

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 30993
Name: M.A.E. Resources, Inc
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CRUDE MARKETING
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: MCGOWN DRILLING
License: 5786
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 10/05/05 | 10/06/05 | 10/06/05 |
|-----------------------------------|-----------------|-----------------------------------------|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001-29296.0000
County: ALLEN
C NE SW Sec. 19 Twp. 23 S. R. 20 East West
1960 feet from S N (circle one) Line of Section
3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JON CONLEY Well #: 10
Field Name: IOLA

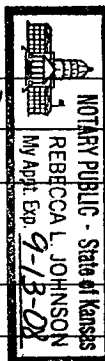
Producing Formation: SQUIRREL
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 701 Plug Back Total Depth: 701
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 701
feet depth to SURFACE w/ 160 sx cmf.
A142-DG-2/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 3-10-08
Subscribed and sworn to before me this 10 day of March
20 08
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. Resources, Inc Lease Name: JON CONLEY Well #: 10
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|-------|------|---|----|------------|----|-----|---------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Clay</td> <td>0</td> <td>11</td> </tr> <tr> <td>CLAY/SHALE</td> <td>11</td> <td>629</td> </tr> <tr> <td>SAND/OIL SAND</td> <td>629</td> <td>701</td> </tr> </table> | Name | Top | Datum | Clay | 0 | 11 | CLAY/SHALE | 11 | 629 | SAND/OIL SAND | 629 | 701 |
| Name | Top | Datum | | | | | | | | | | | |
| Clay | 0 | 11 | | | | | | | | | | | |
| CLAY/SHALE | 11 | 629 | | | | | | | | | | | |
| SAND/OIL SAND | 629 | 701 | | | | | | | | | | | |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 10 1/4" | 7" | NA | 20' | PORTLAND | 4 | NA |
| PRODUCTION | 5 5/8" | 2 7/8" | NA | 701 | OWC | | FLO-SEAL |
| | | | | | | | |

KCC WICHITA

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| 2 | 685.5' TO 675.0 | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|-------------------------------------------------------------------------------|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| NO TUBING | | | | |

| | |
|-------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|-------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

151
3-wells
1, 2 & 3 OF 5

TICKET NUMBER 26941

LOCATION Thayer

#12 ~~11~~ #10

FIELD TICKET

| | | | | | | | | |
|------------------------------|-----------------|-----------|---------|------------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 10-18-05 | 5209 | J. Conley | | 19 | 23S | 20E | AL | Squirrel |
| CHARGE TO M.A.E. Resources | | | | OWNER Terry Johnson | | | | |
| MAILING ADDRESS P.O. Box 304 | | | | OPERATOR | | | | |
| CITY & STATE Parker KS 66072 | | | | CONTRACTOR KCC WICHITA | | | | |

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT | |
|---------------------|-------------------|------------------------------------|------------|---------------|-------|
| 5102C | 1 | PUMP CHARGE 1000 Combo 1st well | | 1835- | |
| 5102C | 1 | 2nd well | | 1650- | |
| 5102C | 1 | 3rd well | | 1375- | |
| 5302 | 3 | Acidspots 440-290-290 | | 1020- | |
| 5610 | 3 hrs | Misc acid pump | | 435.- | |
| 3107 | 975 gal. | 15% HCL | | 1218.75 | |
| 1219 | 2 gal. | ESA N34 non-emulsifier | | 55.50 | |
| 1123 | 10,920 gal. | city H2O | | 133.22 | |
| 1123.35 | 5,670 gal. | city H2O | | 69.17 | |
| 1123 | 1,050 gal. | city H2O Colony | | 12.81 | |
| 1231 | 375 # | frac gel | | 1612.50 | |
| 1215 | 35 gal. | KCL sub | | 824.25 | |
| 1208 | 3/4 gal. | breaker | | 117.30 | |
| 5604 | 3 | 3" frac valve | | 195.- | |
| 5113 | 3 | ball injector | | 258.- | |
| 4326 | 55 | 1.3 SG 7/8" ballsealers | | 118.25 | |
| BLENDING & HANDLING | | | | | |
| 5109 | 48 | TON-MILES | MIN. | 260- | |
| STAND BY TIME | | | | | |
| 5108 | 48 | MILEAGE Mobilization X2 P,S | | 288.00 | |
| 5501F | 7 hrs | WATER TRANSPORTS -2 | | 651.00 | |
| 5501F.3 | 3 1/2 hrs | VACUUM TRUCKS - 1 | | 325.50 | |
| 2102 | 160 SKS | FRAC SAND 12-20 | | 2448.00 | |
| CEMENT | | | | | |
| | | | | 6.3 SALES TAX | 21.01 |

Revin 2790

ESTIMATED TOTAL 14923.26

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 10-18-05

200420

