

*Kelly
Novy*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31714
Name: Novy Oil & Gas, Inc
Address: 125 N. Market
City/State/Zip: Wichita, Ks 67202
Purchaser: _____
Operator Contact Person: Michael E. Novy
Phone: (316) 265-4651
Contractor: Name: Royal Drilling, INC.
License: 33905
Wellsite Geologist: Bob Schreiber
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/19/08 11/25/08 01/09/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,258-00-00
County: Barton
NW - SE - SW - _____ Sec. 25 Twp. 19S S. R. 11 East West
890 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: isern Well #: 8
Field Name: kraft - prusa
Producing Formation: ARBUCKLE
Elevation: Ground: 1767 Kelly Bushing: 1772
Total Depth: 3756 Plug Back Total Depth: 3756
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1400 Feet
If Alternate II completion, cement circulated from 1400
feet depth to SURF w/ 550 sx cmt.
Drilling Fluid Management Plan AH I NCR 2-25-09
(Data must be collected from the Reserve Pit)
Chloride content 54,000 ppm Fluid volume 250 bbls
Dewatering method used LET DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Novy
Title: Vice President Date: 01/12/09
Subscribed and sworn to before me this 14 day of January
2009.
Notary Public: Gonniet L. Crook
Date Commission Expires: 12-12-2015

NOTARY PUBLIC - State of Kansas
GONNIE L. CROOK
My Appt. Expires 12-12-12

KCC Office Use ONLY (SWD from C-1)
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009

Operator Name: Novy Oil & Gas, Inc Lease Name: isern Well #: 8
 Sec. 25 Twp. 19S S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	496	+1276
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	3285	-1513
List All E. Logs Run:		Arbuckel	3309	-1537
		TD	3756	-1984

DIPL,GR,CNL,CDL,CAL, MEL,GR,CAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	281	Common	180	3% cc 2% gel
Long String	7 7/8	5 1/2	14	3410	lite / 50/50 poz	150/150	/5# gil, 1/4# Selflex
			DV	1400	A Com Lite	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open Hole	End Of Casing 3410 TD 3756	Acid 2000 Gal	

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TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3400</u>	Packer At <u>3400</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____



gy services, L.P.

1ST STAGE

TREATMENT REPORT

Lease No. _____ Date _____
 Well # 8 1125-08
 Field Order # 19219 Station PRHT Casing 5/2 Depth 3403 County Barton State KS.
 Type Job CNW - 2 STAGE L.S. Formation _____ Legal Description 25-19-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 gal. 50/50 P02	RATE	PRESS	ISIP	
Depth 3410	Depth	From	To	Pre Pad 1.35 FT ³	Max		5 Min.	
Volume 83.2	Volume	From	To	Pad 150 gal. H 10N	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac 2.56. FT ³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3403	Packer Depth	From	To	Flush 83861.	Gas Volume		Total Load	

Customer Representative KKK Station Manager SCOTTY Treater Bobby

Service Units	19866	19903	10826	19832					
Driver Names	DRITKE	WATKI	BOELS	MR GRAY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					ON LOCATION -
2220					RUN CSG. - CONT. - 1,2346, 45, 46, 48, + 70
					CONT. - 5499 D.V. TOOL - 47 @ 1400'
2330					CSG, ON BOTTOM
2345					HOOK UP TO PSE - BRUCK (M.C. W) RINT
0100	1300				SLT HAKE STAGE
0108	300		12	6.0	MUD FLUSH
0110	300		3	6.0	H2O SPALL
0111	300		108	5.0	MIX LEAD CEMENT @ 12.0#/GAL.
0124	400		40	6.0	MIX TAIL CEMENT @ 14.2#/GAL.
0131					RELEASE PLUG - (PLUG PUMP + LINES)
0136	200			6.0	START H2O DISP.
0144	400		50	5.8	PLUG LIFT PRESSURE
0146	450		60	5.2	MUD DISP.
0150	1500		23		PLUG DOWN
0156					PERFORATION FROM JOB DEEP 1500'
0215					OPEN D.V. TOOL & CIRC.
					1 ST STAGE COMPLETE

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JAN 15 2009

CONSERVATION DIVISION WICHITA, KS



energy services, L.P.

2nd STAGE

TREATMENT REPORT

Owner: NOUY OIL + GAS Lease No. _____ Date: 11-25-08
 Base: ISERN Well # 8
 Field Order # 19219 Station PRATT Casing 5 1/2 Depth 3410 County BARTON State KS.
 Type Job CNW Two Stage - L.S. Formation _____ Legal Description 25-A-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid <u>2.5% A.PON</u>		RATE	PRESS	ISIP
Depth <u>1400</u>	Depth	From	To	Pre Pad <u>2.56 FT³</u>	Max			5 Min.
Volume <u>34</u>	Volume	From	To	Pad	Min			10 Min.
Max Press <u>1500</u>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>1400</u>	Packer Depth	From	To	Flush <u>35 bbl.</u>	Gas Volume			Total Load

Customer Representative KIRK Station Manager SCOTT Treater BOBBY

Service Units	19466	19463 19405	19466 19460	19833 21000					
Driver Names	<u>WILE</u>	<u>WILE</u>	<u>WILE</u>	<u>WILE</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0333</u>	<u>350</u>		<u>125</u>	<u>6.0</u>	<u>MIX CMT. W 12.0th/GAL.</u>
<u>0350</u>					<u>REFUSE PLUG - CLEAR PUMP + LINES</u>
<u>0359</u>	<u>200</u>			<u>6.0</u>	<u>START DISP.</u>
0359					START DISP.
<u>0407</u>	<u>2000</u>		<u>35</u>		<u>PLUG DOWN</u>
<u>0412</u>			<u>7</u>		<u>PLUG RAT + MOUSE HOLES</u>
					<u>CIRCULATION THRU JOBS</u>
					<u>CIRCULATED CEMENT TO PIT</u>
					<u>JOB COMPLETE</u>
					<u>THANKS, BOBBY</u>

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CONSERVATION COMMISSION
WICHITA



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO.

Date 11-19-08 District Great Bend KS Ticket No. 79938
 Company Novy Oil - Gas Rig Royal I #
 Lease ISEN Well No. 8
 County Barton State KS
 Location 25-193-11 W Field _____
Ellenwood 3 East 1 North * East N into

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 9 5/8 Type new Weight 24.50 Collar 8-R0
Root 2950
Collar 1370

Casing Depths: Top KA Bottom 281

Drill Pipe: Size 4 1/2 Weight 16.6 Collars white
 Open Hole: Size 12 1/4 T.D. 191 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 1803X60 W 100
3% cc 29% Gel Excess _____

Amt. 180 Sks Yield 1.34 ft³/sk Density 15.7 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail 615 gals/sk Total 27.85 Bbls.

Pump Trucks Used 181 - Galion - 0

Bulk Equip. 341 - Self-w

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type Fresh water Amt. 16.94 Bbls. Weight 7.5 PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Wayne Davis

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
			<u>51.79</u>	<u>24.79</u>		<u>Dip on bottom break circulation with Ris Pump shut down and up to Pump Truck mix 3% cc 29% Gel shut down and plug and Displace with 16.94 of fresh water cement in circulate wash up Ris Pump</u>
						<u>1 8 3/4 wooden plug</u>

KANSAS CONSERVATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 28938

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>11-19-08</u>	SEC. <u>25</u>	TWP. <u>19S</u>	RANGE <u>11 W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>9:30</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>SEVEN</u>	WELL # <u>8</u>	LOCATION <u>Ellenwood 3 East 1 North</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 East North into</u>					

CONTRACTOR Royal Ris 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 281
 CASING SIZE 8 3/4 DEPTH 281
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 16.94 BBLs Fresh water

OWNER NOVY - oil - GAS

CEMENT
 AMOUNT ORDERED 180 SX Common
3% cc 296 GSI

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D
 # 181 HELPER Galileo - D
 BULK TRUCK
 # 341 DRIVER Jeff W
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom Break circulating
with Rig mud haul up to Truck
Mix 180 SX common 3% cc 296 GSI
Shut Down Release plug
Displace with 16.94 BBLs fresh
water Cement did circulate
wash up Rig Down

TOTAL _____

SERVICE

DEPTH OF JOB 281
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
Head Rent @ JAN-15-2009
 _____ @ _____
 CONSERVATION DISTRICT
 WICHITA, KS

CHARGE TO: NOVY - oil - GAS

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
1 wooden plug @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment