

Copy 1/12/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: _____
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 9/15/2008 | 9/16/2008 | 11/14/2008 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

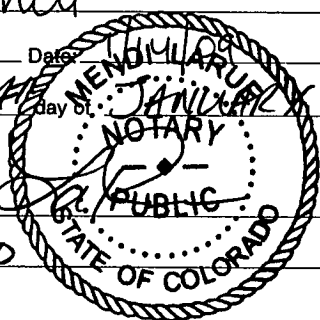
API No. 15 - 023-21064-00-00
 County: Cheyenne
 NE SE SE NE Sec. 12 Twp. 2 S. R. 39 East West
2,000' feet from S / N (circle one) Line of Section
200' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keller Farms Well #: 42-12
 Field Name: _____
 Producing Formation: Niobrara
 Elevation: Ground: 3215' Kelly Bushing: 3221'
 Total Depth: 1340' Plug Back Total Depth: 1252'
 Amount of Surface Pipe Set and Cemented at 163' cmt w/ 79 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 I NCR 2-27-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Regulatory Analyst Date: _____
 Subscribed and sworn to before me this 14th day of JANUARY
20 09
 Notary Public: Mendi
 Date Commission Expires: 9/11/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 15 2009

My Commission Expires 09/11/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Keller Farms Well #: 42-12
 Sec. 12 Twp. 2 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Triple Combo (DEN/NEU/IND), CBL/CCL/GR | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1127' |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 17 Lbs/Ft. | 163' | 50/50 POZ | 79 sx | 3% CaCl, .25% Flo-celc |
| Production | 6-1/4" | 4-1/2" | 9.5 Lbs/Ft. | 1291' | Lead Type III | 22 sx | 12% gel, 2% CaCl, .25% Polyflake |
| | | | | | Tail Type III | 56 sx | 2% gel, 1% CFL-80 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 SPF | Perf Niobrara interval from 1127'-1164' | Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of | |
| | (37', 3spf, 111 holes) .41" EHD, 120 degree phase | 25% CO2 foamed gel pad; 31,737 gals 25% CO2 foamed | |
| | | gel carrying 100,040 lbs 16/30 sand. ATP-607 psi; ATR-16.3 bpm. | |

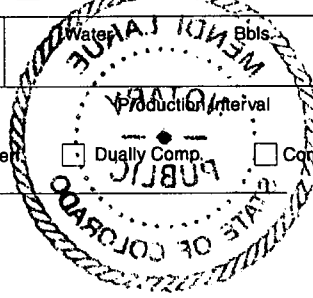
| | | | | |
|---------------|------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. Waiting on hookup | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled Other (Specify)



BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7868

LOCATION KS

FOREMAN Stanley B. Simpson
Allen
Glenn

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RSE | COUNTY | FORMATION |
|---------|--------------------|---------|-----|------|----------|-----------|
| 9-15-08 | Keller Farms 42-12 | 12 | 2 S | 39 W | Cheyenne | |

| | |
|--------------------------------------|--------------------------------|
| CHARGE TO <u>EXCELL</u> | OWNER |
| MAILING ADDRESS | OPERATOR <u>mark</u> |
| CITY | CONTRACTOR <u>EXCELL Rig 2</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION |
| TIME ARRIVED ON LOCATION <u>1:00</u> | TIME LEFT LOCATION <u>3:00</u> |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|------------------------------|------------------|---------------|--|---------------------------------|----------------|
| HOLE SIZE <u>9 7/8</u> | TUBING SIZE | PERFORATIONS | | THEORETICAL | INSTRUCTED |
| TOTAL DEPTH <u>168</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LOSS | | |
| | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>7</u> | TUBING CONDITION | TREATMENT VIA | TUBING | | |
| CASING DEPTH <u>157</u> | | | TYPE OF TREATMENT | | TREATMENT RATE |
| CASING WEIGHT <u>17</u> | PACKER DEPTH | | <input checked="" type="checkbox"/> SURFACE PIPE | BREAKDOWN (BPM) | |
| CASING CONDITION <u>good</u> | | | <input type="checkbox"/> PRODUCTION CASING | INITIAL BPM | |
| | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM | |
| | | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM | |
| | | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM | |
| | | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM | |
| | | | <input type="checkbox"/> MISC PUMP | | |
| | | | <input type="checkbox"/> OTHER | HYD HP = RATE X PRESSURE X 40.8 | |

| PRESSURE SUMMARY | | | |
|--------------------------------|------------------|--|--|
| BREAKDOWN or CIRCULATING - psi | AVERAGE - psi | | |
| FINAL DISPLACEMENT - psi | ISIP - psi | | |
| ANNULUS - psi | 5 MIN SIP - psi | | |
| MAXIMUM - psi | 15 MIN SIP - psi | | |
| MINIMUM - psi | | | |

INSTRUCTIONS PRIOR TO JOB: SAFE MEETING EST-RITE
m-p 795Ks 5050 p02 380CCA-1 2580FLW-1 - 98815 H2O
Displace 5.5 BB15 H2O shut in well - washup MOPIT Rig down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: MIRU 1:30 SAFE-2:05
Cement-2:12 Displace-2:20 BB15 PPT 3.5
Shut in well-2:24

RECEIVED
 KANSAS CORPORATION
 JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED TITLE DATE 9-15-08

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 7902
 LOCATION C.R. 22 + W KS
 FOREMAN Eric, Tom W, Matt

TREATMENT REPORT

| | | | | | | |
|---------------------------------------|--------------------------------------|--------------------|---------------------------------------|------------------|-------------------------|------------|
| DATE: <u>9-16-08</u> | WELL NAME: <u>Keller Farms 42-12</u> | SECTION: <u>12</u> | TWP: <u>25</u> | RGE: <u>39 W</u> | COUNTY: <u>Cheyenne</u> | FORMATION: |
| CHARGE TO: <u>Excel Services</u> | | | OWNER: | | | |
| MAILING ADDRESS: | | | OPERATOR: <u>Joe</u> | | | |
| CITY: | | | CONTRACTOR: <u>Rig 2</u> | | | |
| STATE ZIP CODE: | | | DISTANCE TO LOCATION: <u>60 miles</u> | | | |
| TIME ARRIVED ON LOCATION: <u>4:00</u> | | | TIME LEFT LOCATION: | | | |

| WELL DATA | | | PRESSURE LIMITATIONS | | | |
|-------------------------------|-------------------|----------------|---|----------------------------------|----------------|--|
| HOLE SIZE: <u>6 1/4</u> | TUBING SIZE: | PERFORATIONS: | | THEORETICAL: | INSTRUCTED: | |
| TOTAL DEPTH: <u>1340</u> | TUBING DEPTH: | SHOTS/FT: | SURFACE PIPE ANNULUS LONG: | | | |
| <u>PA @ 1295</u> | TUBING WEIGHT: | OPEN HOLE: | STRING: | | | |
| CASING SIZE: <u>4 1/2</u> | TUBING CONDITION: | TREATMENT VIA: | TUBING: | | | |
| CASING DEPTH: <u>1327</u> | | | TYPE OF TREATMENT | | TREATMENT RATE | |
| CASING WEIGHT: | PACKER DEPTH: | | <input type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM | | |
| CASING CONDITION: <u>good</u> | | | <input checked="" type="checkbox"/> PRODUCTION CASING | INITIAL BPM | | |
| | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM | | |
| | | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM | | |
| | | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM | | |
| | | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM | | |
| | | | <input type="checkbox"/> MISC PUMP | | | |
| | | | <input type="checkbox"/> OTHER: | HYD HHP = RATE X PRESSURE X 40.8 | | |

INSTRUCTIONS PRIOR TO JOB: MEEP, Safety meeting, 30 bbl mud flush, m^o P 24 skt cement yield 2.64 Density, 12, m^o P 56 skt cement 1.83 Density, 13.8 Drop Plug, Displace 20 bbls H₂O, Set Plug @ 1400-1500 psi

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: MEEP @ 5:00, Safety meeting (7:00), 30 bbl mud flush, m^o P 24 skt cement (7:20), m^o P 56 skt cement (7:39), Drop Plug (7:38), Displace 20 bbls H₂O (7:39), Set Plug @ 1400-1500 psi (7:50)

Time Away: PS

7:42 10 400
 7:47 20 1500

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
 WICHITA, KS

Joe Miller
 AUTHORIZATION TO PROCEED

TITLE

DATE

9-16-08

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.