

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable
Designate Type of Completion

API NO. 15- 081-21808-0000
County Haskell
NF - NE - NW - SW Sec. 19 Twp. 30 S. R. 33 E W
2.459 Feet from S/N (circle one) Line of Section
1.112 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name SWLVLU Well # 43
Field Name Victory
Producing Formation Lansing
Elevation: Ground 2,953' Kelley Bushing 2,964'
Total Depth 4,400' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,810 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

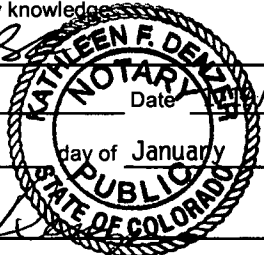
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
5/05/2008 5/9/2008 5/29/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Air I NCR 2-27-09
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 4,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kathleen F. Denize
Title Regulatory Assistant
Subscribed and sworn to before me this 19th day of January, 2009.
Notary Public Kathleen F. Denize
Date Commission Expires 2-12 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 43

Sec. 19 Twp. 30 S.R. 33 East West

County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Log Casing Collar Locator Log. Compensated Neutron Casing Collar Locator Log.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td style="text-align: right;">4,035'</td> <td style="text-align: right;">-1,071'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">4,099'</td> <td style="text-align: right;">-1,135'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4,035'	-1,071'	Lansing	4,099'	-1,135'
Name	Top	Datum								
Heebner	4,035'	-1,071'								
Lansing	4,099'	-1,135'								

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,810'	65/35/CL C	600/150	6%gel/3%CC/1/4 Flo
Production	7-7/8"	5-1/2"	15.5	4,400'	exp/varicem	105/245	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
_____ Perforate					
_____ Protect Casing					
_____ Plug Back TD					
_____ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,123 - 4,138' (Lansing)	1500G 15% NeFe/17Bbls 4% KCl	

TUBING RECORD Size 2-3/8" Set At 4,069' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/13/2008 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
6	-	0-	129	0-	40.5

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 30371

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>5-7-08</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>SWLVLU</u>	WELL # <u>43</u>	LOCATION <u>SATANTA Rd 220 1E</u>	HASKELL KS				
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2 S 1/2 W 1/4</u>					

CONTRACTOR <u>Tajinidad 201</u>	OWNER <u>SAWR</u>
TYPE OF JOB <u>8 3/4" SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>1810'</u>
CASING SIZE <u>24" x 23"</u>	DEPTH <u>1812'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.71</u>
CEMENT LEFT IN CSG. <u>42.71</u>	
PERFS.	
DISPLACEMENT <u>115</u>	
EQUIPMENT	

CEMENT	AMOUNT ORDERED <u>600 65/35/6%</u>
	<u>3% CC 1/4" R₂</u>
	<u>150" C" 3% CC</u>
COMMON	<u>150' C" @ 17.35 2602.51</u>
POZMIX	@
GEL	@
CHLORIDE	<u>24 SK @ 52.45 1258.8</u>
ASC	@
	<u>600 LITE @ 15.35 9010.0</u>
	@
	<u>150 FLOREAL @ 2.25 337.5</u>
	@
	@
	@
	@
	@
HANDLING	<u>ELL @ 2.15 174.33</u>
MILEAGE	<u>.09 SK mi @ 218.97</u>
TOTAL <u>16142</u>	

PUMP TRUCK # <u>417</u>	CEMENTER <u>Bob</u>
BULK TRUCK # <u>457</u>	HELPER <u>Don/Angel</u>
BULK TRUCK # <u>456</u>	DRIVER <u>MAMM</u>
BULK TRUCK # <u>456</u>	DRIVER <u>LALO</u>

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REMARKS:
Mix 600 SK LITE
Mix 150 SK TAIL 'C'
Deep Plug & Plug (SM)
Load Plug + Release PSI
PLUG HOLD
Circle approx 30 BBL wt
to surface. Thank you

SERVICE	
DEPTH OF JOB	<u>1810'</u>
PUMP TRUCK CHARGE	<u>1812.0</u>
EXTRA FOOTAGE	@
MILEAGE	<u>30 @ 7.00 210.0</u>
MANIFOLD & HEAD	<u>@ 113 113.0</u>
	@
	@
TOTAL <u>2135</u>	

CHARGE TO: PRESO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>8 3/4" - 5-W Plug</u>	<u>113.0</u>
<u>10 - CENTRALINDS</u>	<u>@ 62.0 620.0</u>
<u>1 - 55 Floreal</u>	<u>@ 67.5 675.0</u>
<u>1 - HASKELL</u>	<u>@ 248.0</u>
<u>1 - Snake S.H.</u>	<u>@ 282.0</u>
	@
TOTAL <u>9193.5</u>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME _____

SIGNATURE [Signature]

JAN 21 2009

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2851560		Quote #:		Sales Order #: 5879858	
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Kneeland, Mark			
Well Name: SWLVLU			Well #: 43		API/UWI #:		
Field: VICTORY		City (SAP): SATANTA		County/Parish: Haskell		State: Kansas	
Contractor: Trinidad			Rig/Platform Name/Num: 201				
Job Purpose: Cement Production Casing							
Well Type: Producing Well				Job Type: Cement Production Casing			
Sales Person: HESTON, MYRON			Srcv Supervisor: WILLE, DANIEL		MBU ID Emp #: 225409		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	8	226381	BROADFOOT, RYAN Matthew	8	431899	COBLE, RANDALL Gene	6.5	347700
OLDS, ROYCE E	8	306196	WILLE, DANIEL C	1.5	225409			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	30 mile	10825713	30 mile	10897879	30 mile	10949716	30 mile
54029	30 mile	6611U	30 mile	75337	30 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/10/08	8	3						
TOTAL			<i>Total is the sum of each column separately</i>					

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	10 - May - 2008	08:30	CST
Form Type	BHST		Job Started	10 - May - 2008	15:18	CST
Job depth MD	4400. ft	Job Depth TVD	4400. ft	Job Completed	10 - May - 2008	16:44
Water Depth		Wk Ht Above Floor	4. ft	Departed Loc		
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	0	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	105.0	sacks	11.1	3.25	20.06	6.0	20.06
	0.1 %	WG-17, 50 LB SK (100003623)							
	4 lbm	KOL-SEAL, BULK (100064233)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	20.06 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	245.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
3	Displacement		95.00	bbl	8.33	.0	.0	6.0	
4	PLUG RAT AND MOUSE HOLES	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Displacement		Shut In: Instant	Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job		
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint				
Frac Ring # 1 @		ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @
The Information Stated Herein Is Correct					Customer Representative Signature				

Robert Wilson

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