

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30993  
Name: M.A.E. Resources, Inc  
Address: P O Box 304  
City/State/Zip: Parker, KS 66072  
Purchaser: Crude Marketing  
Operator Contact Person: Terry Johnson  
Phone: (913) 898-3221  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: Brad Cook

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/17/05</u>	<u>10/19/05</u>	<u>10/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29294.0000  
County: Allen  
S2-S2-SE-NW Sec. 19 Twp. 23 S. R. 20  East  West  
2860 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section

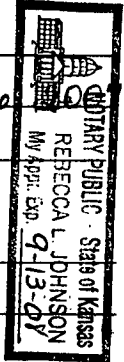
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Conley Well #: 8  
Field Name: Iola  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 694 Plug Back Total Depth: 694  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 694  
feet depth to SURFACE w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content None ppm Fluid volume 150 bbls  
Dewatering method used Evaporation **RECEIVED**  
KANSAS CORPORATION COMMISSION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ **OCT 22 2007**  
Lease Name: \_\_\_\_\_ License No.: CONSERVATION DIVISION  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: October 16, 2007  
Subscribed and sworn to before me this 16th day of October  
2007.  
Notary Public: Rebecca L. Johnson  
Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: M.A.E. Resources, Inc Lease Name: Conley Well #: 8  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Soil</td> <td>0</td> <td>5</td> </tr> <tr> <td>Clay</td> <td>5</td> <td>33</td> </tr> <tr> <td>Shale/Lime</td> <td>33</td> <td>628</td> </tr> <tr> <td>Oil Sand</td> <td>628</td> <td>694</td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>OCT 22 2007</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>	Name	Top	Datum	Soil	0	5	Clay	5	33	Shale/Lime	33	628	Oil Sand	628	694
Name	Top	Datum														
Soil	0	5														
Clay	5	33														
Shale/Lime	33	628														
Oil Sand	628	694														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	N/A	20'	Portland	4	N/A
Production	5 5/8"	2 7/8"	N/A	694	OWC		Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	648.5' to 665	500 LBS 12-20	
		6210 gal city water	648.5 - 665

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

2<sup>nd</sup> well

TICKET NUMBER 34180  
 FIELD TICKET REF # \_\_\_\_\_  
 LOCATION Thayer  
 FOREMAN Brett Burby

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-05		J. Conley # 8				AL

CUSTOMER  
M.A.E. Resources

MAILING ADDRESS

CITY Parker STATE KS ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff	424	Gary
449	Stan		
266	Harvey		
453T90	George		
455T95	Rob		
370	Joe		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>648.5 - 65 (34) Squirrel</u>	

**TYPE OF TREATMENT**

Acidspot - Frac

**CHEMICALS**

<u>KCL SUB</u>	
<u>Acid</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>10</u>	<u>16</u>			<u>1800</u>	BREAKDOWN
<u>12-20</u>				<u>2000#</u>	<u>1100</u>	START PRESSURE
<u>12 ballsealers</u>					<u>900</u>	END PRESSURE
<u>12-20</u>				<u>2000#</u>	<u>4000</u>	BALL OFF PRESS
<u>13 ballsealers</u>		<u>16-16</u>				ROCK SALT PRESS
<u>12-20</u>		<u>16</u>		<u>1000#</u>	<u>475</u>	ISIP
<u>FLUSH</u>	<u>4</u>					5 MIN
<u>OVERFLUSH</u>	<u>5</u>					10 MIN
<u>TOTAL</u>	<u>131</u>		<u>TOTAL</u>	<u>5,000#</u>		15 MIN
					<u>12</u>	MIN RATE
					<u>16</u>	MAX RATE
					<u>3.8</u>	DISPLACEMENT

REMARKS: spot 75 gal. - 15% HCL acid on perfs / blend 200 gal raw acid on fly

second set balls PSI to 4000 stopped pump / restart PSI at 900  
After frac finish / notice well communicated to other producer

RECEIVED  
 KANSAS CORPORATION COMMISSION

9:30AM - 10:00AM 46 miles **OCT 22 2007**

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ CONSERVATION DIVISION  
WMP/TE/KE

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressure, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 26961

LOCATION Thayer

**FIELD TICKET**

#14 (#8) #9 #13

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11/12/07	1309	J. Conley					Ark	Squirrel
CHARGE TO M.A.E. Resources				OWNER				
MAILING ADDRESS P.O. Box 504				OPERATOR				
CITY & STATE Parker KS				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
3102C	1	PUMP CHARGE 1000 (comp) 1st well		1835-
3102C	1			1650-
3102C	1			1375-
3102C	1			1375-
5604	4	3" frac valves		260-
5352	4	Acid spots 446-290, 290-290		1310.-
3107	300 gal.	15% HCL acid		375.-
5610	5 hrs	Acid pump / blend acid w/frac		725.00
3109	800 gal.	raw HCL acid		2000.-
1123	11340 gal.	City water Chantee.		138.35
1123	11000 gal.	City water Colony.		134.20
1125.20	2500 gal.	City water.		30.50
1201	450 #	frac gel		1935.00
1215	42 gal.	KCL 5110		989.10
1201	1 gal.	breaker		156.40
5115	4	ball injector		344.-
4326	80	1.5 SG 7/8" ballsealers		172.00
		BLENDING & HANDLING		
3109	46	TON-MILES		260.-
2		STAND BY TIME		
5102	46	MILEAGE Mobilization x 2 P.S		276.00
5501F	10 hrs	WATER TRANSPORTS - 2		930.00
5502F, 20	4 1/2 hrs	VACUUM TRUCKS - 1		391.50
2102	210 SKS	FRAC SAND 12-20		3213.00
	ea well 52.50 pks			
		CEMENT		
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		OCT 22 2007		
		6.3 SALES TAX		29.93

Revin 2790

CONSOLIDATED OIL WELL SERVICES  
WICHITA, KS

ESTIMATED TOTAL 19904.98

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

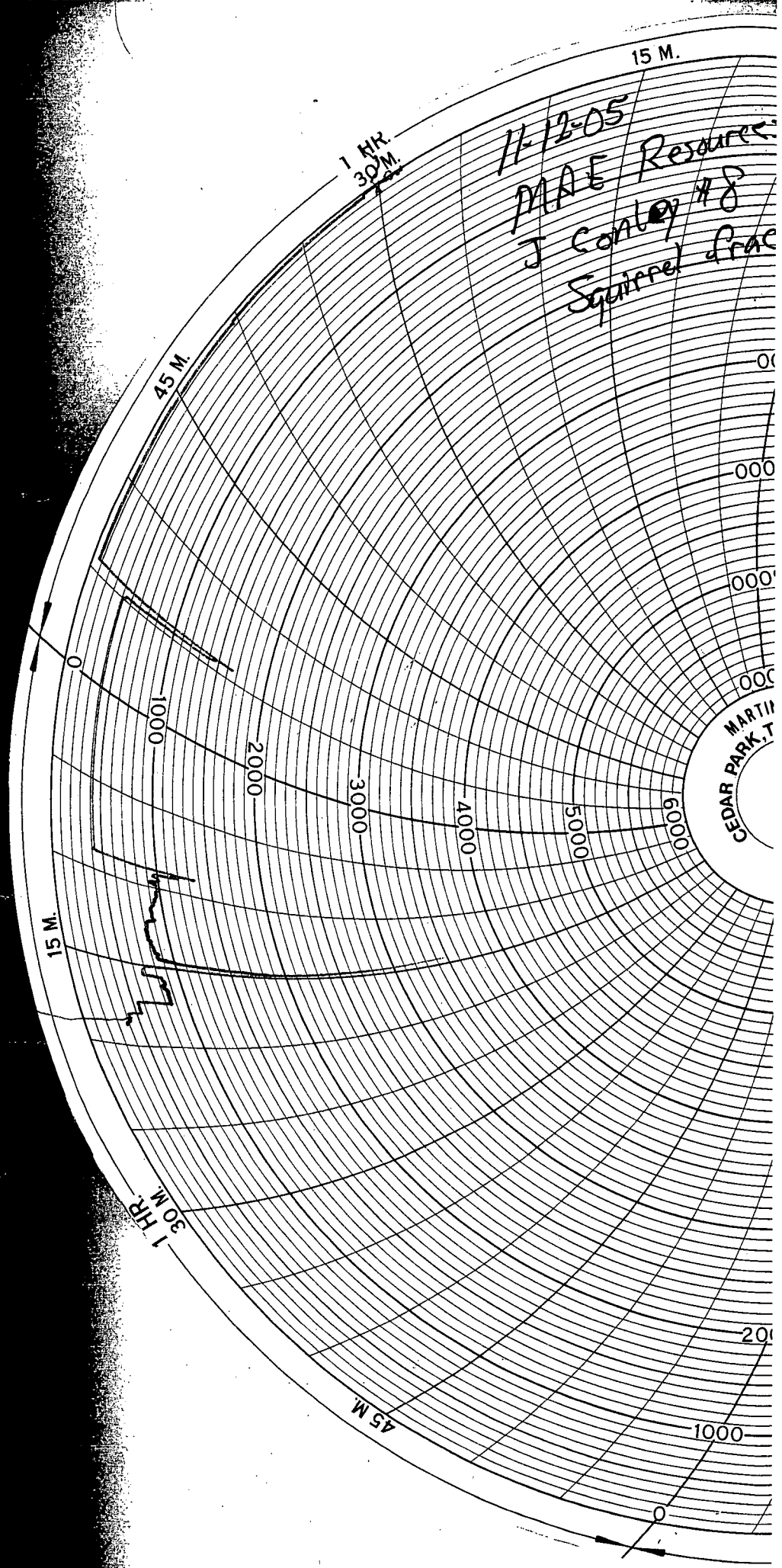
*Brett Busby*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-12-05

200895



11-12-05  
PAE Resources  
J Conley #8  
Squirrel Trace

MARTIN  
CEDAR PARK, T.

1 HR.  
30 M.

15 M.

45 M.

15 M.

1 HR.  
30 M.

45 M.

0

1000

2000

3000

4000

5000

6000

00

000

1000

000

000

200

1000

0

