ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 077-21636-00-00
Name: Vess Oil Corporation	County: Harper
Address: 1700 Waterfront Parkway, Bldg. 500	NW_SE_SW_SE_Sec. 6 Twp. 33 S. R. 05 East West
City/State/Zip: Wichita, KS 67206	430 feet from S/ N (circle one) Line of Section
Purchaser:	1910 feet from (E) / W (circle one) Line of Section
Operator Contact Person: W.R. Horigan	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-1537 X103	(circle one) NE (SE) NW SW
Contractor: Name: Val Energy Rig #3	Lease Name: DC Salser Well #: 2
License: 5822	Field Name: Freeport
Wellsite Geologist: Herb Johnson	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1326 Kelly Bushing: 1337
New Well Re-Entry Workover	Total Depth: 4505 Plug Back Total Depth: 4460
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 306 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Alt T NR 2-27-0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ I NCL 2-27-04 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 22000 ppm Fluid volume 900 bbls
Plug Back Total Depth	Dewatering method used evaporation and hauling
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Hart Energies, LLC
	Lease Name: Marlene License No.: 32798
10/30/08 11/7/08 12/4/08 Spud Date or Date Reached TD Completion Date or	Quarter SE Sec. 2 Twp. 31 S. R. 10 V East West
Recompletion Date Recompletion Date	County: Barber Docket No.: D-28465
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-195 and geologist well report shall be attached with this form. ALL CEMENTING tells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	sulate the oil and gas industry have been fully complied with and the statements
Signature: 6 asex botto	KCC Office Use ONLY
Title: Operations Engineer Date: 1/8/09	Letter of Confidentiality Attached
Subscribed and sworn to before me this Bt day of Janua	If Denied, Yes Date:
20 09	Wireline Log Received RECEIVED Geologist Report Receiveds CORPORATION COMMISSIN
Notary Public: Muhelle Hum	IIIC Distribution
Date Commission Expires: MICHELLE D. HENNING	JAN 0 9 2009

My Appt Exp.

Side Two

perator Name: Ves	s Oil Corporation	1	Lease N	Name: DO	C Salser		_ Well #: 2		
		✓ East		Harper					
ested, time tool oper emperature, fluid rec	n and closed, flowing overy, and flow rate	and base of formation g and shut-in pressu s if gas to surface te final geological well s	res, whether shu st, along with fin	ıt-in press	sure reached	static level, hydr	ostatic pressui	res, bottom	hole
Orill Stem Tests Take		✓ Yes	0	Log	g Formatio	on (Top), Depth	and Datum	✓s	ample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 N	0	Name			Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ N ☐ Yes ☐ N		SEE	ATTACHED				
List All E. Logs Run:							•		
Sonic Cement Log	Bond Log and	Gamma Ray /	Neutron						
			ING RECORD set-conductor, surf	✓ New		tion etc			
Purpose of String	Size Hole	Size Casing	Weigh	ht	Setting	Type of	# Sacjs		nd Percent ditives
surface	12-1/4"	Set (In O.D.) 8-5/8"	23		Depth 306	Class A	250	3% cc	
production	7-7/8"	4-1/2"	10.5	4	4504	Thickset	200	5% kol	-seal
		ADDITIO	NAL CEMENTIN	G / SQUE	EEZE RECORD)	_ L		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks L	Jsed		Type and	Percent Additive	es	
Shots Per Foot		ION RECORD - Bridge Footage of Each Interv				cture, Shot, Cemer		ord	Depth
8	4398 - 4412				500 gal 15%	6 FE acid 🚣			4398-
					small	Mini Fran	د		44)2
								KANSAS C	RECEIVE ORPORATION
*****						1710 AV			AN 0 9 20
TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes ✓ N	0		SERVATION DI
2-3 Date of First, Resumer		4406 Enhr. Producin	g Method		L	_ ·			WICHITA, KS
12/17/08			·	Flowing	✓ Pumpi	ng Gas L	ift Otl	her (Explain)	
Estimated Production Per 24 Hours	0il · 5.5	Bbls. Gas	Mcf	Water 120	В	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	<u>I</u>		Production Inter	rval			
Vented Sold	Used on Lease	Open Other	Hole Perf.	Du	ually Comp.	Commingled	4398 - 4412	2	

ATTACHMENT TO ACO-1

DC Salser #2 430'FSL & 1910'FEL Sec. 6-33S-05W Harper County, KS

DST #1 4385-4415 Zone: MISSISSIPPI CHERT

Times: 30-45-45-60 SLID TOOL 10'

1st open: Fair bldg to 12" in 10 min, btm bucket in 22 ½ min

Some plugging

2nd open: Btm of bucket in 18 min

Rec.: 410' GIP, 90' vsocm(O-tr, M-100%), 60'sg,socm(G-3,0-7,M-90)

IHP: 2121 IFP: 108-80 FHP: 2099

ISIP: 906

FFP: 71-85 FSIP: 993

TEMP:135

SAMPLE TOPS

MARMATON	4030 -2694
CHEROKEE	4164 -2828
MISSISSIPPI	4377 -3041
TD	4505 -3169

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 9 2009

CONSERVATION DIVISION WICHITA, KS





TICKET NUMBER	19018
LOCATION EIDO	Cost char
FOREMAN JimT	Tiomas

PO	Box	884,	Cha	nute,	KS	66720
620	431	-9210	or	800-	167-	8676

FIELD TICKET & TREATMENT REPORT CEMENT

				OL:NL:T	2			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	8211	DCSa	Isec#2		4	335	5w	Happer
المحجرة	DilCorox	mation.			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			1	446	Jacob	TROCKS	DUIVER
1700 W	later From	4-PKuzu	BIDSON		491	Bobby		
CITY		STATE	ZIP CODE	1		1		
Wichita	<u> </u>	Ks	67226]				
			178		45054	CASING SIZE &	WEIGHT 45"	10.50=
CASING DEPTH		DRILL PIPE		_TUBING			OTHER Me	
SLURRY WEIGH		SLURRY VOL_			k	CEMENT LEFT I	CASING 4/6	<u>r</u>
	JOSI LOV			MIX PSI		RATE		
REMARKS:	CATH West	be vier	th to Als	بصاحف	<u>a Circul</u>	ite Ball + h	kew Cin	culated
With my	aa pump	Tycs, Im	4A 50000	Lmudd	firen 301	1 Hap 5+	art ceme	4. 300°
thick so	CT. DNUT	STOLING P	razirna	Brimb4.	ines Rele	ase no ro	C-Set Plug	
7.20. 1	SP. IUAB	K FIOC D	wwb Line	1 700-	Kelesse	dast A	us held.	Plug t
L'OUSE P	1018 WITH	10367	hick-set	· Ylug +	ne ratholi	= with 15 \$	Sthick-S	<u> </u>
MMOP	कराहेक	<u> mnr</u>				· · · · · · · · · · · · · · · · · · ·		
					···			
							· · · · · · · · · · · · · · · · · · ·	
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PI	PODUCT	UNIT PENOE	T
SYOI					OCKTOES OF F		UNIT PRICE	TOTAL.
5406	36		PUMP CHARG	<u>E</u>			925.00	925,00
2700	500		MILEAGE				3.65	31290
1126A	225	</td <td>Thick</td> <td>Setce</td> <td>ــــــــــــــــــــــــــــــــــــــ</td> <td></td> <td>17.00</td> <td>38.50</td>	Thick	Setce	ــــــــــــــــــــــــــــــــــــــ		17.00	38.50
llioA		lhs	KalSec		ACAT.		149	412,50
illA	1001		Metas				120	
		41.9	THE IM.	LIICATC			1.00	130.00
4103	a 2		45°C	ment B	-1-45		208.00	1111 00
4129	8		46"	atralize	SKE FO			
4161	<u></u>		45° F)	AMALLE	V = (1		40,00	32000
4453	<u>·</u>		45" Late	XXX-7VO	a AFU.		91300	273.00
11.22 .			יים גמזי	בא יויסרין	VILLE	Sem_	351.00	931.00
AFOPE	10.57	Ton	86 miles	RILI	<u>al</u>		1 72	1001 71
			SIG PHIPS	· LWIL-42			7.90	109137
		-01-1/2	····					***************************************
	- KANSAS CORI	PORATION COMM	NC 32					
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	JAL	0 9 2009				Subtatal		7037.7V
						<i>ქ</i> .3	SALES TAX	3000
IVIN 3737		RVATION DIVISION WICHITA, KS	v	2275	389		ESTIMATED	20 1
WITHUDISTICS:		•			/U			X. X109C
AUTHORIZTION		RVATION DIVISION WICHITA, KS	•	<i>8</i> 843	389	<u> </u>		Ľ

a	CONSOLIDATED Oit Well Services, LLC

TICKET NUMBER	195 66
LOCATION FIDE	and thea
FOREMAN POL	774

PO	Box	884,	Cha	nute,	KS	66720
620	-431	-9210	or	800~	467-	8676

FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-8 676		CEMENT				
DATE CUSTOMER#	WELL NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
	L Salson 7	72				Nar por
CUSTOMER /			TRUCK#	DRIVER	TRUCK#	DRIVER
4441 1410 AMDOCOO					1/2	Gengki
NAILING ADDRESS 1 700 Water Front CITY STA	BLLSUO				290	67.099
CITY	ATE ZIP CODE				ļ	1-/-
wichte It	3 47006	<u></u>		<u> </u>		
JOB TYPE TULFOCO HO	LE SIZE	HOLE DEPTH		CASING SIZE & V	VEIGHT_	<u> </u>
CASING DEPTH 306 DRI	ILL PIPE	TUBING			OTHER	
SLURRY WEIGHT SLU	URRY VOL	WATER gal/sk_		CEMENT LEFT in	CASING	
DISPLACEMENT / 7/2 DIS	PLACEMENT PSI	MIX PSI		RATE		
REMARKS: CITCUR	To Cam.	7-15	ON S	06 70	DurFa	166
with lots of &						
Land H	49 @ 2:15	5 A.M				
						

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		985.00
540 W	84	MILEAGE	4.50	38700
5407A		12/2 Ton 286 m, bo X 150		1412.0
566B		8 /4 Play Cartain		325,00
11045	250 SX	Class A	14.00	4000.00
1102	700#	Calcum Clorida	- 8/	\$67.00
11.67	100	Celli Freis For-Son	2.50	300.00 90.00
4432		8 78 weed Plag		90.00
			RECEIVINSAS CORPORATI	ON COMMUNICATION AND
				2009
			CONSERVATION	DIVISITIA
			WICHITA	KS
				8811 O
			SALES TAX	10.016 10.01
<u></u>				8476.09