

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*counts
5/11/08
KCC*

Operator: License # 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: MCGOWN DRILLING
License: 5786
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/11/05 10/13/05 10/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-292990000
County: ALLEN
W2 W2 SE NW Sec. 19 Twp. 23 S. R. 20 East West
3300 feet from (S) N (circle one) Line of Section
3740 feet from (E) W (circle one) Line of Section

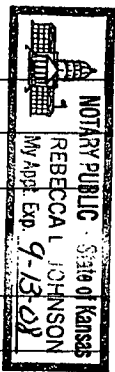
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JON CONLEY Well #: 13
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 699 Plug Back Total Depth: 699
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 699
feet depth to SURFACE w/ 73 sx cmt.

Alt 2-Dg - 2/20/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson
Title: President Date: 5-5-08
Subscribed and sworn to before me this 5th day of April
20 08
Notary Public: Rebecca L. Johnson
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received **MAY 07 2008**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 13
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Soil & CLAY</td> <td>0</td> <td>8</td> </tr> <tr> <td>Shale/Lime</td> <td>8</td> <td>630</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>630</td> <td>699</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">MAY 07 2008</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>	Name	Top	Datum	Soil & CLAY	0	8	Shale/Lime	8	630	Sand/Oil Sand	630	699
Name	Top	Datum											
Soil & CLAY	0	8											
Shale/Lime	8	630											
Sand/Oil Sand	630	699											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	699	OWC	86	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	710 TO 720	52.5 SACKS 12-20 sand	
		6210 GAL OF CITY WATER	

TUBING RECORD Size <u>NO TUBING</u> Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumed Production, SWD or Enhr. _____ Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **26961**

LOCATION Thayer

FIELD TICKET

#14, #8 #9 #13

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-12-05	5209	J. Conley					Ah	Squirrel
CHARGE TO M.A.E. Resources				OWNER				
MAILING ADDRESS P.O. Box 304				OPERATOR				
CITY & STATE Parker KS				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 1st well		1835-
5102C	1	2nd well		1650-
5102C	1	3rd well		1375-
5102C	1	4th well		1375-
5604	4	3" frac valves		260-
5302	4	Acid spots 440-290, 290-290		1310.-
3107	300 gal.	15% HCL acid		375.-
5610	5 hrs	Acid pump / blend acid w/frac		725.00
3109	800 gal.	raw HCL acid		2000.-
1123	11340 gal.	City water Chautau.		138.35
1123	11000 gal.	City water Colony.		134.20
1123.20	2500 gal.	City water.		30.50
1231	450 #	frac gel		1935.00
1215	42 gal.	KCL sub		989.10
1208	1 gal.	breaker		156.40
5115	4	ball injector		344.-
4326	80	1.3 SG 7/8" ballsealers		172.00
		BLENDING & HANDLING		
5109	46	TON-MILES		260.-
5		STAND BY TIME		
5108	46	MILEAGE Mobilization x 2 P,S		276.00
5501F	10 hrs	WATER TRANSPORTS - 2		930.00
5502F,20	4 1/2 hrs	VACUUM TRUCKS - 1		391.50
2102	210 SKS	FRAC SAND 12-20		3213.00
	52.50 sks	ea		
		CEMENT		
	6210 gal water		6.3 SALES TAX	29.93

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MAY 07 2008

ESTIMATED TOTAL 19904.98

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CONSERVATION DIVISION
WICHITA, KS
CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE 11-12-05

200895

Thickness of Strata	Formation	Total Depth	Remarks
2	TOPSOIL	2	
6	CLAY SH	8	
33	LM	41	JON CONLEY #13
13	SH	64	7-13-05
8	LM	72	McGOWN DRILLING
41	SH	113	
129	LM	242	
175	SH	417	
29	LM	446	
61	SH	507	
13	LM	520	
9	SH	529	
6	LM	535	
24	SH	559	
26	LM	585	
16	SH	601	
5	LM	606	
14	SH	620	
10	SAND-SH	630	
47	SND	677	
	SH	699	699 T.D.

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MAY 07 2008

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WICHITA, KS