

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th Street Ste. 900
 City/State/Zip: Denver, CO. 80202
 Purchaser: NA
 Operator Contact Person: Cassandra Parks
 Phone: (303) 893-5090
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/21/08	11/29/208	11/30/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20820-00-00
 County: Logan
SW SW NE SW Sec. 19 Twp. 11 S. R. 35 East West
1425 feet from (S) N (circle one) Line of Section
1500 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Pope Well #: 11C-19-1135
 Field Name: Unknown
 Producing Formation: NA
 Elevation: Ground: 3280' Kelly Bushing: 5142' 3292'
 Total Depth: 5142' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 9 jts @ 392 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set P&A Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
 (Data must be collected from the Reserve Pit) 2-27-09
 Chloride content 8500 ppm Fluid volume 750 bbls
 Dewatering method used Evaporation/backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Specialist Date: 12/10/2008
 Subscribed and sworn to before me this 10th day of December,
 20 08.
 Notary Public: [Signature]
 Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 16 2009

Operator Name: FIML Natural Resources, LLC Lease Name: Pope Well #: 11C-19-1135
 Sec. 19 Twp. 11 S. R. 35 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog; Borehole Compensated Array Sonic; Triple Combo	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>3952'</td> <td>-660</td> </tr> <tr> <td>Heebner</td> <td>4112'</td> <td>-820</td> </tr> <tr> <td>Lansing</td> <td>4150'</td> <td>-858</td> </tr> <tr> <td>Kansas City</td> <td>4486'</td> <td>-1194</td> </tr> <tr> <td>Mississippi</td> <td>4910'</td> <td>-1618</td> </tr> </tbody> </table>	Name	Top	Datum	Topeka	3952'	-660	Heebner	4112'	-820	Lansing	4150'	-858	Kansas City	4486'	-1194	Mississippi	4910'	-1618
Name	Top	Datum																	
Topeka	3952'	-660																	
Heebner	4112'	-820																	
Lansing	4150'	-858																	
Kansas City	4486'	-1194																	
Mississippi	4910'	-1618																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8:	23#	392'	Common	255	2% gel & 3% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2700-surface (D&A)	60/40 Pozmix	220	4% gel & 0.25 pps floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

2347

RECEIVED
DEC 01 2008

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 117252
Invoice Date: Nov 21, 2008
Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Pope #11C -19-1135	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 21, 2008	12/21/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	15.45	3,939.75
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
269.00	SER	Handling	2.40	645.60
25.00	SER	Mileage 269 sx @.10 per sk per mi	26.90	672.50
1.00	SER	Surface	1,018.00	1,018.00
94.00	SER	Extra Footage	0.85	79.90
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Cement Nose Guide Shoe	282.00	282.00
1.00	EQP	AFU Insert	377.00	377.00
3.00	EQP	Centralizers	62.00	186.00
1.00	EQP	Surface Plug	68.00	68.00

8100-145
Adam J. Blum
D07157

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 818.45

ONLY IF PAID ON OR BEFORE

Dec 21 2008

Subtotal	8,184.55
Sales Tax	345.27
Total Invoice Amount	8,529.82
Payment/Credit Applied	
TOTAL	8,529.82

- 818.45
7711.37



2347

RECEIVED
DEC 08 2008

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 117286
Invoice Date: Nov 30, 2008
Page: 1

Bill To:
FIML Natural Resources LLC
410 I7th St., #900
Denver, CO 80202

*Ka
Jan
1/20/09*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Pope #11C-19-11-35/135	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 30, 2008	12/30/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
85.00	MAT	Pozmix	8.00	680.00
8.00	MAT	Gel	20.80	166.40
50.00	MAT	Flo Seal	2.50	125.00
230.00	SER	Handling	2.40	552.00
25.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	575.00
1.00	SER	Abandoned Well Plug	1,185.00	1,185.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	EQP	Dry Hole Plug	40.00	40.00

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009
CONSERVATION DIVISION
WICHITA, KS

*8100-190
Adam Q. Bl
207157*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 558.41

ONLY IF PAID ON OR BEFORE

Dec 30, 2008

Subtotal	5,584.15
Sales Tax	351.80
Total Invoice Amount	5,935.95
Payment/Credit Applied	
TOTAL	5,935.95

*-558.41
5377.54*

ALLIED CEMENTING CO., LLC. 32124

*Ed
P
d/24/09*

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____
Wagon

DATE <u>11/30/08</u>	SEC <u>19</u>	TWP. <u>11</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>8:00 Am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Pope</u>	WELL # <u>11c-19-11-35</u>	LOCATION <u>Wagon W 1 1/2 N E into</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin 14
 TYPE OF JOB AWP
 HOLE SIZE 7 7/8 T.D. 5150'
 CASING SIZE 8 7/8 DEPTH 394'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 220 SK, 60/40 40mgel
1/4 lb Flo Seal

COMMON	<u>135</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX	<u>25</u>	@	<u>27.20</u>	<u>680.00</u>
GEL	<u>8</u>	@	<u>20.00</u>	<u>160.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>24.50/lb</u>	@	<u>5.00</u>	<u>125.00</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
JAN 16 2009				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>230</u>	@	<u>2.40</u>	<u>552.00</u>
MILEAGE	<u>10.5 SK/mile</u>	@		<u>575.00</u>
				TOTAL <u>4184.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 377 DRIVER Walt m
 BULK TRUCK
 # DRIVER

REMARKS:

25 SKs @ 2700
100 SKs @ 1682
40 SKs @ 442
40 SKs @ 40
30 SKs Ret Hole
15 SKs Manifold

*Thank You
Alan, Wayne, Walt m*

CHARGE TO: FIM L Natural Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2700'</u>		
PUMP TRUCK CHARGE		@	<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>175.00</u>
MANIFOLD		@	
TOTAL <u>1360.00</u>			

PLUG & FLOAT EQUIPMENT

<u>Rubber Plug - 8 7/8</u>	@	<u>40.00</u>
<u>AWP</u>	@	
	@	
	@	
TOTAL <u>40.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dole
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS