

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34007
Name: ANNAVAS DEVELOPMENT COMPANY
Address: ONE NORTH CENTRAL AVENUE
City/State/Zip: PHOENIX, AZ 85004
Purchaser: NA
Operator Contact Person: W. Noel McAnulty, Jr.
Phone: (915) 833-5809
Contractor: Name: LAYNE CHRISTENSEN Company
License: 33682
Wellsite Geologist: W. Noel McAnulty, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4 OCT 2007</u>	<u>21 OCT 2007</u>	<u>21 OCT 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 167-23457-0000

County: RUSSELL

NW NW SW NW Sec. 7 Twp. 12 S. R. 15 East West

1784 feet from (S) N (circle one) Line of Section

236 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Mid Con Project Strat Test Well #: 1

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 1880 Kelly Bushing: _____

Total Depth: 580 Plug Back Total Depth: 580

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Alt 2 - Dlg - 2/23/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ~ 50,000 ppm Fluid volume 240 bbls

Dewatering method used Air

Location of fluid disposal if hauled offsite:

Operator Name: H & W Oil Company

Lease Name: Boxberger A#1 License No.: 33700

Quarter NW Sec. 32 Twp. 13 S. R. 14 East West

County: Russell Docket No.: D-23310

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. Noel McAnulty, Jr.

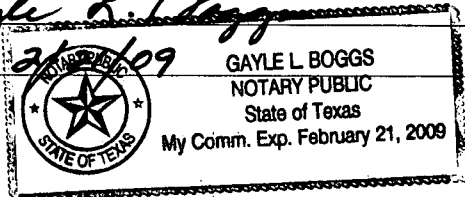
Title: Project Manager Date: Jan. 11, 2008

Subscribed and sworn to before me this 11th day of January

2008

Notary Public: Gayle L. Boggs

Date Commission Expires: 2/21/09



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ANNAVAS DEVELOPMENT COMPANY Lease Name: Mid Con Project Strat Test Well #: 1
 Sec. 7 Twp. 12 S. R. 15 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Graneros</td> <td>surface</td> <td></td> </tr> <tr> <td>Dakota</td> <td>50</td> <td>1830</td> </tr> <tr> <td>Kiowa</td> <td>380</td> <td>1500</td> </tr> <tr> <td>Cedar Hills -Cheyenne</td> <td>480</td> <td>1400</td> </tr> <tr> <td>Red Beds</td> <td>575</td> <td>1305</td> </tr> </table>	Name	Top	Datum	Graneros	surface		Dakota	50	1830	Kiowa	380	1500	Cedar Hills -Cheyenne	480	1400	Red Beds	575	1305
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Graneros	surface																		
Dakota	50	1830																	
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Cedar Hills -Cheyenne	480	1400																	
Red Beds	575	1305																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	10	8	19	20	Class A	4	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	580 TO SURF	CLASS A	89	NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. NONE			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



RECEIVED UCI 29 2007

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110805

Invoice Date: Oct 25, 2007

Page: 1

Bill To:

Layne Christensen Company
12030 E. Riggs Road
Chandler, AZ 85249

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Chris	MidCon Project #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Oct 25, 2007	11/24/07

Quantity	Item	Description	Unit Price	Amount
65.00	MAT	Common Class A	11.10	721.50
100.00	SER	Handling	1.90	190.00
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Plug	720.00	720.00
20.00	SER	Mileage Pump Truck	6.00	120.00

NO. AMT:	
DATE:	T.D. 10-29-07
SALES TAX:	11.2%
OF GOODS SERV:	
SUBFOUN:	
TYPE:	
AMOUNT:	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 100.15

ONLY IF PAID ON OR BEFORE

Nov 24, 2007

Subtotal	2,001.50
Sales Tax	146.11
Total Invoice Amount	2,147.61
Payment/Credit Applied	
TOTAL	2,147.61

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JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

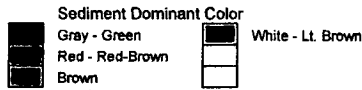
Mid Con Project Stat Test # 1

Drilled: 10/24/2007

Annavas Development Company

NW NW SW NW Sec 7 12 S 15 W

East (m) 496781
 North (m) 4319432
 Collar Elev (ft) 1880



From (ft)	To (ft)	Graphic Lithologic Log			Formation	Remarks
		Shale 0% to 100%	Siltstone 0% to 100%	Sandstone 0% to 100%		
0	10				Soil	
10	20				Graneros	
20	30					
30	40					
40	50					
50	60					
60	70					
70	80					
80	90					
90	100					
100	110					
110	120				Dakota	
120	130					
130	140					
140	150					
150	160					
160	170					
170	180					
180	190					
190	200					
200	210					
210	220				Kloma	
220	230					
230	240					
240	250					
250	260					
260	270					
270	280					
280	290					
290	300					
300	310					
310	320				Cedar Hills-Cheyenne	
320	330					
330	340					
340	350					
350	360					
360	370					
370	380					
380	390					
390	400					
400	410					
410	420				Red Beds	
420	430					
430	440					
440	450					
450	460					
460	470					
470	480					
480	490					
490	500					
500	510					
510	520					
520	530					
530	540					
540	550					
550	560					
560	570					
570	580					

WATER, ~ 30 gpm; Salty

WATER; ~ 100 gpm; Salty

Red beds at 575

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 WICHITA, KS