

8/21/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Plains/Regency
Operator Contact Person: John R. Kinney
Phone: (618) 842-2610
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jon Christensen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/7/2007</u>	<u>6/20/2007</u>	<u>7/27/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21744-0000
County: Haskell
NE NE NE Sec. 32 Twp. 29 S. R. 32 East West
330' feet from S N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: City of Sublette Well #: 1-32
Field Name: Unnamed

Producing Formation: Morrow
Elevation: Ground: 2904 Kelly Bushing: 2915
Total Depth: 5600' Plug Back Total Depth: 5541
Amount of Surface Pipe Set and Cemented at 1785 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKINS 82009*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

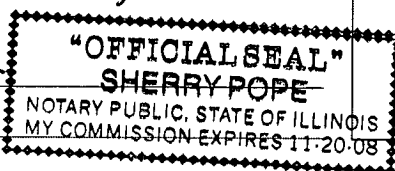
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 8/21/2007

Subscribed and sworn to before me this 21st day of August, 2007.

Notary Public: Sherry Pope
Date Commission Expires: 11-20-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strata Exploration, Inc. Lease Name: City of Sublette Well #: 1-32
 Sec. 32 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Halliburton Induction, CDNL & Microlog

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 *See enclosed Geologic Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1785	A Con	450	3% cc 1/4" Cell
					Class A	200	3% cc 1/4" Cell Plate
Long String	7 7/8	5 1/2	15.5 #	5584	50/50 Poz	200	2% gel 5% calset
					60/40 Poz	275	5% KCL .5% PLA-22
Port Collar					A Neat	50	8% gel 1/4" Floset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perf Morrow & Lower Atoka 5278-80', 5250-60' & 5205-09'	Acidize w/ 1500 gal 15% MCA (500gal each set of perfs)	
		Frac all perfs together w/ 18,400 gal Xlink gel &	
		21,250# 16/30 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	5100'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline connection		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

RECORDED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO. LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

LEASE CITY OF #	LEV	P/P
730 Sublette 1-32	5	7/30
DES	A/P	
PORT COLLAR CEMENT	8/6	
DRL	COM	LOE
	X	
G/L		D/D
73550/		

/6325.11

WELL FILE
PAID
8-7-07
FNB SA # 3791

INVOICE

Invoice Number: 109312
Invoice Date: Jul 24, 2007
Page: 1

Bill To:
Strata Exploration, Inc.
P O Box 401
Fairfield, IL 62837-2757

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Customer ID	Well Name/## or Customer P.O.	Payment Terms	
Strata	City of Sublette #1-32	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jul 24, 2007	8/23/07

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Common Class A	12.60	630.00
275.00	MAT	ALW	11.25	3,093.75
69.00	MAT	Flo Seal	2.00	138.00
347.00	SER	Handling	1.90	659.30
35.00	SER	Mileage 347 sx @.09 per sk per mi	31.23	1,093.05
1.00	SER	Port Collar	955.00	955.00
35.00	SER	Mileage Pump Truck	6.00	210.00

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Subtotal	6,779.10
Sales Tax	223.98
Total Invoice Amount	7,003.08
Payment/Credit Applied	
TOTAL	7,003.08

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 677.91

ONLY IF PAID ON OR BEFORE

Aug 23, 2007

677.91

Tot BAL 6325.17

ALLIED CEMENTING CO., INC.

31075

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>10/10/07</u>	SEC <u>32</u>	TWP <u>29s</u>	RANGE <u>32w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Sullette</u>		WELL # <u>1-32</u>	LOCATION <u>Sullette, KS, 1w, 2 1/2 E, S/into</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR M. & Western w/s

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 7/8 DEPTH 3310

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 1 1/2 Bbls Fresh H₂O

EQUIPMENT

PUMP TRUCK # 343 CEMENTER D. Felio / M. Ball
HELPER S. Kramer

BULK TRUCK # 394 DRIVER D. Hooch

BULK TRUCK # 218 DRIVER M. Chadwick

REMARKS:
Tubing set at 3310, Pressure Test to 1500, Hell open Port Collar, Take an injection rate, 3 1/2 BPM at 800 #/lb, Mix 275sx lightweight Cement, mix 50sx tail Cement, Disp. 1 1/2 Bbls Fresh H₂O, Close Port Collar, Retest, OK, Reverse out, ~~Close Port Collar~~

OWNER Strata Explo.

CEMENT

AMOUNT ORDERED 275sx 60:40:8 1/2 + 1/4 # Floseal AND 50sx "A" neat

COMMON <u>50 "A" neat</u>	@ <u>12.60</u>	<u>630.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>275sx 60:40:8</u>	@ <u>11.25</u>	<u>3093.75</u>
<u>Floseal 69*</u>	@ <u>2.00</u>	<u>138.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>347</u>	@ <u>1.90</u>	<u>659.30</u>
MILEAGE <u>347x.09x35</u>		<u>1093.05</u>
TOTAL		<u>5614.10</u>

SERVICE

DEPTH OF JOB 3310

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 6.00 210.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1165.00

CHARGE TO: Strata Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

G. A. Payne
PRINTED NAME



Liberal

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WELL FILE COPIED

PAGE 1 of 2	CUST NO 1975-STR017	INVOICE DATE 06/11/2007
INVOICE NUMBER 1975000197		

B I L L
STRATA EXPLORATION
PO BOX 401

T O
FAIRFIELD IL 62837-0401
ATTN:

J O B S I T E
LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

City of Sublette
1-32
Haskell
Ks
Cement-New Well Casing/Pipe:

PAID
6-25-07
FNB SA# 3703

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00201	301			Net 30 DAYS	07/11/2007
For Service Dates: 06/09/2007 to 06/09/2007		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1975-00201					
1975-14876 Cement-New Well Casing 6/9/07					
Pump Charge-Hourly 1.00 Hour 1376.000 1,376.00					
Casing Cement Pump					
Cementing Head w/Manifold					
Cement Head Rental 1.00 EA 250.000 250.00					
Cement Float Equipment					
Baske, 8 5/8" 1.00 EA 332.500 332.50					
Cement Float Equipment					
Centralizer, 8 5/8" 3.00 EA 90.000 270.00					
Cement Float Equipment					
Insert Float Valve, 8 5/8" 1.00 EA 275.000 275.00					
Cement Float Equipment					
Threadlock Compound Kit 1.00 EA 30.000 30.00					
Cement Float Equipment					
Top Rubber Cement Plug, 8 5/8 1.00 EA 145.700 145.70					
Mileage					
Cement Service Charge 650.00 DH 1.500 975.00					
Mileage					
Heavy Vehicle Mileage 108.00 DH 5.000 540.00					
Mileage					
Proppant and Bulk Delivery 1,100.00 DH 1.600 1,760.00					
Pickup					
Car, Pickup or Van Mileage 36.00 Hour 3.000 108.00					
Additives					
Cellflake 153.00 EA 3.700 566.10 T					
Calcium Chloride					
Calcium Chloride 1,645.00 EA 1.000 1,645.00 T					
Cement					
A-Con Blend 450.00 EA 18.600 8,370.00 T					
Cement					
Premium/Common 200.00 EA 15.830 3,166.00 T					
Supervisor					
Service Supervisor 1.00 Hour 150.000 150.00					

LEASE	LEV	P/P
6/14 CITY OF SUBLETTE-32	5	6/14
DES		A/P
CEMENT SURE PIPE - 1788'		
DRL	COM	LOE
X		
G/L		D/D
71730/		
/18,265.83		

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WICHITA, KS

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PAGE 2 of 2	CUST NO 1975-STR017	INVOICE DATE 06/11/2007
INVOICE NUMBER 1975000197		

B STRATA EXPLORATION
I PO BOX 401
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME City of Sublette
O WELL NO. 1-32
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00201	301		Net 30 DAYS	07/11/2007
			UNIT PRICE	INVOICE AMOUNT

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WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,395.11
SUBTOTAL	17,564.19
TAX	701.64
INVOICE TOTAL	18,265.83



00201
FIELD ORDER 14876

Subject to Correction

Date 6-9-07	Customer ID	Lease City of Sublette	Well # 1-32	Legal 32-29-32w
CHARGE Strata Exploration		County Haskell	State KS	Station Liberal
		Depth 1788	Formation	Shoe Joint 45
		Casing 3 5/8	Casing Depth 1788	TD
		Customer Representative Bill Craig	Job Type KNW Surface	
		Treater Jason Huker		JRB

AFE Number	PO Number	Materials Received by X William C. Craig
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	200 sk	class A		3166.00
L	D101	450 sk	A-con Blend		8370.00
L	C194	153 lb	Cellflake		566.10
L	C310	1145 lb	Calcium chloride		1645.00
L	F233	1 ea	Flapper type insert 8 5/8		275.00
L	F103	3 ea	Centralizers 8 5/8		270.00
L	F123	1 ea	Basket 8 5/8		332.50
L	F145	1 ea	Top rubber Plug 8 5/8		145.70
L	F300	1 ea	Threadlock		30.00
L	E100	108 mi	Heavy Vehicle mileage		540.00
L	E107	650 sk	Cement service charge		975.00
L	E104	1100 sk	Proppant & bulk delivery		1760.00
L	E101	36 mi	Pickup mileage		108.00
L	R204	1 ea	Casing Cement Pumper		1376.00
L	R701	1 ea	Cement head rental		250.00
L	E391	1 ea	Service Supervisor		150.00
Discounted total					17,564.19

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 WICHITA, KS



TREATMENT REPORT

Customer <i>Strata Exploration</i>	Lease No.	Date <i>6-9-07</i>
Lease <i>City of Sublette</i>	Well # <i>1-32</i>	
Field Order # <i>14376</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>1787</i>
Type Job <i>CNW Surface</i>	Formation	County <i>Haskell</i>
		State <i>Ks</i>
		Legal Description <i>32-29-320</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

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Customer Representative <i>Bill Craig</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Hulsey</i>
Service Units <i>19991 19327 19643 19805 19283</i>		
Driver Names <i>J. Hulsey Ryan Brockhoff Donny Carlisle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>on loc / wait</i>
<i>1900</i>					<i>spot equip</i>
<i>1910</i>					<i>Safety / rig up</i>
<i>2030</i>					<i>switch</i>
<i>2042</i>				<i>5 bbl</i>	<i>Pump lead 450 sks @ 11.4 ppb</i>
<i>2132</i>	<i>0 psi</i>		<i>245 bbl</i>		<i>end lead</i>
<i>2131</i>				<i>5 bbl</i>	<i>mid tail</i>
<i>2150</i>			<i>47 bbl</i>		<i>end tail</i>
<i>2152</i>					<i>drop plug</i>
<i>2155</i>	<i>0 psi</i>			<i>5 bbl</i>	<i>pump disp</i>
<i>2250</i>	<i>1400 psi</i>		<i>111 bbl</i>		<i>bump plug</i>
<i>2352</i>					<i>check floats / hold</i>

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PAGE 1 of 2	CUST NO 1975-STR017	INVOICE DATE 06/21/2007
INVOICE NUMBER 1975000221		

B I L L T O
STRATA EXPLORATION
PO BOX 401
FAIRFIELD
ATTN:

LEASE 4/25	CITY OF SUBLETTE-1 IL	LEV 62837-0401	5	P/E 6/25
DES CEMENT LONG STRING				A/E 6/28
DRL X	COM	LOE	G/L 7355/8439.74 73325/6374.20 73925/2298.00	D/D

LEASE NAME City of Sublette
WELL NO. 1-32
COUNTY Haskell
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAID
7-6-07
FNB SA 379

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00225	301		Net 30 DAYS	07/21/2007
For Service Dates: 06/20/2007 to 06/20/2007				
1975-00225				
1975-14919	Cement-New Well Casing	6/20/07		
Pump Charge-Hourly			1.00 Hour	2048.000 2,048.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			2.00 EA	268.500 537.00
Cement Float Equipment			1.00 EA	3382.000 3,382.00
Auto Fill Float Shoe, 5 1/2"			16.00 EA	90.000 1,440.00
Cement Float Equipment			1.00 EA	250.000 250.00
Basket, 5 1/2"			6.00 EA	74.200 445.20
Cement Float Equipment			225.00 DH	1.500 337.50
Cement Port Collar, 5 1/2"			76.00 DH	5.000 380.00
Cement Float Equipment			359.00 DH	1.600 574.40
Centralizer 5 1/2 x 7 7/8			38.00 Hour	3.000 114.00
Cement Float Equipment			945.00 EA	0.540 510.30 T
Latch Down Plug & Baffle, 5 1/2"			95.00 EA	8.250 783.75 T
Cement Float Equipment			1,134.00 EA	0.670 759.78 T
TurboLizer, 5 1/2"			12.00 EA	44.000 528.00 T
Mileage			755.00 EA	0.450 339.75 T
Cement Service Charge			1,000.00 EA	0.860 860.00 T
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cal Set				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
KCL, Potassium Chloride				
Additives				
Mud Flush				

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PAGE 2 of 2	CUST NO 1975-STR017	INVOICE DATE 06/21/2007
INVOICE NUMBER 1975000221		

B STRATA EXPLORATION
I PO BOX 401
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME City of Sublette
O WELL NO. 1-32
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00225	301			Net 30 DAYS	07/21/2007
Cement 50/50 POZ		QTY 225.00	U of M EA	UNIT PRICE 10.800	INVOICE AMOUNT 2,430.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-2,630.34
		SUBTOTAL	13,809.34
		TAX	302.62
		INVOICE TOTAL	14,111.96



0072 ✓
FIELD ORDER 14919

Subject to Correction

Date 6-20-07	Customer ID	Lease City of Sublette	Well # 1-32	Legal 32-29-32W
CHARGE Strata Exploration		County Haskell	State KS	Station Liberal
		Depth 5585	Formation	Shoe Joint 44'
		Casing 5 1/2"	Casing Depth	TD
		Customer Representative George Payne	Treater Kirby Harper	Job Type 5 1/2" Longstring (CML)

AFE Number	PO Number	Materials Received by X
------------	-----------	--------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D104	225 SK	50/50 Pol		2430.00
L	C140	755 lb	MCL		339.15
L	C195	45 lb	FLA-322		793.75
L	C311	945 lb	Cal Set		510.30
L	C321	1134 lb	Gilsonite		757.78
L	F211	1 EA	Auto fill float shoe		320.00
L	F171	1 EA	1R Latch down Plug + Baffle		250.00
L	F101	6 EA	Turboliner		445.20
L	F111	16 EA	Centralizer		1440.00
L	F121	2 EA	Basket		537.00
L	F261	1 EA	Cement Port Collar		3380.00
L	E302	1000 Gal	Mudflush		860.00
L	C141	12 Gal	SSCC-1		528.00
L	E100	76 MI	Heavy Vehicle Mileage		380.00
L	E107	225 SK	Cement Service Charge		337.50
L	E104	359 TM	Bulk delivery		574.40
L	E101	38 MI	Pickup Mileage		114.00
L	R212	1 EA	Casing Cement Pump		2048.00
L	R701	1 EA	Cement Head Rental		250.00
L	F891	1 EA	Service Supervisor		150.00
Discounted Total					13,809.34
Plus Tax					

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 CONSERVATION DIVISION
 WICHITA, KS

Customer <i>Strata Exploration</i>	Lease No.	Date <i>6-20-07</i>
Lease <i>City of Sublette</i>	Well # <i>1-32</i>	
Field Order # <i>14919</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>5585</i>
Type Job <i>5 1/2" Longstring</i>	(CNW)	Formation
		Legal Description <i>32-29-32W</i>
		County <i>Haskell</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	JSIP	
				<i>200 SK 50/50 Poz (Prem)</i>		<i>290 Gal, 5% Calset, 5% KCL</i>	<i>5 Min.</i>	
Depth	Depth	From	To	Pre Pad	Max			
				<i>6 # Gilsomite</i>	<i>5.9% FLR-322</i>			
Volume	Volume	From	To	Pad	Min			<i>10 Min.</i>
				<i>13.8 PPG - 1.41 Ft³</i>	<i>5.89 Gal</i>			
Max Press	Max Press	From	To	Frac	Avg			<i>15 Min.</i>
				<i>25 SK 50/50 Poz</i>	<i>(For Rat + Mouse Holes)</i>			
Well Connection	Annulus Vol.	From	To		RHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				<i>CC-1 Water</i>				

Customer Representative <i>George Payne</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Hesser</i>
Service Units <i>19816 19806 19819 19808</i>		
Driver Names <i>K. Harker J. Hoge D. Cano</i>		
		<i>AUG 21 2007</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On Location - Spot + Rig up</i>
<i>1430</i>					<i>Casing on bottom - Break Circ.</i>
<i>1525</i>	<i>400</i>		<i>24</i>	<i>4</i>	<i>Pump 1000 Gal of Mudflush</i>
<i>1531</i>	<i>400</i>		<i>50</i>	<i>4.5</i>	<i>200SK Mix 200SK 50/50 Poz @ 13.8 PPG</i>
<i>1543</i>					<i>Shut down - clean lines - Prop plug</i>
<i>1555</i>	<i>150</i>		<i>0</i>	<i>4.5</i>	<i>Displace with 2% KCL water</i>
<i>1617</i>	<i>300</i>		<i>94</i>	<i>3</i>	<i>Displacement Reaches Cement</i>
<i>1645</i>	<i>650</i>		<i>122</i>	<i>2</i>	<i>Slow Rate</i>
<i>1750</i>	<i>700-1500</i>		<i>132</i>		<i>Bump Plug</i>
<i>1752</i>	<i>1500-0</i>				<i>Release Pressure - Float Held</i>
<i>1515</i>					<i>Plug Rat + Mouse Holes</i>
					<i>Job Complete</i>
					<i>Turbolizers -</i>
					<i>Centralizers -</i>
					<i>Baskets - 21 + 52</i>
					<i>Portcollar - 53</i>

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WICHITA, KS



P.O. Box 401
Fairfield, IL 62837
Phone: 618-842-2610
Fax: 847-745-0242

8/21/08

August 21, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market
Room 2078
Wichita, Kansas 67202-3802

KCC
AUG 21 2007
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RE: City Of Sublette #1-32
330' FNL 330' FEL
Sec 32-29S-32W
Haskell County, KS
API - 15-081-21744-0000

To whom it may concern,

Strata Exploration is requesting ALL information submitted to the KCC on the above referenced well be held confidential for as long as regulations allow.

Thank You,
Strata Exploration, Inc.

A handwritten signature in cursive script that reads "John R. Kinney".

John R. Kinney
President

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