

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist:

Designate Type of Completion: E-28,621

<input checked="" type="checkbox"/>	New Well	Re-Entry	Workover
	Oil	SWD	SLOW Temp. Abd.
	Gas	<input checked="" type="checkbox"/> ENHR	SIGW
	Dry	Other (Core, WSW, Expl., Cathodic, etc)	

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:

Original Total Depth:

Deepening	Re-perf.	Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth	
Commingled	Docket No.	
Dual Completion	Docket No.	
Other (SWD or Enhr.?)	Docket No.	

7/25/06

7/27/06

8/29/06

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - ~~059-25012-0000~~ 15-059-25141-0000

County: Franklin

NW SE SW NW Sec. 32 Twp. 15 S. R. 21 East. West

3690

feet from (S) / N (circle one) Line of Section

4290

feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Coons

Well #: W-21

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground:

Kelly Bushing:

Total Depth: 762

Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 23.5

Feet

Multiple Stage Cementing Collar Used?

Yes No

If yes, show depth set

Feet

If Alternate II completion, cement circulated from 23.5

feet depth to surface

w/ 3

sx cmt.

A1+2-Dlg - 2/23/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000

ppm Fluid volume 80

bbls

Dewatering method used Used on Lease

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:

License No.:

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Twp

S. R.

East West

SEP 18 2006

Docket No.:

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lori Driskell*

Title: Agent

Date: 9-15-06

Subscribed and sworn to before me this 15th day of September

20 06

Notary Public: *Jacquelyn Cheek*

Date Commission Expires: 9-12-09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

VEM UIC Distribution

Operator Name: **TDR Construction, Inc.**

Lease Name: **Coons**

Well #: **W-21**

Sec. **32** Twp. **15** S. R. **21** East West

County: **Franklin**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

See Attached Log

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"		23.5'	Portland	3	
Completion	5 5/8	2 7/8"		753'	Portland	84	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot: **2**
 711.0-721.0 **21 perfs**

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Depth

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TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
 Flowing Pumping Gas Lift Other (Exp.)

Estimated Production Per 24 Hours Oil Bbls. Gas Mct Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify)

15-059-25141-0000



CONSOLIDATED
OIL WELL SERVICES, INC.
A DIVISION OF

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
PO Box 884
Chanute KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 207587

Invoice Date: 07/31/2006 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

COONS W21
32-15-21
8820
07/27/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	24.00	1.8000	43.20
1110A	KOL SEAL (50# BAG)	475.00	.3600	171.00
1111	GRANULATED SALT (50 #)	238.00	.2900	69.02
1118B	PREMIUM GEL / BENTONITE	390.00	.1400	54.60
1124	50/50 POZ CEMENT MIX	84.00	8.8500	743.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00
164 CASING FOOTAGE	749.00	.00	.00
237 TON MILEAGE DELIVERY	1.00	137.50	137.50

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Parts:	1101.22	Freight:	.00	Tax:	74.88	AR	2113.60
Labor:	.00	Misc:	.00	Total:	2113.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

SARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS

15059-25141-0000

27184

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 684, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER C8820
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-06	7841	Coons U/21	32	15	21	Fr
CUSTOMER FDR Construction			TRUCK #			
MAILING ADDRESS 1207 N 1st St			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 762 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 749 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.4 bbl DISPLACEMENT PSI 800 MIX PSI 800 RATE 4 bpm

REMARKS: Established rate Mixed & pumped 200# gel to condition hole, followed by 10 bbl clean water. Mixed & pumped 95 gx 50/50 poz, 5# kol seal, 2# gel, 5% salt, 1/4# flo seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin @ 749'. Well held 800 PSI for 30 min M/T. Closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 164		800.00
5406	0	MILEAGE on location 164		0
5402	749	casing footage 164		M/C
5407A	1/2 of min	two miles 2nd of 2 wells 237		137.50
1107	24#	flo seal		43.20
1110A	475#	Kol seal		171.00
1111	238#	salt		69.02
1118B	390#	premium gel		54.60
1124	84 gx	50/50 poz		743.40
11402	1	2 1/2 plug		80.00
		Sub		2038.72
		6.8% SALES TAX		74.88
		ESTIMATED TOTAL		2113.60

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AUTHORIZATION _____

TITLE W/21 207587 Alan Mader

15-059-25141-0000

TDR Construction, Inc.

Louisburg, KS.

(913)710-5400

Well: Coons # W-21

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Well Log

Thickness Of Strata	Formation	Total Depth
0-10	Dirt	10
11	Clay	21
30	Shale	51
4	Lime	55
2	Shale	57
18	Lime	75
9	Shale	84
9	Lime	93
6	Sandy Shale	99
19	Lime	118
2	Shale	120
3	Red Bed	123
35	Shale	158
17	Lime	175
3	Sandy Lime	178
80	Shale	258
26	Lime	284
11	Shale	295
5	Lime	300
22	Shale	322
2	Lime	324
19	Shale	343
1	Lime	344
17	Shale	361
23	Lime	384
11	Shale/Slate	395
20	Lime	415
5	Shale	420
2	Lime	422
5	Shale	427

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Coons #W-21

(Con't)

5	Lime	432
178	Shale	610
6	Lime	616
10	Shale	626
1	Lime	627
13	Shale	640
4	Lime	644
14	Shale	658
3	Lime	661
10	Shale/Slate	671
1	Lime	672
8	Dark Shale	680
2	Lime	682
18	Shale	700
2	Lime	702
7	Shale	709
3	Sand Broke	712
9	Sand	721
2	Sand Broke	723
16	Sand	739
23	Shale	762 TD

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