

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076  
Name: A & A PRODUCTION  
Address 1: PO BOX 100  
Address 2: \_\_\_\_\_  
City: HILL CITY State: KS Zip: 67642 + \_\_\_\_\_  
Contact Person: ANDERSON DRILLING  
Phone: ( 785 ) 421-6266  
CONTRACTOR: License # 33237  
Name: ANDERSON DRILLING  
Wellsite Geologist: MARK TORR  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>01-31-09</u>	<u>02-05-09</u>	<u>02-06-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21222-00-00  
Spot Description: \_\_\_\_\_  
SE SW NW SE Sec. 25 Twp. 9 S. R. 26  East  West  
1630 Feet from  North /  South Line of Section  
2250 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: SHERIDAN  
Lease Name: BREEDEN Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2619 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4170 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt II nce  
(Data must be collected from the Reserve Pit) 2-27-09  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: OPERATOR Date: 02-09-09  
Subscribed and sworn to before me this 9th day of February,  
20 09.  
Notary Public: [Signature]

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 19 2009**

Date Commission Expires: January 21, 2012  
**NOTARY PUBLIC**  
**RITA A. ANDERSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Ap. Exp. 1-21-12

CONSERVATION DIVISION  
WICHITA KS

Operator Name: A & A PRODUCTION Lease Name: BREEDEN Well #: 2  
 Sec. 25 Twp. 9 S. R. 26  East  West County: SHERIDAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Compensated Porosity Dual Induction Microresistivity Computer Processed Interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Andhyrite top</td> <td>2274</td> <td>+ 350</td> </tr> <tr> <td>Andhyrite base</td> <td>2307</td> <td>+ 317</td> </tr> <tr> <td>HEEBNER</td> <td>3849</td> <td>-1225</td> </tr> <tr> <td>TORONTO</td> <td>3870</td> <td>-1246</td> </tr> <tr> <td>LANSING-KC</td> <td>3882</td> <td>-1258</td> </tr> <tr> <td>RTD</td> <td>4171</td> <td>-1547</td> </tr> </table>	Name	Top	Datum	Andhyrite top	2274	+ 350	Andhyrite base	2307	+ 317	HEEBNER	3849	-1225	TORONTO	3870	-1246	LANSING-KC	3882	-1258	RTD	4171	-1547
Name	Top	Datum																				
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LANSING-KC	3882	-1258																				
RTD	4171	-1547																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	224	COM	160	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

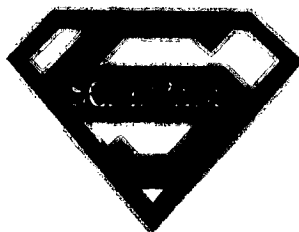
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

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 WICHITA KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740



Date 2/9/2009  
 Invoice # 330

**Bill To**  
 A&A Production  
 PO box 100  
 Hill City, KS 67642

**Lease/Service**  
 Breeden #2  
 Rotary Plug

Breeden #2      Service Date 2/6/2009  
 Due Date 3/11/2009  
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	123	14.50	1,783.50T
Pozmix		82	8.00	656.00T
Gel	Bentonite	5	25.00	125.00T
Flo Seal		53	2.25	119.25T
handling of materials	per sack	205	1.95	399.75
mileage and labor		24	18.45	442.80
pump truck charge	pumping job	1	1,475.00	1,475.00
pumptruck mileage	one way to location	24	6.50	156.00
Plug 8 5/8 wooden		1	69.00	69.00T

KANSAS CONSERVATION COMMISSION

FEB 19 2009

CONSERVATION DIVISION  
 WICHITA KS

*pd 2-11-09  
 CR 606*

TAKE <sup>10%</sup> DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.  
 20%

*1079.94*

**Schippers Oilfield Services LLC**  
 sosllc@ruraltel.net  
 FAX: 785.675.9938

Cell: 785.675.8974  
 Office: 785.675.9991

Subtotal \$5,226.30  
 Sales Tax (6.3%) \$173.42  
 Total \$5,399.72  
 Payments/Credits \$0.00  
 Balance Due \$5,399.72

\$ 4319.78

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740



Date 2/2/2009  
 Invoice # 325

**Bill To**  
 A&A Production  
 PO box 100  
 Hill City, KS 67642

**Lease/Service**  
 Breeden #2  
 Surface

Breeden #2

Service Date 1/31/2009  
 Due Date 3/4/2009  
 Terms Net 30

Item		Qty	Price	Amount
cement	common	160	14.50	2,320.00T
Gel	Bentonite	3	25.00	75.00T
chloride	calcium	6	52.00	312.00T
handling of materials	per sack	169	1.95	329.55
mileage and labor		24	15.21	365.04
pump truck charge	pumping job	1	950.00	950.00
pump truck mileage		24	6.50	156.00
head rental	cementing head	1	100.00	100.00
Plug 8 5/8 wooden		1	69.00	69.00T

KANSAS CONSERVATION COMMISSION

FEB 19 2009

CONSERVATION DIVISION  
 WICHITA, KS

*pd 2-3-09 CK 7598*

TAKE ~~10%~~ 20% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$4,676.59  
 Sales Tax (6.3%) \$174.89  
 Total \$4,851.48  
 Payments/Credits \$0.00  
 Balance Due \$4,851.48

**Schippers Oilfield Services LLC**  
 sosllc@ruraltel.net  
 FAX: 785.675.9938

Cell: 785.675.8974  
 Office: 785.675.9991

3881.19

February 7, 2009

A&A PRODUCTION  
BREEDEN # 2  
1630' FSL & 2250' FEL  
Section 25, Township 9 South, Range 26 West  
Sheridan County, Kansas

COMMENCED: 01-31-09.

PIPE RECORD: 8 5/8" @ 218'.

COMPLETED: 02-06-09.

DST: 3 by Trilobite.

DRILLED BY: Anderson Drilling, Rig # 1.

LOGS: DIL, CNL/CDL, MEL.

ELEVATION

2624:KB

2619:GL

Log tops from KB:

ANHYDRITE	2274' Top	+350
	2307' Base	+317
HEEBNER	3849'	-1225
TORONTO	3870'	-1246
LANSING-KANSAS CITY	3882'	-1258
BASE KANSAS CITY	4117'	-1493
LTD	4170'	-1546
RTD	4171'	-1547

The above captioned well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4171'. Ten foot samples, washed and dried, were examined from 3500 to RTD. Three drill stem test were run, all with negative results. Due to the negative drill stem tests and low structural position, this well was plugged and abandoned.

Respectfully,



Mark Torr  
Petroleum Geologist

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WICHITA, KS

Significant zones:

3884' to 3892': Chalky white limestone. Fine crystalline to oolitic. Barren.

3916' to 3919': Tight off-white limestone. Fine crystalline, with scattered fossils. A trace of black asphaltic stain, no live oil and no odor.

3967' to 3970': Off-white to tan limestone. Fine crystalline, with scattered pinpoint porosity. No show. This zone calculates water.

4019' to 4026': Tan dolomitic limestone. No visible free oil, no stain and no odor. This zone was covered in DST # 1.

4066' to 4070': Tight off-white limestone. No visible porosity, no show, no stain and no odor. This zone was covered in DST # 3.

4086' to 4092': White to off-white, fine crystalline to sub-oolitic limestone. A trace of live oil, but most of the show was black asphaltic staining in vug porosity. This zone was covered in DST # 2.

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