u>3085.00</u>

To Allied Cementing Co., Inc.
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SIGNATURE Aut L. [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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PRINTED NAME

FEB 20 2007

KCC WICHITA

KCC
 FEB 20 2007
 CONFIDENTIAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902 W52735

Date 1/11/06 Location 34-65-21W Elevation 2228 County Graham

Company GREAT EASTERN Energy Number of Copies 5

Charts Mailed to 550 West Texas ST. 660 Midland, TX 79701

Drilling Contractor Waller #10

Length Drill Pipe 3476 I.D. Drill Pipe 3.0 Tool Joint Size 3.5

Length Weight Pipe 0 I.D. Weight Pipe — Tool Joint Size —

Length Drill Collars 209 I.D. Drill Collars 2.75 Tool Joint Size 4.5

Top Packer Depth 3423 Bottom Packer Depth 3428 Number of Packers 2 Packer Size 6.75

TESTED FROM 3428 TO 3469 ANCHOR LENGTH 41 TOTAL DEPTH 3469 Hole Size 7 7/8

LEASE & WELL NO. PENNINGTON #1 FORMATION TESTED TORONTO TEST NO. 1

Mud Weight 8.7 Viscosity 51 Water Loss 6.8 Chlorides - Pits 1300 D.S.T. —

Maximum Temp. 105 °F Initial Hydrostatic Pressure (A) 1534 P.S.I. Final Hydrostatic Pressure (H) 1555 P.S.I.

Tool Open I.F.P. from 11:55 m to 12:25 m 30 min

Tool Closed I.C.I.P. from 12:25 m to 12:55 m 30 min

Tool Open F.F.P. from 12:55 m to 1:25 m 30 min

Tool Closed F.C.I.P. from 1:25 m to 2:05 m 40 min

Initial Blow Leak surface 55 blow d. in 3 min

Final Blow blow d. in

Total Feet Recovered 239 Oil Mud

Gravity of Oil — Corrected —

239 Feet of mud % Gas — % Oil 100 % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Remarks Slid to bottom took drink of mud

Extra Equipment - Jars NO Safety Joint NO Extra Packer NO Straddle NO Hook Wall NO

Top Recorder No. 3875 Clock No. Elec Depth 3465 Cir. Sub NO Sampler NO

Bottom Recorder No. 4005 Clock No. 7441 Depth 4466 Insurance NONP

Price of Job —

Tool Operator 160

Approved By 160

160 14663

from [B]	<u>228</u>	P.S.I. to [C]	<u>226</u>	P.S.I.
[D]	<u>976</u>			P.S.I.
from [E]	<u>258</u>	P.S.I. to [F]	<u>247</u>	P.S.I.
[G]	<u>976</u>			P.S.I.

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Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902 *11/2 238*

Date 11/12/06 Location 34-65-214 Elevation 2228 County Graham

Company GREAT EASTERN ENERGY Number of Copies 5

Charts Mailed to 950 West Texas St 660 Midland, TX 79701

Drilling Contractor Walton #10

Length Drill Pipe 3476 I.D. Drill Pipe 7.0 Tool Joint Size 3.5

Length Weight Pipe 0 I.D. Weight Pipe — Tool Joint Size —

Length Drill Collars 209 I.D. Drill Collars 2.25 Tool Joint Size 4.5

Top Packer Depth 3497 Bottom Packer Depth 3497 Number of Packers 2 Packer Size 6.25

TESTED FROM 3897 TO 3527 ANCHOR LENGTH 30' TOTAL DEPTH 3527 Hole Size 7 7/8

LEASE & WELL NO. Pennington #1-10 FORMATION TESTED Lansing TEST NO. 2

Mud Weight 8.8 Viscosity 149 Water Loss 8.0 Chlorides - Pits 1300 D.S.T. —

Maximum Temp. 100 °F Initial Hydrostatic Pressure (A) 1629 P.S.I. Final Hydrostatic Pressure (H) 1542 P.S.I.

Tool Open I.F.P. from _____ m to _____ m _____ min	from [B] _____ P.S.I. to [C] _____ P.S.I.
Tool Closed I.C.I.P. from _____ m to _____ m _____ min	[D] _____ P.S.I.
Tool Open F.F.P. from _____ m to _____ m _____ min	from [E] _____ P.S.I. to [F] _____ P.S.I.
Tool Closed F.C.I.P. from _____ m to _____ m _____ min	[G] _____ P.S.I.

Initial Blow 1M 15 / UN

Final Blow _____

Total Feet Recovered _____ Gravity of Oil _____ Corrected _____

Feet of	% Gas	% Oil	% Mud	% Water
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

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Remarks _____

Extra Equipment - Jars NO Safety Joint NO Extra Packer NO Straddle NO Hook Wall NO

Top Recorder No. 4005 Clock No. Electronic Depth 3527 Cir. Sub NO Sampler NO

Bottom Recorder No. 3875 Clock No. 7441 Depth 3624 Insurance NONP

Price of Job _____

Tool Operator W

Approved By 1066A

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

2-20-09



Great Eastern Energy & Development Corporation

P. O. Drawer 2436, Midland, Texas 79702

550 W. Texas, Suite 660, Midland, Texas 79701

Phone: 432/682-1178 Fax: 432/687-5725 E-mail: GEED2000@aol.com

Kansas Corporation Commission
Finney State Office Building
130 South Market
Room 2078
Wichita, KS 67202-3802

KCC
FEB 20 2007
CONFIDENTIAL

RE: ACO1 Filings

Gentlemen:

Great Eastern Energy & Development Corporation hereby request the information included with this letter be held in confidence for the maximum time allowed.

Thank you very much.

Sincerely,

Bill Robinson
Great Eastern Energy & Development Corporation

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KCC WICHITA