



Operator Name: Vess Oil Corporation Lease Name: DC Salser Well #: 2  
 Sec. 6 Twp. 33 S. R. 05  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic Cement Bond Log and Gamma Ray / Neutron Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	306	Class A	250	3% cc
production	7-7/8"	4-1/2"	10.5	4504	Thickset	200	5% kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
8	4398 - 4412	500 gal 15% FE acid + <i>small mini frac</i>	4398- 4412

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8	4406				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
12/17/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5.5	0	120				

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled   4398 - 4412  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

ATTACHMENT TO ACO-1

DC Salser #2  
430'FSL & 1910'FEL  
Sec. 6-33S-05W  
Harper County, KS

DST #1 4385-4415 Zone: MISSISSIPPI CHERT

Times: 30-45-45-60 SLID TOOL 10'

1<sup>st</sup> open: Fair bldg to 12'' in 10 min, btm bucket in 22 ½ min

Some plugging

2<sup>nd</sup> open: Btm of bucket in 18 min

Rec.: 410' GIP, 90' vsocm(O-tr, M-100%), 60'sg,socm(G-3,0-7,M-90)

IHP: 2121 FHP: 2099

IFP: 108-80 FFP: 71-85

ISIP: 906 FSIP: 993 TEMP:135

SAMPLE TOPS

MARMATON	4030 -2694
CHEROKEE	4164 -2828
MISSISSIPPI	4377 -3041
TD	4505 -3169

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19018  
LOCATION Eldorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-08	8511	DC Salsar #2	6	335	SW	Harper

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Less Oil Corporation	446	Jacob		
	491	Bobby		

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
1700 Water Front Pkwy Bld 500	Wichita	Ks	67226

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 4505 ft CASING SIZE & WEIGHT 4 1/2" 10.50#  
 CASING DEPTH 4504 ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 460#  
 DISPLACEMENT 70.91 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Soft Meeting Rig up to 4 1/2" casing Circulate Ball throw. Circulated with mud pump Thru. Pump 500gals mud flush. 2 BBL H2O. Start cement. 200# thick-set. Shutdown. Wash up pump & lines. Release 4 1/2" loc-set plug & start disp. Disp. 70 BBL H2O Dump Plug. 1200#. Released PST Plug held. Plug & mouse hole with 1055 Thick-set Plug the rat hole with 1555 thick-set Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	86	MILEAGE	3.65	313.90
1126A	2255sk	Thick set cement	17.00	38350.00
1110A	1125 lbs	Kol Seal	.42	472.50
1111A	100 lbs	Metasilicate	1.80	180.00
4103	2	4 1/2" Cement Baskets	208.00	416.00
4129	8	4 1/2" Centralizers	40.00	320.00
4161	1	4 1/2" Float Shoe AFU	273.00	273.00
4453	1	4 1/2" Latch Down Plug & assem.	221.00	221.00
5407A	10.51 Tons	86 miles Bulk Del.	1.20	1091.34
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		JAN 09 2009		
		Subtotal		7037.74
		0.3	SALES TAX	302.00
			ESTIMATED TOTAL	8340.24

11/14/08 3737

CONSERVATION DIVISION  
WICHITA, KS

221389

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19566  
LOCATION El Dorado #120  
FOREMAN Ray Pitts

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/31-08	8511	DL Salsou #2				Harvey

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil			442	Grant
			290	Gregg

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
1200 Water Front Blvd 500	Wichita	KS	67206

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 7/8  
 CASING DEPTH 306 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 17 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Circulate Cement From 306 To Surface  
with lots of excess.  
Log & Plug @ 2:15 a.m.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		985.00
5406	84	MILEAGE	4.50	377.00
5407H		12 1/2 Ton 296 miles @ 150		1612.00
5608	1	8 7/8 Plug container		325.00
1104S	250 SX	class A	16.00	4000.00
1102	700#	Calcium chloride	.81	567.00
1107	100	cellulose fiber Fed-Seed	2.50	250.00
4432	1	8 7/8 wear plug		90.00

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 KANSAS CORPORATION COMPANY  
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 2016.01  
 SALES TAX 260.07  
 8476.08