

1/14/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-26-08 2-27-08 5-22-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31536-0000
County: Montgomery
E2 SE NE Sec. 29 Twp. 34 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cooke Trust Well #: 29-4
Field Name: Coffeyville

Producing Formation: Weir Coal
Elevation: Ground: 750.9 Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: 996
Amount of Surface Pipe Set and Cemented at 26' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 996
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AII II NUR 2-27-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 1-12-09
Subscribed and sworn to before me this 12th day of January, 2009.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2009

Operator Name: Endeavor Energy Resources, LP Lease Name: Cooke Trust Well #: 29-4
 Sec. 29 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 386 365
 Weir 800 -49
 Riverton 937 -186
 Mississippi 956 -205

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron / CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	26'	Portland	12	
Production	6.75	4.5	11.6#	996	Class A	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	749 - 751	500 gal 15% HCL	810
3	800.75 - 802	40 bbl KCL water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	825		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
* 12-11-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		35	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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CONSERVATION DISTRICT
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

*Call
 12/10/09*

TICKET NUMBER 11659

LOCATION Barthesville, OK

FOREMAN Lick Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-29-08	2520	Cooke ^{TRIST} 29-4	29	34	17	Wagoner
CUSTOMER <u>Endeavor</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	Taha		
CITY			538	Willie		
STATE			454 791	Richard		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1005' CASING SIZE & WEIGHT 4 1/2 11.6"
 CASING DEPTH 996' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel/10M to break circ, ran 120 cu of cement w/ 10# pillsarite, 5% salt, 2% gel, 4" 5" pheno. Washed out pump & lines, dropped plug & disp to bottom. Shut down & washed up.

Circ Cement to 500'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		
5406	45	MILEAGE		875.00
5407	Min	Bulk Trk		155.25
5402	996'	Footage		300.00
5501	4 hrs	Transport		189.24
				416.00
1104	120 cu / 11280*	Cement (Class A)	*	1572.20
1107	2.5 cu / 100*	Pheno seal	*	109.00
1110	24 cu / 1200*	Gilsonite	*	600.00
1111	5 cu / 250*	Granulated Salt	*	77.50
1108	9 cu / 450*	Premium Gel	*	72.00
1123	120 bbl / 5040 gal	City Water	*	67.03
4404	1 ea	4 1/2 Rubber Plug	*	42.00

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CONSERVATION DIV.
 WICHITA, KS

5.3%*

SALES TAX 134.99
 ESTIMATED TOTAL 4,617.21

AUTHORIZATION [Signature] # 220479
 TITLE _____ DATE _____

Refined Drilling Company, Inc.

2500 Douglas Road - Thayer, KS 66776

State License # 33072

520-432-6170

620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG

Rig #:	2	Lic # 32887
API #:	15-125-31536-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	

S29	T34S	R17E
Location	E2,SE,NE	
County	Montgomery, KS	

Well #:	29-4	Lease Name:	Cooke Trust
Location:	1980	FNL	Line
	330	FEL	Line
Spud Date:	2/26/2008		
Date Completed:	2/27/2008	TD:	1005'
Driller:	Louis Heck		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	24#		
Setting Depth	25' 8"		
Cement Type	Portland		
Sacks	12		
Feet of Casing			

Depth	Oz.	Orifice	flow - MCF
150		No flow	
288		No flow	
305	3	3/8"	6.18
330	3	1"	44.7
355		Gas Check Same	
430		Gas Check Same	
530		Gas Check Same	
630		Gas Check Same	
730		Gas Check Same	
780		Gas Check Same	
805	4	1 1/2"	139
880		Gas Check Same	
905		Gas Check Same	
955		Gas Check Same	

Note:

08LB-022708-R2-022-Copke Trust 29-4-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	273	275	blk shale	459	470	lime
1	3	river gravel - dry	275	276	lime	470	515	shale
3	18	clay	276	278	sand	515	525	sand
18	40	shale	278	295	lime	525	549	shale
		picked up water	295	249	blk shale	549	593	sand
40	53	lime	249	301	coal	593	598	shale
53	103	shale	301	313	shale	598	600	sand
103	104	blk shale	313	315	coal	600	645	sand
104	115	lime	315	325	shale	645	701	shale
115	117	blk shale	325	395	sand	701	728	sand
117	128	lime			oil odor	728	762	shale
128	143	shale	380		add water	762	763	lime
143	160	sand	395	398	shale	763	764	coal
160	174	shale	398	420	lime	764	783	sand
174	175	coal	420	424	blk shale	783	785	lime
175	179	shale	424	454	lime	785	787	coal
179	210	sand	454	457	shale	787	799	shale
210	273	shale	457	459	sand	799	802	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
802	873	shale						
873	874	coal						
874	913	shale						
913	926	sand						
926	944	shale						
944	946	sand						
946	947	coal						
947	952	shale						
952	953	coal						
953	1005	lime						
1005		Total Depth						

Notes:

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