

Handwritten initials and date: KCC, 1/27/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>5/19/2008</u>	<u>5/22/2008</u>	<u>6/6/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 081-21809-0000

County Haskell

NW - NW - NE - NE Sec. 30 Twp. 30 S. R. 33 E W

263 Feet from S/W (circle one) Line of Section

1,227 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # 25

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,955' Kelley Bushing 2,966'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,810' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I ncr 2-27-09
(Data must be collected from the Reserve Pit)

Chloride content 1,500 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

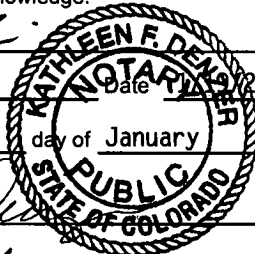
Title Regulatory Assistant

Subscribed and sworn to before me this 19th day of January

20 09

Notary Public [Handwritten Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 25

Sec. 30 Twp. 30 S.R. 33 East West

County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Neutron Casing Collar Locator Log, Bond Log Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4,043' -1,088'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4,108' -1,153'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top Datum		Heebner	4,043' -1,088'		Lansing	4,108' -1,153'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample											
Name	Top Datum												
Heebner	4,043' -1,088'												
Lansing	4,108' -1,153'												

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,810'	65/35/C1 C	600/150	6%gel/3%CC/1/4 F
Production	7-7/8"	5-1/2"	15.5	4,400'	expandacem	270	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4.135 - 4.146' (Lansing)	1900G 15%NeFe/17Bb1 4%KC1	
4	4.160 - 4.168' (Lansing)	1900G 15%NeFe/17Bb1 4%KC1	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4,062'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/7/2008</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>69</u>	Gas-Oil Ratio <u>-0-</u>	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

26869

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>5-21-08</u>	SEC <u>30</u>	TWP. <u>30S</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 Am</u>	JOB FINISH <u>9:00 Am</u>
LEASE <u>SW 1/4</u>	WELL# <u>25</u>	LOCATION <u>Sartanta, KS - 1S, 1E, W into</u>		COUNTY <u>Haskell</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad #201
 TYPE OF JOB 8 5/8" Surface
 HOLE SIZE 12 1/4" T.D. 1810'
 CASING SIZE 8 5/8" 2 1/4" DEPTH 1809.39
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 psi MINIMUM 200 psi
 MEAS. LINE _____ SHOE JOINT 42.62'
 CEMENT LEFT IN CSG. 42.62'
 PERFS. _____
 DISPLACEMENT 113 bbls.

EQUIPMENT

PUMP TRUCK CEMENTER Abel
 # 472 HELPER Gabe
 BULK TRUCK _____
 # 471 DRIVER Don
 BULK TRUCK _____
 # 456 DRIVER Jorge, Angel

REMARKS:

Break circ.
Mix Lead cmt @ 125 PPS
Mix tail cmt @ 148 PPS
Drop Plus, disp. csg
Plus landed float held
Circ. Cmt
-Thank you

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____
 CEMENT AMOUNT ORDERED 600 sks 65/35/6% Gnd
3% CC 1/4" Flo Seal
150 sks Class C, 3% CC
 Class C COMMON 150 sks @ \$17.35 \$ 2602.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 25 sks @ \$52.45 \$ 1311.25
 ASC _____ @ _____
Life 600 sks @ \$13.35 \$ 8010.00
Flo seal 150 lb. @ \$2.25 \$ 337.50
 HANDLING 781 @ \$2.15 \$ 1079.15
 MILEAGE .09 \$/sk/mi \$ 2108.20
 TOTAL \$ 16049.10

SERVICE

DEPTH OF JOB 1810'
 PUMP TRUCK CHARGE \$ 1812.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 mi @ \$7.00 \$ 210.00
 MANIFOLD Heal Rental @ _____ \$ 113.00
 TOTAL \$ 2135.00

PLUG & FLOAT EQUIPMENT

1-8 5/8" Top Rubber Plug \$ 113.00
1-8 5/8" Regular Guide Shoe \$ 282.00
1-8 5/8" Surgical Float Collar \$ 6.50
1-8 5/8" Cement Basket @ _____ \$ 248.00
10-8 5/8" Centralizers @ \$1.20 \$ 620.00
 TOTAL \$ 1938.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Kucelund

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 21 2009
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

JAN 21 2009

Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2654339	Quote #:	Sales Order #: 5910251
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, D.	
Well Name: SWLVLU	Well #: 25	API/UWI #:	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: Trinidad		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.6	226567	CARRILLO, EDUARDO Carrillo	1	371263	DEETZ, DONALD E	2	389855
FERGUSON, ROSCOE G	11.1	106154	FLORES, RUBEN	10.6	447193	MENDOZA, VICTOR	10.6	442596

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	35 mile	10244148	35 mile	10286731	35 mile	10949716	35 mile
10949718	35 mile	54029	35 mile	6612	35 mile	D0601	35 mile
HTR0910	35 mile	HTR1052	35 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	24 - May - 2008 03:00 CST
Form Type	BHST	On Location	24 - May - 2008 06:20 CST
Job depth MD	4413. ft	Job Depth TVD	4413. ft
Water Depth		Job Started	24 - May - 2008 15:10 CST
Perforation Depth (MD) From	To	Job Completed	24 - May - 2008 16:14 CST
		Departed Loc	24 - May - 2008 17:00 CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HW, 4.38 MIN/5.09 MA	0	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	105.0	sacks	11.1	3.25	20.06	6.0	20.06
	0.1 %	WG-17, 50 LB SK (100003623)							
	4 lbm	KOL-SEAL, BULK (100064233)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	20.06 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	245.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
3	Displacement		104.00	bbl	8.33	.0	.0	6.0	
4	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Displacement	104	Shut In: Instant		Lost Returns		Cement Slurry	129	Pad	
Top Of Cement	488	5 Min		Cement Returns		Actual Displacement	104	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	233
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				