

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813
Name: JASON OIL COMPANY, LLC.
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665
Purchaser: Coffeyville Resources, K.C., KS
Operator Contact Person: James Schoenberger
Phone: (785) 483-8027
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Francis C. Whisler

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Nov. 14, 2008 Nov. 19, 2008 12/25/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*Per completion
w/ open
on 2/25/09
Dru
ku*

API No. 15 - 165-21844-00-00
County: Rush
NE-SW-NE-SW Sec. 3 Twp. 16 S. R. 16 East West
1790 feet from S / N (circle one) Line of Section
1710 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McRacken Well #: 1

Field Name: wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1957 Kelly Bushing: 1964

Total Depth: 3525 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1046 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex.cmt.

Drilling Fluid Management Plan Air II Nov 2-27-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 400 bbls

Dewatering method used let dry & backfill pits

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

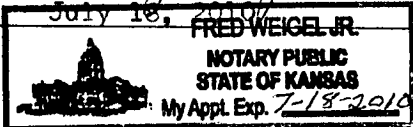
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Schoenberger
Title: Owner Date: 2-16-2009

Subscribed and sworn to before me this 16th day of February,
20 09.

Notary Public: Fred Weigel, Jr.
Fred Weigel, Jr.

Date Commission Expires: July 18, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2009

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name: JASON OIL COMPANY, LLC. Lease Name: McRacken Well #: 1
 Sec. 3 Twp. 16 S. R. 16 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1043	+ .921
Topeka Lime	2946	-982
Heebner Shale	3168	-1204
Toronto Lime	3188	-1224
Lansing-Kansas City	3225	-1261
Base of Kansas City	3456	-1492
Arbuckle Dolomite	3519	-1555
Total Depth	3525	-1561

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	1046'	common	400	3 % gel
Production	7 7/8"	5 1/2"	15	3521	common	150	2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3520		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Dec. 27, 2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18		1		31.8

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 18 2009
 CONSERVATION DIVISION
 WICHITA KS

QUALITY OILWELL CEMENTING, INC.

No. 2356

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

Toll 785-324-1041

Date	11-15-08	Sec.	3	Twp.	16	Range	16	Called Out		On Location		Job Start		Finish	5:15pm
Lease	McCracken	Well No.	1			Location	Gardner 7W 3N			County	Rush	State	KS		
Contractor	Royal Drilling Rig					Owner	FE 3N								
Type Job						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4	T.D.	1046												
Csg.	8 3/8 25lb	Depth	1003												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	642.86			CEMENT									
Perf.						Amount Ordered	400 5cc Cam 3% CC 280ml								
EQUIPMENT															
Pumptrk	4	No.	Cementer												
			Helper	Steve											
Bulktrk	4	No.	Driver	Blake											
			Driver	Pan											
Bulktrk		No.	Driver												
			Driver												
JOB SERVICES & REMARKS															
Pumptrk Charge	Long Surface	250.00													
Mileage	33	7.00	231.00												
Footage															
		Total	481.00												
Remarks:	1st jt 3927 Cement did Circulate														
					RECEIVED KANSAS CORPORATION COMMIS FEB 18 2009 CONSERVATION DIVIS WICHITA, KS										
					Sales Tax										
					Handling	423	2.10	888.30							
					Mileage	9¢ per sk per mile		150.00							
					Pump TRUCK CHARGE			481.00							
								Sub Total							
								Total							
					Floating Equipment & Plugs	1 Rubber Plug		90.00							
					Squeeze Manifold	1 Rubber Plug		50.00							
					Rotating Head										
								Tax	263.68						
								Discount	(649.00)						
								Total Charge	6108.98						

Thank You

X 12 2.0

QUALITY OILWELL CEMENTING, INC.

85-483-2025
85-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1077

Date	11-19-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	7:30 AM					
Lease	McCraiken	Well No.	1	Location			Galena Twp 3 N			County	Rush	State	KS							
Contractor	Royal Dily Rig						Owner						MPE 1411							
Type Job	prod string						To Quality Oilwell Cementing, Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8	T.D.	3525			Charge To						Jason O & Co								
Csg.	5 1/2	Depth	3520			Tbg. Size						Depth								
Tbg. Size							Street													
Drill Pipe							City						State							
Tool							Depth						The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.							Shoe Joint						22.29							
Press Max.							Minimum													
Meas Line	14 #						Displace						85 1/2 BBL							
Perf.							Amount Ordered						500 mud clear 48 CEMENT							
EQUIPMENT												100 com 10% salt 5% Cal-53								
Consisting of																				
Pumptrk	5	No.	Cementer	Dave		Common		160 @ 13.00				2096.00								
			Helper			Poz. Mix														
Bulktrk	8	No.	Driver	Dan		Gel.		1 @ 20.00				20.00								
			Driver			Chloride		Cal-Seal 7 @ 22.00				154.00								
Bulktrk	pu	No.	Driver	Darin		Hulls		Salt 30 @ 11.25				337.50								
			Driver			Mud Clear		4 @ 500 @ 1.00				500.00								
JOB SERVICES & REMARKS																				
Pumptrk Charge	prod string			1500.00																
Mileage	33 @ 7.00			231.00																
Footage																				
				Total		1731.00														
Remarks:	plug move hole 1032												Sales Tax							
	Ration 3 use												Handling		197 @ 2.00		413.00			
	Landed plug @ 1500psi												Mileage		9 @ 64.50 per mile		585.00			
	Floor Held												Pump Truck Charge				1731.00		Sub Total	
												Total								
												Floating Equipment & Plugs		Latex Down		350.00				
												Squeeze Manifold		1 Triplex Shoe		1500.00				
												Rotating Head		1 Basket		185.00				
														5 cent		250.00				
												Tax		285.84						
												Discount		(812.00)						
												Total Charge		7596.83						

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2009
CONSERVATION DIVISION
WICHITA, KS

X
Signature