

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: ( 620 ) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606

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Wellsite Geologist: Julie Shaffer  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/10/06	11/14/06	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26978-0000  
County: Wilson  
SW - SW - NW Sec. 4 Twp. 30 S. R. 16  East  West  
2790' feet from S N (circle one) Line of Section  
150' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Slaughter, G. SWD Well #: 1-4  
Field Name: Cherokee Basin CBM  
Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 845' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1373' Plug Back Total Depth: 1353'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1353'  
feet depth to 0 w/ 150 sx cmt.

**Drilling Fluid Management Plan** SWD NH 9-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: Julie Shaffer Date: 1/29/07  
Subscribed and sworn to before me this 29th day of January,  
20 07.  
Notary Public: George Slaughter  
Date Commission Expires: 4-1-2010

**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My Appt. Expires

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**FEB 05 2007**  
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Operator Name: SEK Energy, LLC. Lease Name: Slaughter, G. SWD Well #: 1-4  
 Sec. 4 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>396 1/4'</td> <td>+448 3/4'</td> </tr> <tr> <td>Altamont Limestone</td> <td>435 3/4'</td> <td>+409 1/4'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>538'</td> <td>+307'</td> </tr> <tr> <td>Oswego Limestone</td> <td>630'</td> <td>+215'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>743'</td> <td>+102'</td> </tr> <tr> <td>Mississippi</td> <td>1080'</td> <td>-235'</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</p> <p style="text-align: center;">JAN 31 2007</p> <p style="text-align: center; font-weight: bold; font-size: 1.5em; opacity: 0.5;">CONFIDENTIAL</p>	Name	Top	Datum	Lenapah Limestone	396 1/4'	+448 3/4'	Altamont Limestone	435 3/4'	+409 1/4'	Pawnee Limestone	538'	+307'	Oswego Limestone	630'	+215'	Verdigris Limestone	743'	+102'	Mississippi	1080'	-235'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	1353'	Thickset	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

## CONFIDENTIAL

TICKET NUMBER 16569  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-06	1865	G. Slaughter 1-4 SWB	4	30S	16E	Wilson
CUSTOMER <b>SEK ENERGY LLC</b>			Co. Tools			
MAILING ADDRESS <b>P.O. Box 55</b>						
CITY <b>Benedict</b>	STATE <b>KS</b>	ZIP CODE <b>66714</b>				
TRUCK #						
			DRIVER	TRUCK #	DRIVER	
			<b>445</b>	<b>Justin</b>		
			<b>502</b>	<b>Jerred</b>		
			<b>452 763</b>	<b>Jim</b>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1373' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1353 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.5 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 30 BBL fresh water. Use pit water to wash down 40' casing. Pump 4 sks Gel Flush, 5 BBL water spacer, 20 BBL metasilicate pre flush, 12 BBL dye water. Shut down. Rig up Cement Head. Mixed 150 sks Thick Set Cement w/ 1/4" flocele per/sk @ 13.2\* per/gal, yield 1-61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.5 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	<del>0</del>	MILEAGE <u>2nd well of 2</u>	<del>0</del>	<del>0</del>
1126 A	150 sks	THICK Set Cement	14.65	2197.50
1107	38 *	Flocele 1/4" per/sk	1.80 *	68.40
1118 A	200 *	Gel Flush	.14 *	28.00
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
1102	80 *	CaCl2	.64 *	51.20
5407 A	8.25 tons	40 miles BULK TRUCK	1.05	346.50
5501 C	3 HRS	WATER Transport	98.00	294.00
1123	4200 gals	City water	12.80 <sup>per 1000</sup>	53.76
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<b>FEB 05 2007</b>				
<b>KCC WICHITA</b>				
			Sub total	4004.36
			SALES TAX 6.3%	161.53
			ESTIMATED TOTAL	4165.89

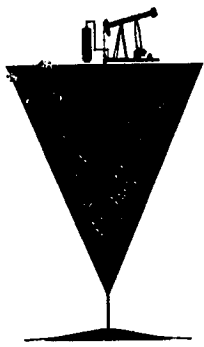
AUTHORIZATION Witnessed By Doug Lamb

TITLE owner

DATE \_\_\_\_\_

THANK YOU

810614



**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

January 31, 2007

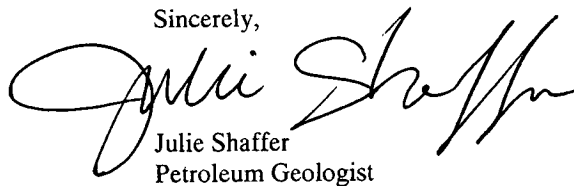
Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

**KCC**  
**JAN 31 2007**  
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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,



Julie Shaffer  
Petroleum Geologist

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**FEB 05 2007**  
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