

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: P. O. Box 377
City/State/Zip: Attica, Ks 67009
Purchaser: ONEOK
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-4-2008 8-12-2008 10-3-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007233300000
County: Barber
SE SW SE Sec. 29 Twp. 33 S. R. 10 East West
330 feet from (S) N (circle one) Line of Section
1656 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Spicer Well #: 4
Field Name: Traffas SE
Producing Formation: Mississippi
Elevation: Ground: 1459 Kelly Bushing: 1453
Total Depth: 4750 Plug Back Total Depth: 4707
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 I NUR 2-27-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____


Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 1-14-2009
Subscribed and sworn to before me this 14 day of January,
2009.
Notary Public: Kay Tompkinson
Date Commission Expires: _____


KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Spicer Well #: 4
 Sec. 29 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Microresistivity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3604	-2145
Kansas City	4140	-2681
Base/Kansas City	4370	-2911
Pawnee	4486	-3027
Cherokee Shale	4529	-3070
Mississippi	4525	-3066
RTD	4750	-3291

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	219	60/40	225	2% CC
Production		5 1/2	14	4735	60/40 AA2	180	1% Salt 1% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	4585-4605		Frac 170,600# sand	
2	4612-4622		367,100 Gal slick water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4577		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-3-2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	40	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled

Production Interval Other (Specify) _____



Pratt

PAGE 1 of 1	CUST NO 1970-ATT002	INVOICE DATE 08/05/2008
INVOICE NUMBER 1970002308		

BILL TO
 ATTICA GAS VENTURES
 123 N. MAIN
 ATTICA KS 67009
 ATTN:

JOB SITE
 LEASE NAME Spicer
 WELL NO. 4 *73550*
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02314	301			Net 30 DAYS	09/04/2008		
For Service Dates: 08/04/2008 to 08/04/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-02314							
1970-18722 Cement-New Well Casing 8/4/08							
Pump Charge-Hourly				1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Plug Container Utilization Charge							
Cement Float Equipment				1.00	EA	160.000	160.00
Wooden Cement Plug							
Mileage				225.00	DH	1.400	315.00
Blending and Mixing Service Charge							
Mileage				90.00	DH	7.000	630.00
Heavy Equipment Mileage							
Mileage				437.00	DH	1.600	699.20
Proppant and Bulk Delivery Charges							
Pickup				45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)							
Additives				55.00	EA	3.700	203.50 T
Cello-flake							
Calcium Chloride				582.00	EA	1.050	611.10 T
Cement				225.00	EA	11.000	2,475.00 T
60/40 POZ							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

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 CONSERVATION DIVISION
 WICHITA, KS

PAID AUG 29 2008

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,342.01 5,368.04 165.80 5,533.84
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Pratt

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 08/14/2008
INVOICE NUMBER 1970002353		

**B
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ATTICA GAS VENTURES
123 N. MAIN

**T
O**
ATTICA KS 67009
ATTN:

**J
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B
S
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T
E**
LEASE NAME Spicer
WELL NO. 4 *73550*
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02359	301		Net 30 DAYS	09/13/2008
For Service Dates: 08/13/2008 to 08/13/2008				
1970-02359				
1970-17888 Cement-New Well Casing 8/13/08				
Pump Charge-Hourly		1.00	Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'		1.00	EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge		1.00	EA	290.000 290.00
Cement Float Equipment 5 1/2" Basket		1.00	EA	360.000 360.00
Cement Float Equipment Auto Fill Float Shoe		1.00	EA	400.000 400.00
Cement Float Equipment Latch Down Plug and Baffle		10.00	EA	110.000 1,100.00
Cement Float Equipment Turbolizer		1.00	EA	200.000 200.00
Extra Equipment Casing Swivel Rental		195.00	DH	1.400 273.00
Mileage Blending and Mixing Service Charge		90.00	DH	7.000 630.00
Mileage Heavy Equipment Mileage		414.00	DH	1.600 662.40
Mileage Proppant and Bulk Delivery Charges		45.00	Hour	4.250 191.25
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)		10.00	EA	44.000 440.00 T
Additives CC-1, KCI Substitute		36.00	EA	4.000 144.00 T
Additives De-foamer		113.00	EA	7.500 847.50 T
Additives FLA-322		141.00	EA	5.150 726.15 T
Additives Gas-Blok		750.00	EA	0.670 502.50 T
Additives Gilsonite				

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PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 08/14/2008
INVOICE NUMBER 1970002353		

Pratt

B ATTICA GAS VENTURES
I 123 N. MAIN
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Spicer
O WELL NO. 4
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02359	301			Net 30 DAYS	09/13/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		704.00	EA	0.500	352.00 T
Salt					
Cement		45.00	EA	12.000	540.00 T
60/40 POZ					
Cement		150.00	EA	17.000	2,550.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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WICHITA, KS

PAID AUG 29 2008

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,630.76
SUBTOTAL	10,523.04
TAX	307.56
INVOICE TOTAL	10,830.60

BASIC

energy services, L.P.

FIELD ORDER

17808

Subject to Correction

Date	8-13-08	Customer ID	AGV Corporation	Lease	Spicer	Well #	4	Legal	29-335-10W
				County	Barber	State	KS	Station	Pratt
				Depth		Formation		Shoe Joint	42 Feet
				Casing	5 1/2" 14 Lb.	Casing Depth	4,735 Ft	TD	4,750 Feet
				Customer Representative	Kent Roberts	Treater	Clarence R. Messick	Job Type	C.N.W. - Longstring
AFE Number		PO Number		Materials Received by	X <i>Kent Roberts</i>				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	150 sk	AA-2	---	\$ 2,550.00
P	CP103	45 sk	60/40 Poz	---	\$ 540.00
P	CC105	36 Lb	De foamer	---	\$ 144.00
P	CC111	704 Lb	Salt (Fine)	---	\$ 352.00
P	CC115	141 Lb	Gas Blok	---	\$ 726.15
P	CC129	113 Lb	FLA-322	---	\$ 847.50
P	CC201	750 Lb	Gilsonite	---	\$ 502.50
P	C706	10 Gal	CC-1	---	\$ 440.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	---	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	---	\$ 360.00
P	CF1651	10 ea	Turbolizer, 5 1/2"	---	\$ 1,100.00
P	CF1901	1 ea	Basket, 5 1/2"	---	\$ 290.00
P	E101	90 mi	Heavy Equipment Mileage		\$ 630.00
P	E113	414 tm	Bulk Delivery		\$ 662.40
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	CE240	195 sk	Blending and Mixing Service		\$ 273.00
P	CE205	1 ea	Depth Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1 ea	Casing Swivel		\$ 200.00
			Discounted Price =		\$ 10,523.04
			Plus Taxes		

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