## KANSAS CORPORATION COMMISSION RIGINAL Form ACC-1 OIL & GAS CONSERVATION DIVISION RIGINAL Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

22620	015-237-4-0000					
Operator: License # 33638	API No. 15 - 2577 5555					
Name: Metro Energy Group, Inc.	County: Butler					
Address: P.O. Box 691734	NW -SE - SW - SW Sec. 30 Twp. 29 S. R. 4  East West					
City/State/Zip: Tulsa, OK 74169	495 feet from S / N (circle one) Line of Section					
Purchaser:	feet from E / (circle one) Line of Section					
Operator Contact Person: Robert F. Pfannenstiel	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( <u>918</u> ) <u>493-2880</u>	(circle one) NE SE NW SW					
Contractor: Name: Landmark Drilling, LLC	Lease Name: Rock Well #: 1-30					
License: 33549	Field Name: Wildcat					
Wellsite Geologist: Robert F. Pfannenstiel	Producing Formation: None					
Designate Type of Completion:	Elevation: Ground: 1177 Kelly Bushing: 1182					
✓ New Well Re-Entry Workover	Total Depth: 3200 Plug Back Total Depth: 3200					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 250' Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	PA - DQ - 250 69					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 400 ppm Fluid volume 1000 bbls					
Plug BackPlug Back Total Depth	Dewatering method used_Evaporation and Backfill					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
5-14-08 5-22-08	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-130) geologist well report shall be attached with this form. ALL CEMENTING					
TIONE 13 MOST BE ATTACHED. Submit OF-4 IOHH Will all plugged wells	. Submit CF-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature: Land / Kenneres	KCC Office Use ONLY					
Title: Robert F. Pfannenstiel Geologist Date: 6-02-08	Letter of Confidentiality Received					
Subscribed and sworn to before me this day of day of	If Denied, Yes Date:					
day of	Wireline Log Received					
2008	Geologist Report Received					
Notary Public:   fulle Saurauro	UIC Distribution KANSAS CORPORATION COMMISSION					
Dale Commission Explicitly Public Oklahoma OFFICIAL SEAL						
1 DUBLIC 1 STITLE SEAL	JUN 0 6 2008					
MICHELE SAUNDERS STATE OF COMMISSION #: 05005779 My Commission Expires: 06/22/2009	CONSERVATION DIVISION WICHITA, KS					

			:		5 1 WO	·				**	
Operator Name: Metro	Energy Group, In	c. * **		Lease	Name:	Rock		Well #:1-30	)		
Sec. 30 Twp. 29	S. R4	✓ East	West	County	: Butler						
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing very, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether shalong with f	nut-in pre	ssure reached	static level, hydro	static pressur	es, bottor	n hole	
Drill Stem Tests Taken You (Attach Additional Sheets)			es 📝 No		✓ Log Formation (Top), Dept			h and Datum		Sample	
Samples Sent to Geological Survey		<b>✓</b> Y6	es 🗌 No		Name Lansing			Top 2064		Datum -882	
Cores Taken		□ Ye	es 🗸 No		Kansas City			2276 -1094		1094	
-		<b></b> ✓ Ye	∕es  □No Bas			of Kansas City	2500 -1318		1318		
(Submit Copy)					Mississippi			2801		-1619	
List All E. Logs Run:						Chattanooga			3050 -1868		
CNL/CDL/MEL	/BHCS				Arbu	ckle		3135	-1	1953	
•	•		•								
		Papa		RECORD	✓ Ne		tion etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement			and Percent	
Surface	12-1/4"			23#			Class "A"	165	3%cc		
									-		
		<u> </u>		05.45.45							
Purpose:	Depth	T				JEEZE RECORD					
Perforate	Top Bottom	Type of Cement #Sacks			Useu	Type and Percent Additives					
Protect Casing Plug Back TD											
Plug Off Zone								· · · · · · · · · · · · · · · · · · ·		<del></del>	
	PERFORATI	ON RECOP	ID - Bridge Plug	as Set/Type		Acid, Fra	cture, Shot, Cemen	t Squeeze Reco	rd	<del></del>	
Shots Per Foot Specify Footage of Each Interval Perforated						(Amount and Kind of Material Used) Depth					
					<del></del>						
	.,										
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No	)	`		
Date of First, Resumerd Production, SWD or Enhr. Producing Method					Flowin	g Pump	ing Gas Li	ft Oth	ner (Explain,	)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er 6	3bis.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (	COMPLETION Production Interval									
Vented Sold	Used on Lease		Open Hole	Perf	. 🗀	Dually Comp.	Commingled _				
(If vented, Sub	Limit		Other (Spec								