

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*KCC  
m  
2/26/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: None  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Steven P. Carl

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/1/08	11/8/08	11/8/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24863-0000  
County: Ness  
NE  SW  SW  SW Sec. 10 Twp. 20 S. R. 22  East  West  
610 feet from (S) N (circle one) Line of Section  
610 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Stieben Well #: 1  
Field Name: None (Wildcat)

Producing Formation: None  
Elevation: Ground: 2223 Kelly Bushing: 2233  
Total Depth: 4470 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A A1+ II NR  
(Data must be collected from the Reserve Pit) 2-27-09  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Klee R. Watchous*  
Title: President Date: February 19, 2009

Subscribed and sworn to before me this 19th day of \_\_\_\_\_, 2009.  
Notary Public: *Carla R. Penwell*  
Date Commission Expires: October 6, 2009

NOTARY PUBLIC State of Kansas  
CARLA R. PENWELL  
My Appt. Expires 10-6-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution

**FEB 23 2009**  
**RECEIVED**

Operator Name: Palomino Petroleum, Inc. Lease Name: Stieben Well #: 1  
 Sec. 10 Twp. 20 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Sonic, Micro, Compensated Density/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1480</td> <td>(+ 753)</td> </tr> <tr> <td>Base Anhy.</td> <td>1515</td> <td>(+ 718)</td> </tr> <tr> <td>Heebner</td> <td>3722</td> <td>(-1489)</td> </tr> <tr> <td>LKC</td> <td>3771</td> <td>(-1538)</td> </tr> <tr> <td>Stark</td> <td>4060</td> <td>(-1827)</td> </tr> <tr> <td>BKC</td> <td>4091</td> <td>(-1858)</td> </tr> <tr> <td>Pawnee</td> <td>4211</td> <td>(-1978)</td> </tr> <tr> <td>Ft. Scott</td> <td>4288</td> <td>(-2055)</td> </tr> </table>	Name	Top	Datum	Anhy.	1480	(+ 753)	Base Anhy.	1515	(+ 718)	Heebner	3722	(-1489)	LKC	3771	(-1538)	Stark	4060	(-1827)	BKC	4091	(-1858)	Pawnee	4211	(-1978)	Ft. Scott	4288	(-2055)
Name	Top	Datum																										
Anhy.	1480	(+ 753)																										
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BKC	4091	(-1858)																										
Pawnee	4211	(-1978)																										
Ft. Scott	4288	(-2055)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	Common	160	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
 FEB 23 2009  
 REC-1111

**LOGS**

Cherokee Sh. 4310 (-2077)  
Miss. 4386 (-2153)  
LTD 4470 (-2237)

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Stieben</b>	
Address	<b>4924 SE 84th St.</b>	Lease #	<b>1</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>NW SW SW SW</b>	Job Ticket <b>5040</b>
Attn.	<b>Klee Watchous</b>	Section	<b>10</b>	Range <b>22W</b>
		Township	<b>20S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Southwind Drilling #1</b>	
Comments	<b>Times: 30 - 30 - 30 - 30</b>			

**GENERAL INFORMATION**

Test # 1		Test Date	<b>11/7/2008</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Richard Holtz</b>			Top Recorder #	<b>W1023</b>		
Test Type	<b>Conventional Bottom Hole</b>			Mid Recorder #			
	<b>Successful Test</b>			Bott Recorder #	<b>13564</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>150</b>	Approved By	
Mud Type	<b>Gel Chem</b>			Standby Time	<b>1</b>		
Mud Weight	<b>9.2</b>	Viscosity	<b>53.0</b>	Extra Equipmnt	<b>jars and safety joint</b>		
Filtrate	<b>12.0</b>	Chlorides	<b>8200</b>	Time on Site	<b>7:30 PM</b>		
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>10:40 PM</b>		
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>4:30 AM</b>		
Formation	<b>Fort Scott</b>			Elevation	<b>2223.00</b>	Kelley Bushings	<b>2233.00</b>
Interval Top	<b>4276.0</b>	Bottom	<b>4315.0</b>	Start Date/Time	<b>10/28/2008 4:22 AM</b>		
Anchor Len Below	<b>39.0</b>	Between	<b>0</b>	End Date/Time	<b>10/29/2008 12:11 PM</b>		
Total Depth	<b>4315.0</b>						
Blow Type	<b>Initial Flow, weak blow not building. Final Flow, no blow. No blow back on shut ins.</b>						

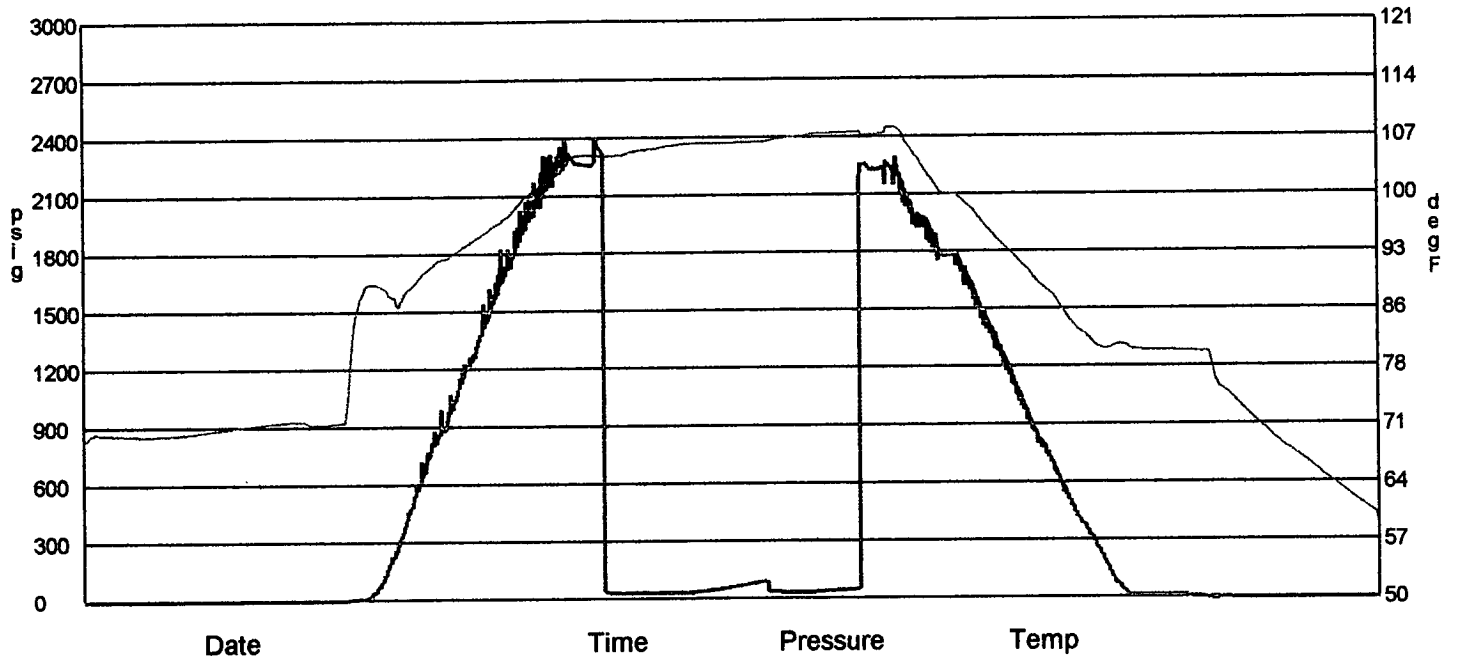
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
2	mud	0% 0ft	0% 0ft	0% 0ft	100%2ft
DST Fluids	0				

KANSAS CORPORATION COMMISSION

FEB 23 2009

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**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

Company Palomino Petroleum, Inc.  
Address 4924 SE 84th St.  
CSZ Newton, KS 67114  
Attn. Klee Watchous

Lease Name Stieben  
Lease # 1  
Legal Desc NW SW SW SW Job Ticket 5040  
Section 10 Range 22W  
Township 20S  
County Ness State KS  
Drilling Cont Southwind Drilling #1

Comments Times: 30 - 30 - 30 - 30

GENERAL INFORMATION

Test # 2 Test Date 11/7/2008  
Tester Richard Holtz  
Test Type Conventional Bottom Hole  
Successful Test  
# of Packers 2.0 Packer Size 6 3/4

Chokes 3/4 Hole Size 7 7/8  
Top Recorder # W1023  
Mid Recorder #  
Bott Recorder # 13564

Mud Type Gel Chem  
Mud Weight 8.8 Viscosity 48.0  
Filtrate 11.2 Chlorides 8600

Mileage 140 Approved By  
Standby Time 0  
Extra Equipmnt jars and safety joint  
Time on Site 12:00 AM  
Tool Picked Up 6:20 PM  
Tool Layed Dwn 11:30 PM

Drill Collar Len 0  
Wght Pipe Len 0

Elevation 2223.00 Kelley Bushings 2233.00

Formation Cherokee Sand  
Interval Top 4271.0 Bottom 4390.0  
Anchor Len Below 119.0 Between 0  
Total Depth 4390.0  
Blow Type Initial Flow, 1/2 inch blow not building, Final Flow, no blow, No blow back on shut ins.

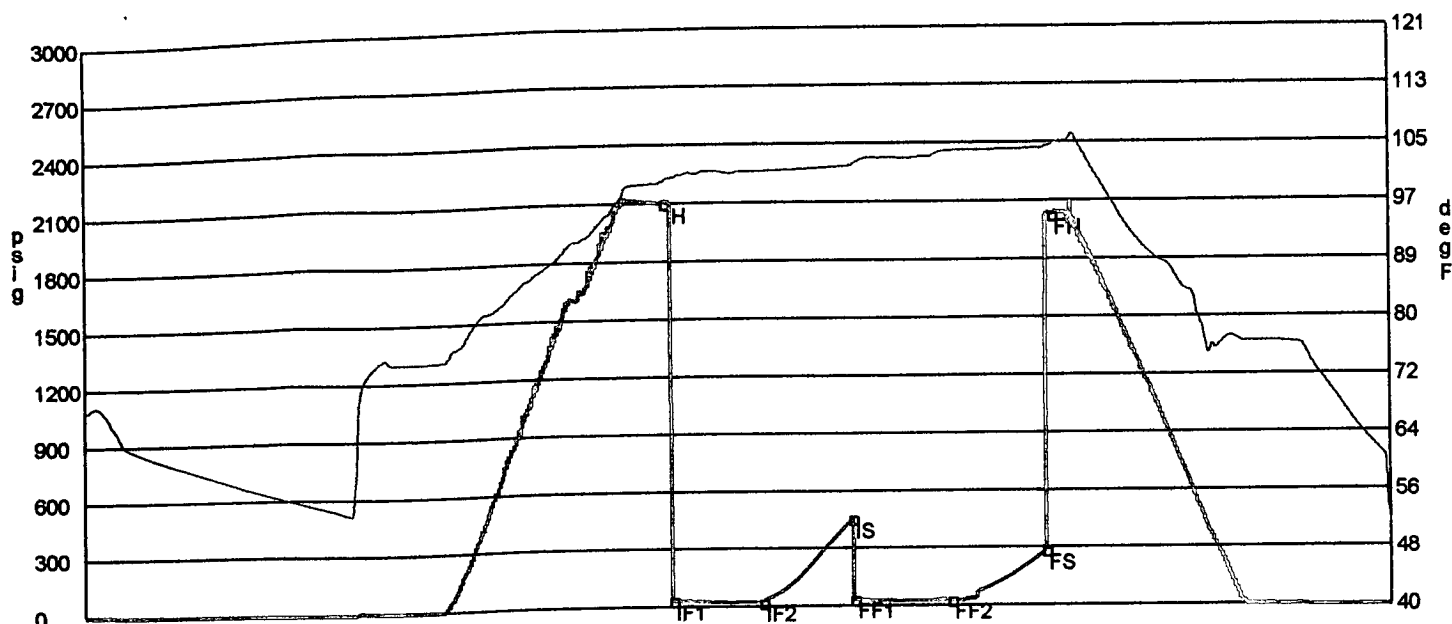
Start Date/Time 11/7/2008 4:30 AM  
End Date/Time 11/7/2008 11:29 AM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft
DST Fluids		0			

KANSAS CORPORATION COMMISSION

FEB 23 2009  
RECEIVED



	Date	Time	Pressure	Temp	
IH	11/7/2008 7:33:15 AM	3.05	2098.283	99.704	Initial Hydro-static
IF1	11/7/2008 7:35:45 AM	3.091667	30.952	100.096	Initial Flow (1)
IF2	11/7/2008 8:05:00 AM	3.579167	19.698	101.048	Initial Flow (2)
IS	11/7/2008 8:34:15 AM	4.066667	453.26	101.763	Initial Shut-In
FF1	11/7/2008 8:34:45 AM	4.075	31.684	101.796	Final Flow (1)
FF2	11/7/2008 9:06:15 AM	4.6	25.878	103.773	Final Flow (2)
FS	11/7/2008 9:37:00 AM	5.1125	280.79	104.079	Final Shut-In
FH	11/7/2008 9:39:15 AM	5.15	2023.897	104.426	Final Hydro-static

GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

KANSAS CORPORATION COMMISSION

FEB 23 2009  
RECEIVED



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

RECEIVED  
 NOV 13 2008

# INVOICE

Invoice Number: 117004  
 Invoice Date: Nov 8, 2008  
 Page: 1

**Bill To:**  
 Palomino Petroleum, Inc.  
 4924 SE 84th St.  
 Newton, KS 67114-8827

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Palo	Stieben #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Nov 8, 2008	12/8/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	13.65	1,842.75
90.00	MAT	Pozmix	7.60	684.00
9.00	MAT	Gel	20.40	183.60
56.00	MAT	Flo Seal	2.45	137.20
236.00	SER	Handling	2.25	531.00
17.00	SER	Mileage 236 sx @ .10 per sk per mi	23.60	401.20
1.00	SER	Plug	1,000.00	1,000.00
17.00	SER	Mileage Pump Truck	7.00	119.00

KANSAS CORPORATION COMMISSION  
 FEB 23 2009  
 RECEIVED

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 5,158.38

ONLY IF PAID ON OR BEFORE

Dec 8, 2008

Subtotal	4,898.75
Sales Tax	259.63
Total Invoice Amount	5,158.38
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,158.38</b>



# ALLIED CEMENTING CO., LLC. 33591

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>11-8-08</u>	SEC <u>10</u>	TWP <u>20</u>	RANGE <u>22w</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Stieben</u>		WELL # <u>1</u>	LOCATION <u>Bazine, 3w, 9s, 1/4 into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Southwind #1

TYPE OF JOB Plug

HOLE SIZE <u>7 7/8"</u>	T.D. <u>1500'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1500'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER Palamino

CEMENT

AMOUNT ORDERED 225 6 1/4, 4 1/2 gel #1 1/4

Flossed/ok

COMMON	<u>135</u>	@	<u>13.65</u>	<u>1841.75</u>
POZMIX	<u>90</u>	@	<u>7.60</u>	<u>684.00</u>
GEL	<u>9</u>	@	<u>20.40</u>	<u>183.60</u>
CHLORIDE		@		
ASC		@		
<u>Flossed 56#</u>		@	<u>2.45</u>	<u>132.20</u>
KANSAS CORPORATION COMMISSION				
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>2.25</u>	<u>531.00</u>
MILEAGE	<u>236 x 17 x .10</u>			<u>401.20</u>
				TOTAL <u>3779.25</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Tyler</u>
# <u>366</u>	HELPER <u>Joe</u>
BULK TRUCK	
# <u>482</u>	DRIVER <u>David</u>
BULK TRUCK	
#	DRIVER

**REMARKS:**

- 50sx @ 1500'
- 80sx @ 720'
- 50sx @ 260'
- 20sx @ 60'
- 15sx @ R.H.
- 10sx @ M.H.

CHARGE TO: Palamino

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank you.

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Frank Rome

SIGNATURE X Frank Rome

**SERVICE**

DEPTH OF JOB	<u>1500'</u>			
PUMP TRUCK CHARGE				<u>1000.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>7.00</u>	<u>119.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>119.00</u>

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

RECEIVED

NOV 08 2008

# INVOICE

Invoice Number: 116887

Invoice Date: Nov 1, 2008

Page: 1

<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Stieben #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Nov 1, 2008	12/1/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.65	2,184.00
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
168.00	SER	Handling	2.25	378.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	999.00	999.00
17.00	SER	Mileage Pump Truck	7.00	119.00
1.00	SER	Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00

KANSAS CORPORATION COMMISSION

FEB 23 2009  
RECEIVED

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 4,654.64

ONLY IF PAID ON OR BEFORE

Dec 1, 2008

Subtotal	4,516.95
Sales Tax	137.69
Total Invoice Amount	4,654.64
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,654.64</b>

# ALLIED CEMENTING CO., LLC. 33550

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>11-1-08</u>	SEC. <u>10</u>	TWP. <u>20</u>	RANGE <u>22 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Stieben</u>	WELL # <u>1</u>	LOCATION <u>Bazine 3 west 9 south</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>East by North into</u>				

CONTRACTOR Southwind Rig 1 OWNER Palomina Petroleum

TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 224  
 CASING SIZE 8 5/8 DEPTH 222  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 BBLs Displacement

CEMENT  
 AMOUNT ORDERED 160 SK Common 3% cc 2% Gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne - D  
 # 181 HELPER Galien - D  
 BULK TRUCK  
 # 341 DRIVER Jeff - W  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160sk</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3sk</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5sk</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168sk</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168sk 10</u>	@	<u>17.00</u>	<u>2856.00</u>
TOTAL				<u>3120.95</u>

**REMARKS:**

pipe on bottom break circulation  
mix 160 sk common 3% cc 2% gel  
Release plug Displace with 13 BBLs  
fresh water cement did circulate  
wash up Rig Down

**SERVICE**

DEPTH OF JOB	<u>222</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>7.00</u>	<u>119.00</u>
MANIFOLD		@		
	<u>Head Rent</u>	@	<u>111.00</u>	<u>111.00</u>
		@		

CHARGE TO: Palomina Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1229.00

**PLUG & FLOAT EQUIPMENT**

<u>1 8 1/4 wooden plug</u>	<u>67.00</u>		<u>67.00</u>
		@	
		@	
		@	
		@	
		@	
TOTAL			<u>67.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Frank Rome  
 SIGNATURE Frank Rome