

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9090
Name: Charter Energy, Inc.
Address: P.O. Box 252
City/State/Zip: Great Bend, Ks 67530
Purchaser: N C R A
Operator Contact Person: Steve Baize
Phone: (620) 793-9090
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-13-2007	8-20-2007	9-17-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25083-0000
County: Barton
55's NE NW SW Sec. 6 Twp. 16 S. R. 13 East West
2255 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hoffman Well #: 1
Field Name: Trapp

Producing Formation: Arbuckle
Elevation: Ground: 1904 Kelly Bushing: 1913
Total Depth: 3341 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 439 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Charter Energy, Inc.
Lease Name: Konecny License No.: 9090
Quarter SE Sec. 22 Twp. 17 S. R. 14 East West
County: Barton Docket No.: D-19201

Alt-1-Dlg - 2/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10-10-07
Subscribed and sworn to before me this 10th day of October,
2007.
Notary Public: Donna Moore
Date Commission Expires: 2-17-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 09 2007
CONSERVATION DIVISION
WICHITA, KS



Operator Name: Charter Energy, Inc. Lease Name: Hoffman Well #: 1
 Sec. 6 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2799</td> <td>-886</td> </tr> <tr> <td>Heebner</td> <td>3028</td> <td>-1115</td> </tr> <tr> <td>Toronto</td> <td>3048</td> <td>-1135</td> </tr> <tr> <td>Douglas</td> <td>3061</td> <td>-1148</td> </tr> <tr> <td>Lansing</td> <td>3098</td> <td>-1185</td> </tr> <tr> <td>Arbuckle</td> <td>3333</td> <td>-1420</td> </tr> </table>	Name	Top	Datum	Topeka	2799	-886	Heebner	3028	-1115	Toronto	3048	-1135	Douglas	3061	-1148	Lansing	3098	-1185	Arbuckle	3333	-1420
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Lansing	3098	-1185																				
Arbuckle	3333	-1420																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	439	common	225	
Production	7 7/8	5 1/2	14	3336	common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	3335				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9-26-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	40		0		40		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109679
Invoice Date: Aug 17, 2007
Page: 1

Bill To:
Charter Energy Co. P. O. Box 252 Great Bend, KS 67530

Federal Tax I.D.#:

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Char E	Hoffman #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Aug 17, 2007	9/16/07

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class A	11.10	2,497.50
5.00	MAT	Gel	16.65	83.25
7.00	MAT	Chloride	46.60	326.20
237.00	SER	Handling	1.90	450.30
25.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	533.25
1.00	SER	Surface	815.00	815.00
139.00	SER	Extra Footage	0.65	90.35
25.00	SER	Mileage Pump truck	6.00	150.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Two cup Plug	100.00	100.00

Thank you for your help in this matter.

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CONSERVATION DIVISION
WICHITA, KS

cc. file

5433
5430

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 514.58

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Subtotal	5,145.85
Sales Tax	196.96
Total Invoice Amount	5,342.81
Payment/Credit Applied	
TOTAL	5,342.81

less discount - 514.58
Amount due 4828.23
Am't. Received - 4768.23
8/24/07 Balance due # 60.00



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109751
Invoice Date: Aug 23, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Charter Energy Co.
P. O. Box 252
Great Bend, KS 67530

Federal Tax I.D.#:

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Char E	Hoffman #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 23, 2007	9/22/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
14.00	MAT	Salt	19.20	268.80
500.00	MAT	WFR-2	1.00	500.00
164.00	SER	Handling	1.90	311.60
20.00	SER	Mileage 164 sx @.09 per sk per mi	14.76	295.20
1.00	SER	Production String	1,610.00	1,610.00
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	EQP	Packer Shoe	1,325.00	1,325.00
5.00	EQP	Centralizers	50.00	250.00
1.00	EQP	Latchdown Assembly	410.00	410.00

orig file

Drilling

JD # 5452

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CONSERVATION DIVISION
WICHITA KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal	6,755.60
Sales Tax	289.43
Total Invoice Amount	7,045.03
Payment/Credit Applied	

-675.56

6369.47