

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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MAR 13 2008

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 30993
Name: M.A.E. Resources, Inc
Address: P O Box 304
City/State/Zip: Parker, KS 66072
Purchaser: Crude Marketing
Operator Contact Person: Terry Johnson
Phone: (913) 898-3221
Contractor: Name: HAT Drilling LLC
License: 33734

Wellsite Geologist: Brad Cook
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

03/29/2006 03/30/2006 03/30/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29340.00-00
County: Allen
NW_NW_SE_SW Sec. 19 Twp. 23 S. R. 20 East West
1100 feet from (S) N (circle one) Line of Section
3740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jon Conley Well #: 18

Field Name: lola
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 723 Plug Back Total Depth: 723
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 723
feet depth to surface w/ sx cmt.

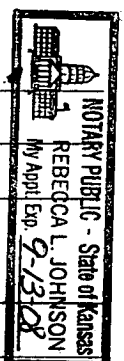
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 150 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Alt 2 Dig - 2/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Terry Johnson*
Title: President Date: 3/10/2008
Subscribed and sworn to before me this 10 day of March
20 08
Notary Public: *Rebecca L. Johnson*
Date Commission Expires: 9-13-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. Resources, Inc Lease Name: Jon Conley Well #: 18
 Sec. 19 Twp. 23 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topsoil/Shale</td> <td>surface</td> <td>50</td> </tr> <tr> <td>Shale/Lime</td> <td>51</td> <td>702</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>703</td> <td>723</td> </tr> </table>	Name	Top	Datum	Topsoil/Shale	surface	50	Shale/Lime	51	702	Sand/Oil Sand	703	723
Name	Top	Datum											
Topsoil/Shale	surface	50											
Shale/Lime	51	702											
Sand/Oil Sand	703	723											

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/4"	7"	N/A	20'	Portand	4	N/A
Production	5 5/8"	2 7/8"	N/A	703	OWC		Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	682 to 698	4500 lbs 12-20 sand	663.5-680
		6300 gal city water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
No Tubing							
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Jon Conley #18 API #15-001-29340-00-00

Start Date 03/29/06

End Date 03/30/06

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
3	Topsoil	3
17	Clay & shale	14
51	Shale	34
88	Lime	37
107	Shale	19
117	Lime	10
175	Shale	58
212	Lime	37
221	Shale	9
239	Lime	18
243	Shale	4
260	Lime	17
265	Shale	2
288	Lime	23
431	Shale	143
436	Lime	5
501	Shale	65
504	Lime	3
556	Shale	52
571	Lime	15
580	Shale	9
586	Lime	6
609	Shale	23
638	Lime	29
641	Shale	3
644	Lime	3
668	Shale	24
682	Sandy-shale	14
702	Sand	20
723	Shale	723 T.D.

RECEIVED
MAR 13 2006
KCC WICHITA

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 723'. Run 721' of 2 7/8.