

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32288  
Name: Potato Creek, LLC  
Address: 800 4000 Rd  
City/State/Zip: Edna, KS 67312  
Purchaser: Coffeyville Resources  
Operator Contact Person: Dan Brown  
Phone: (620) 922-3348 (620) 252-0347  
Contractor: Name: L & S Well Service LLC  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. 6  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-2-08 10-7-08 11-6-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31762-0000  
County: Montgomery  
NW-SWSENE Sec. 26 Twp. 35 S. R. 15  East  West  
3025 feet from  S / N (circle one) Line of Section  
1000 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McDaniels Well #: PC-1  
Field Name: Tyro  
Producing Formation: Arbuckle  
Elevation: Ground: 867' Kelly Bushing: 871'  
Total Depth: 1750' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22' & 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 1750' w/ 229 sx cmt.  
Alt 2-Dlg - 2/23/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Manager Date: 12-16-08  
Subscribed and sworn to before me this 16<sup>th</sup> day of December,  
20 08.  
Notary Public: Cynthia J McMahon  
Date Commission Expires: March 24, 2010

CYNTHIA J. McMAHON  
Notary Public - State of Kansas  
My Appt. Expires 3-24-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
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DEC 17 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Potato Creek LLC Lease Name: McDaniels Well #: PC 1  
 Sec. 6 Twp. 35 S. R. 15 East  West  County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cattlemen	1030	-153
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	1174'	-307
List All E. Logs Run: <u>Cummins Beck Neutron</u>		Mississippi	1400'	-533
		Arducke	1750'	-883

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		20'	Portland	6	
Production	6 3/4"	4 1/2"		1750'	OWC	259	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1080'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>1 1/2</u>	Gas Mcf	Water Bbbs. <u>125</u>	Gas-Oil Ratio <u>28</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

FED # 20-8746618

Potato Creek  
800 4000 Road  
Edna, KS 67342

Date	Invoice
10/10/2008	929

**PAID**

Date: 10-8-08  
Well Name: Potato Creek PC-1  
Section: 6  
Township: 35  
Range: 15  
County: Montgomery County  
API: 125-31762-0000  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 6 3/4"  
TOTAL DEPT: 1750  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 600 PSI  
( ) Shut in Pressure  
( ) Lost Circulation  
(x) Good Cement Returns  
( ) Topped off well with \_\_\_\_\_ Sacks  
(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 4.5"	1,750	0.00	0.00

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Hooked onto 4.5" casing. Established circulation with 30 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 229 sacks of OWC cement, dropped rubber plug, and pumped 27 barrels of water.

<b>Subtotal</b>	\$0.00
<b>Sales Tax (5.3%)</b>	\$0.00
<b>Balance Due</b>	\$0.00