#### RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 0 2009 ·

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

#### CONSERVATION DIVISION WICHITA, KS

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5614	API No. 15 - 185-23559-0000
Name: Hutchinson Oil Co.	County: Stafford
Address: P.O. Box 521	
City/State/Zip: Derby, KS 67037-0521	700 feet from S /(N) (circle one) Line of Section
Purchaser: NA	\ <b>\</b>
Operator Contact Person: Steve Hutchinson	teet from (all vvy (circle one) Line of Section
Phone: (316) 788-5440	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Val Energy, Inc.	(circle one) NE SE (NW) SW Lease Name: Geo. Blakeslee Trust Well #: 1
License: #5822	Field Name: Soden East
Wellsite Geologist:Josh_Austin/Jim_Musgrove	Producing Formation: NA 1992
Designate Type of Completion:	Elevation: Ground: 1882 Kelly Bushing: 1892
X_ New Well Re-Entry Workover	Total Depth: 3935 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 338 Feet
Gas ENHR <sup>.</sup> SIGW	Multiple Stage Cementing Collar Used? ☐ Yes X No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan P+A AH I NUR
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 3-2-09
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5,000 ppm Fluid volume 800 bbls
Plug Back Plug Back Total Depth	Dewatering method used haul & dispose free fluids
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name: Gee Oil Service
Other (SWD or Enhr.?) Docket No.	Lease Name: Rogers SWDW License No.: 32482
12/18/08 12/30/08 12/31/08	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Quarter NW Sec. 34 Twp. 23 S. R. 13 East XWest
	County: Stafford Docket No.: 23350
E 3	
	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 of	2 months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the electrical value and regulations are placed at the regulation	
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of mysknowledge.	te the oil and gas industry have been fully complied with and the statements
	/
Signature: WWW Swalls 5	KCC Office Use ONLY
Title: Owner/Operator Date: 2/19/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of February	If Denied, Yes Date:
20_09	Wireline Log Received
	Geologist Report Received
Notary Public: Margaret A Lutter MAR	RGARET A. FRITZLER IC Distribution
Date Commission Expires: 7/25/26/19 Notar	ry Public - State of Kansas

120/2			•			_			
- 1	_	il Co.				<u>slee Trus</u>	<u>t</u> well #:1		
Sec. 30 Twp. 2	3 s. R. 18	East X West	County:	St	afford		<u></u>		
ested, time tool open a emperature, fluid recov	nd closed, flowing ery, and flow rates	d base of formations pe and shut-in pressures, if gas to surface test, a al geological well site r	whether shu long with fin	t-in pres	sure reached s	static level, hydro	ostatic pressure	s, bottom hole	
Orill Stem Tests Taken (Attach Additional Sh	eets)	X Yes No		X Lo	g Formatio	on (Top), Depth a	and Datum	Sample	
Samples Sent to Geolog	X Yes No		Name		Тор		Datum		
Cores Taken	gical Survey	Yes XNo		Anh	ydrite		716	+ 1176	
Electric Log Run (Submit Copy)				Heebner Lansing Viola		3284 3446 3763		- 1392 - 1554 - 1871	
List All E. Logs Run:	a vermo za				uckle	3930		- 2038 - 2041	
CDL/CNL DII	. & MICRO LA			LTD	,		3933	- 2041	
		CASING Report all strings set-c	RECORD conductor, surf	X Nev ace, inter		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	nt .	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 kinch	8 5/8ths	20#		350 <b>'</b> KB	common	320sxs.	3%cc <b>-</b> 2%ge1	
populati sepera kila di sebena geni ali se semanta kenapa pi 176 yi pagagan shi abadik kilabiri se								• • • • • • • • • • • • • • • • • • • •	
		ADDITIONAL	CEMENTING	G / SQUI	EEZE RECORD				
Purpose:	Depth Type of Cement #Sacks Use								
Perforate Top Section  Protect Casing Plug Back TD Plug Off Zone					•				
		•							
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plug potage of Each Interval Per	gs Set/Type forated	/Type Acid, Fracture, Shot, Cement Squee d (Amount and Kind of Material U				Depth	
					50 A N 52-52 - 112-72 - 112-52 - 112-52 - 112-52 - 112-52 - 112-52 - 112-52 - 112-52 - 112-52 - 112-52 - 112-5				
						4.0			
TUBING RECORD	Size ,	Set At	Packer At		Liner Run	Yes No	<b>.</b>		
Date of First, Resumerd P	roduction, SWD or En	hr. Producing Met		Flowing	Pumpin	g Gas Li	ft Other	r (Explain)	
Estimated Production Per 24 Hours	Oil B	bis. Gas	Mcf	Water	Bt	ols. (	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	) MPLETION			Production Interv	/al			
Vented Sold (If vented, Subm	Used on Lease	Open Hole	Perf.	Du	ually Comp.	Commingled _			

## ALLIED CEMENTING CO., LLC. 33424

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT: <u>Gytatbend</u>					
DATE 12-18-08 30 235 12 W		ON LOCATION	JOB START //:oopm	JOB FINISH  J2:00 AM STATE			
LEASE TVOST WELL# LOCATION Sail	ny John IN 3	E.	Satfford	105			
OLD OR NEW (Circle one) SIE/into	<b>?</b>						
CONTRACTOR Val Riglo TYPE OF JOB Surface	OWNER HU	Tchinson	n oil				
HOLE SIZE /2 7 T.D. 338./2'	CEMENT						
CASING SIZE 85/8 DEPTH 338.12	AMOUNT ORD		SX C/a	55 A			
TUBING SIZE DEPTH DRILL PIPE H/2 DEPTH	3y,cc2	Y. GEL					
DRILL PIPE H/2 DEPTH TOOL DEPTH							
PRES. MAX 250 MINIMUM 100	COMMON <b>3</b>	<b>30</b>	@ 13,50	4320,00			
MEAS. LINE SHOE JOINT 70'	POZMIX		@				
CEMENT LEFT IN CSG. 201	GEL	4	•	121.50			
PERFS.	CHLORIDE	10		_515,00_			
DISPLACEMENT FYESH WATER 20BBL	4.5 ASC		_@ @				
EQUIPMENT			_				
PUMPTRUCK CEMENTER DWayne W			@				
# 128/ HELPER JOE B			_@				
BULK TRUCK			_@				
# 482-H2 DRIVER pavid J			_ @ 				
BULK TRUCK		·	_				
# DRIVER	- HANDLING_	عادد	@ <b>2.25</b>	754.00			
	MILEAGE	336x 88 X .	10	940.80			
Pipe on Bottom Break Civeulation  PUMP BBBLS OF WATER A HEAD a  PUMP 3205+ CLASS A 3xCCT2;  SHUT POWN AND RELEASED PIUS	<u>en</u> d 2. <b>681</b>	SERVIO					
and Disp WITH 20BBus of Fres			,	991.00			
WATEV SHUT IN CEMENT DID		. ——	@ .75	2850			
CIYGULAY		28	@ 200				
	— MANIFOLD #1	end Rent					
			_@ 				
grupgement to a second to			_ @				
CHARGE TO: HUTChin son Oil STREET	<del></del>		TOTAL	1325.50			
CITYSTATEZIP	Pl	PLUG & FLOAT EQUIPMENT					
(Nunk	8 % Wooden	PIUS		_66.00			
C γ V /			_@				
To Allied Cementing Co., LLC.							
You are hereby requested to rent cementing equipmen and furnish cementer and helper(s) to assist owner or	ll						
contractor to do work as is listed. The above work wa done to satisfaction and supervision of owner agent or			TOTAL				
contractor. I have read and understand the "GENERA	L CALEGRAY (IE	Anv)					
TERMS AND CONDITIONS" listed on the reverse significant significan	de. TOTAL CHARG	• .					
PRINTED NAME & Randy D Martin	DISCOUNT			D IN 30 DAYS			
SIGNATURE X ROUSE ONOT		R	ECEIVEL) PORATION COMMISS				
		FEB 2 0 2009					

CONSERVATION DIVISION WICHITA, KS

# REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 REMIT TO P.O. BOX 31 SERVICE POINT:

FEB 2 0 2009 1

CONSERVATION DIVISION WICHITA, KS

GreatBend

DATE 12-31.		TWP. 235	RANGE 12 W	CALLED OUT 4:00 AM	ON LOCATION 6:00 A M	JOB START  7:30 Aya  COUNTY	JOB FINISH 8:30 AM
LEASIBIENCS/E	7RUST • <b>G</b> WELL#	/	LOCATION 57	Tohn IN.	3 E 3/into	STOFFORD	STATE 1< S
OLD OR NEW (	Circle one)				•		
CONTRACTOR	Val	Ris la	,	OWNER #4	rchinsor		
TYPE OF JOB				OWNER //	J CHIIISO P	1 6//	
HOLE SIZE 7		T.D.		CEMENT			
CASING SIZE		DEF	TH	AMOUNT OF	RDERED 165	54 6011	10 4% 60
TUBING SIZE		DEF		+4#F1	o-scal		· - · · · · · · · · · · · · · · · · · ·
	4/2		TH 760'			<del></del>	
TOOL		DEF		<del></del>	~~		
PRES. MAX	200		IIMUM 50	COMMON	99		1336.50
MEAS. LINE	INICCC	SHC	DE JOINT	_ POZMIX _	سلعا	_@_ <b>7.55</b>	4
CEMENT LEFT PERFS.	IN CSG.			_ GEL		_@ <b>ൿბ</b> ℷ <u>₳</u> 5_	141.75
	JT / a - a			CHLORIDE _ ASC		@ @	
DISTRACEMEN			er o mud		41 *	_ •	100 115
	EQU	IPMENT		LIOSEAL	- 73	_ <b>@ &amp;.7.3</b> @	100,45
				<u> </u>		_	
PUMP TRUCK		•	eyne W	<del></del>		_ @	
# /8/	HELPER	carl	. 5			@	
BULK TRUCK	DDIVID	7-a L	ر و سرچ				
# <b>3</b> 41 BULK TRUCK	DRIVER	121	F W			_ @	
#	DRIVER					_ @	
	DICIVER			— HANDLING_			391.50
				MILEAGE	174x28 x.1	0	487.20
	REN	MARKS:				TOTAL	2955.70
505× 76	0'	1655×	60/40/4%	654			
505× 38	0 7	4# F10	-Seal		SERVI	CE	
205x 601	,						
BOSKINTA				_ DEPTH OF JO	OB <u>760'</u>		
155×INTI	LMOV	SeHe	٥/ <b>٤</b>		K CHARGE		1500.00
					TAGE		
					28		
-	***************************************			— MANIFOLD .			
						_@	1696.00
CILL D CET TO 1	1	<b>.</b>					1016.00
CHARGE TO: <b>L</b>	UTChin	son o	7/	_			
STREET				_		TOTAL	
CITY	CT	ATE .	ZIP				
CII I	31 <i>i</i>	41 E	, ZIP	****	PLUG & FLOAT	r equipmen	$\mathbf{T}$
16						-	
(vayou)							
(Major)							
\ / /	enting Co. I	IC					
To Allied Ceme							
			enting equipment				
		_	assist owner or				
			e above work was			ТОТАТ	
*			of owner agent or			IOIAL	
			nd the "GENERAL	0.17.77.77.77	(If Any)		
I EKIVIS AND	CONDITIO	NS" listed	on the reverse side	<b>.</b> .	•		
	_				RGES		
PRINTED NAM	ex Ran	dvD	mactin	_ DISCOUNT		IF PATI	D IN 30 DAYS
	•	ı	•				
SIGNATURE X	Pour	W CHA	Los	_	RECE	IVED	