

Operator Name: Hutchinson Oil Co. Lease Name: Geo. Blakeslee Trust Well #: 1
 Sec. 30 Twp. 23 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CDL/CNL DIL & MICRO LOGS

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	716	+ 1176
Heebner	3284	- 1392
Lansing	3446	- 1554
Viola	3763	- 1871
Arbuckle	3930	- 2038
LTD	3933	- 2041

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2 inch	8 5/8ths	20#	350'KB	common	320sxs	3%cc-2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., LLC. 33424

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREATBEND

DATE <u>12-18-08</u>	SEC. <u>30</u>	TWP. <u>23S</u>	RANGE <u>12 W</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
GEO <u>Blakeslee</u>		WELL # <u>1</u>		LOCATION <u>Saint John 11N 3E</u>		COUNTY <u>SATFFord</u>	STATE <u>KS</u>
LEASE <u>TRUST</u>		OLD OR <u>NEW</u> (Circle one)		<u>S/E INTO</u>			

CONTRACTOR Val Riglo

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 338.12'

CASING SIZE 8 5/8 DEPTH 338.12'

TUBING SIZE _____ DEPTH _____

DRILL PIPE H 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT FRESH WATER 20 BBLS

OWNER HUTCHINSON OIL

CEMENT

AMOUNT ORDERED 32054 CLASS A

3% GEL 2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W

122181 HELPER Joe B

BULK TRUCK

482-H2 DRIVER David J

BULK TRUCK

_____ DRIVER _____

COMMON	<u>320</u>	@	<u>13.50</u>	<u>4320.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>10</u>	@	<u>51.50</u>	<u>515.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>336</u>	@	<u>2.25</u>	<u>756.00</u>
MILEAGE	<u>336 x 28 x .10</u>			<u>940.80</u>
TOTAL				<u>6653.30</u>

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP BBLS OF WATER A HEAD AND
PUMP 32054 CLASS A 3% GEL 2% GEL
SHUT DOWN AND RELEASED PIUG
AND DISP WITH 20 BBLS OF FRESH
WATER SHUT IN CEMENT DID
CIRCULATE

SERVICE

DEPTH OF JOB	<u>338.12'</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>38</u>	@	<u>.75</u>	<u>28.50</u>
MILEAGE	<u>28</u>	@	<u>7.00</u>	<u>196.00</u>
MANIFOLD HEAD RENT		@	<u>110.00</u>	<u>110.00</u>
		@		
		@		

TOTAL 1325.50

CHARGE TO: HUTCHINSON OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 1/8 WOODEN PIUG</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

(Thank you)

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Randy D Martin

SIGNATURE x Randy D Martin

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 33352

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-31-08</u>	SEC. <u>30</u>	TWP. <u>23S</u>	RANGE <u>12 W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>600</u> ^{TRUST} <u>Blakeslee</u> WELL # <u>1</u>			LOCATION <u>ST John 1N 3E S/into</u>		COUNTY <u>Stefford</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Val Rig Co
 TYPE OF JOB ROTARY PIUG
 HOLE SIZE 7 7/8 T.D. 760'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 760'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH water & mud
 EQUIPMENT _____

PUMP TRUCK CEMENTER Dwayne W
 # 181 HELPER Carl S
 BULK TRUCK _____
 # 341 DRIVER JEFF W
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Hutchinson oil

CEMENT
 AMOUNT ORDERED 16.55x 60/40 4 1/2 GEL
+ 1/4" F10-seal

COMMON	<u>99</u>	@	<u>13.50</u>	<u>1336.50</u>
POZMIX	<u>66</u>	@	<u>7.55</u>	<u>498.30</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
Flo-seal	<u>41 *</u>	@	<u>2.45</u>	<u>100.45</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>2.25</u>	<u>391.50</u>
MILEAGE	<u>174x28 x.10</u>			<u>487.20</u>
TOTAL				<u>2955.70</u>

REMARKS:

505x 760' 16.55x 60/40/4 1/2 GEL
505x 380' + 1/4" F10-seal
205x 60'
305x in the Rat Hole
155x in the mouse Hole

SERVICE

DEPTH OF JOB	<u>760'</u>		
PUMP TRUCK CHARGE			<u>1500.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>7.00</u> <u>196.00</u>
MANIFOLD		@	
		@	
		@	<u>1696.00</u>

CHARGE TO: Hutchinson oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Randy D martin
 SIGNATURE X Randy D martin

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Thank you!