

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Controlled
under
1/21/09*

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Doug Davis
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10/9/2008 10/18/08 10/27/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 095-22166-0000
County: Kingman *TWP: 27S*
S/2 NE - NW - NE Sec. 29 S. R. 27S East West
400' FNL feet from S / N (circle one) Line of Section
1650' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Lampe Well #: 2-29
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 1528 Kelly Bushing: 1538

Total Depth: 3903 Plug Back Total Depth: 3883'

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 240' KB Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 2-26-09
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter _____ Sec _____ Twp _____ S. R. East West

County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 1/14/2009

Subscribed and sworn to before me this 14th day of January, 2009

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date:
 Wireline Log Received
 Geologists Report Received
 UIC Distribution

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Operator Name: American Energies Corporation Lease Name: Lampe Well: 1-Feb

Sec. 29 Twp. 27 S. R. 6W West County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Sonic Cement Bond

Log Formation (Top), Depth and Datum
 Name Top Sample Datum

See attached Drilling Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	245' KB	60/40 poz	190	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3902'	ASC	250	5% KC/sx 7% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug off Zone	3500-3512	Class A	100 sx	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3500-3512	Cement Squeeze	3500-3512
4 SPF	3825-3827	Basic Acid - 500 gallons FE/NE	3825-3827
4 SPF	3832-3836	Basic Acid - 23,000# sand and 450 bbl	3832-3836

TUBING RECORD Size 2 3/8" Set At 3828' Packer At 3702.91 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/12/09 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls -0- Gas Mcf 120 Water Bbls 48 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled _____

(If vented, Sumit ACO-18.) Other Specify _____



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
LAMPE #2-29**

AEC's Lease #:	10481269	SURFACE CASING:	8 5/8" 20# set @ 240' KB
LOCATION:	S/2 NE NW NE Section 29-T27S-R6W	PRODUCTION CASING:	
COUNTY:	Kingman	PROJECTED RTD:	3900'
API:	15-095-22166	G.L.:	1529' K.B.: 1539'
CONTRACTOR:	Pickrell Drilling	SPUD DATE:	10/09/08
GEOLOGIST:	Doug Davis	COMPLETION DATE:	
NOTIFY:	American Energies Corp	REFERENCE WELLS:	
	Graves Leases, LLC	#1:	Lario's #1 McCurdy - 29-27S-6W
	Lario Oil and Gas Company	#2:	AEC's #1-20 Moran - 20-27S-6W
	Spring Creek Resources, LLC		
	Dianne Y. DeGood Family Trust		
	Stump Properties, LP		
	R & T Investments		
	Buffalo Creek Oil & Gas, LLC		
	Hyde Resources, Inc.		
	R & B Oil and Gas, Inc.		

FORMATION:	SAMPLE LOG:				ELECTRIC LOG TOPS:			
			COMPARISON:				COMPARISON:	
		#1	#2			#1	#2	
Onaga Shale	1889	-351	+3	-2	1890	-352	+3	-2
Indian Cave	1909	-376	-3	-6	1909	-371	-3	-6
Wabaunsee	1936	-398	-1	+2	1936	-398	-1	+2
Topeka	2472	-934	+3	+3	2473	-935	+2	+2
Heebner	2826	-1288	+4	+6	2828	-1290	+2	+4
Douglas Shale	2859	-1321	-1	+1	2856	-1318	+2	+4
Upper Douglas Sd.	2903	-1365	+5	+7	2908	-1370	Flat	+2
Lower Douglas Sd.	2960	-1422	+4	+8	2962	-1424	+2	+6
Brown Lime	3069	-1531	+7	-1	3072	-1533	+5	-3
Layton Sand	3075	-1537	+7	-1	3077	-1539	+5	-3
Lansing	3093	-1555	+6	Flat	3094	-1556	+5	-1
Dennis	3426	-1888	+2	-2	3427	-1889	+1	-3
Stark Shale	3450	-1912	+3	+2	3453	-1915	Flat	-1
Swope	3453	-1915	+5	+5	3456	-1918	+2	+2
Hertha	3496	-1958	+3	+6	3498	-1960	+1	+4
B/KC	3555	-2017	+2	-1	3558	-2020	-1	-4
Marmaton	3588	-2050	+2	+2	3591	-2053	-1	-1
Cherokee	3694	-2156	-1	+1	3697	-2159	-4	-2
Mississippian	3822	-2284	Flat	-4	3825	-2287	-3	-7
RTD	3903							
LTD	3908							

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10/07/08 To wet to move in rig.
 10/08/08 Still to wet to move rig. Will possibly move rig tomorrow.
 10/09/08 MIRT, RURT and spud well.
 10/10/08 On 10/9/08 - Spud @ 8:30 PM. Drld 12 1/4" surface hole to 245' KB. SHT @ 245' = 1°. Ran 5 jts. of New 8 5/8" 20# surface casing set @ 240' KB (tally was 228'), cmt w/190sx 60-40 poz, 2% Gel, 3% CC. PD @ 7:30 AM on 10-10-08. CDC. Allied Ticket #42737. WOC approx. 8 hrs.
 10/11/08 At 1045' and drilling ahead. Circulated for samples at 1910 and 1925'.
 10/12/08 At 1925' and drilling ahead.
 10/13/08 At 2648' and drilling ahead. Ran bit trip at 2746'. Circulated for samples at 2912', 2964' and 3080'.
 10/14/08 At 3080' preparing to run DST #1 from 3048 - 3080' (Layton Sand).
 10/15/08 At 3270' and drilling ahead. Results DST #1: 3028-3080. Times: 30-60-45-90. Strong blow in 2". GTS in 21", Gas to small to measure. Second Opening: Strong blow in 1 1/2", GTS immediately, Gas to small to measure. Recovered 1180' GIP. Recovered 613' GO (25% G, 75% O), 189' W&MCGO (20% G, 65% O, 5% W, 10% M). 126' G&OCMW (5% G, 5% O, 80% W, 10% M), 252' MW (20% M, 90% W). BHT: 113 degrees, IHP: 1464, IFP: 56 -259, ISIP: 1194, FFP: 275 - 486, FSIP: 1192, FHP: 1395.

10/16/08 At 3431' and going back in hole following DST #2. Results DST #2: 3419-3431' (Dennis Limestone). Times: 30-60-45-90. Initial opening: Strong blow off BOB in 11", 2nd opening: strong blow off BOB in 9". IFP: 33-60, ISIP: 1235, IHP: 1724, FFP: 68-107, FFP: 1238, FHP: 1610. Recovered 225' - breakdown as follows: 40' GWCOW (10% G, 20% W, 30% M, 40% O), 62' MWCGO (10% M, 25% W, 30% G, 40% O), 62' GOCMW (5% G, 5% O, 20% M, 70% W), 61' G & OCMW (2% G, 3% O, 15% M, 80% W).

10/17/08 Depth @ 3750'. Drilling ahead; will be circulating in Mississippian for DST #3.

10/18/08 Results DST #3: 3825-2853' (Mississippi). Times: 30-60-45-90. Initial Opening: Strong blow immediately, GTS in 18". Initial period - gas beginning at 13.7 increasing to 18.9 MCF. Second flow: gas at 22.4 increasing to 55.3 MCF. Recovered: 177' GCWM, 123' GCMW. IHP: 1942, FHP: 1857, IFP: 59-119, ISIP: 1273, FFP: 77-258, FSIP: 1279.

Ran 92 jts new 4 1/2" 10.5# production casing set @ 3902' (tally was 3903'). Used 10 sx of 60/40 poz as scavenger prior to cement with 250 sx ASC with 5# KC/sx & .7% gas block and defoamer & .5% FL-160, 15 sx 60/40 poz in rathole. Allied ticket #34282. Completed @ 8:30 p.m. on 10/18/08. Completion information to follow when well completion begins.

Completion Report

10/27/08 MI - AEC's Workover Rig #2. Rigged up AEC's Workover Rig #2. Rigged Up Log Tech and ran cement bond log. Came out of hole and ran in 2 guns and perforated 3825-3827 and 3832 - 3836 - 4 SPF. Ran in packer and new 2 3/8" tubing from B & B Supply. Set tubing @ 3828'. Hooked up and started swabbing. Fluid - 2700' down. Getting small blow after swab. Made 2 more swabs. SION

10/28/08 Opening CP: 800, TP: 20#. Went in with swab and tagged fluid @ 1600' down. Pulled swab and tubing - unloaded. Casing Pressure fell to 500#. Went ahead and blew down. Went in with swab and came out with no fluid. Let set 1 hour - went in again - no fluid. Waiting on acid truck. Hooked up acid truck. Basic Acid ran in 1 bbl acid and 10 gallons water down tubing. Let sit 15 minutes and pulled 1 jt tubing and set packer. Started acid and flush. Treated with 250 gallons of 15% FE. Hole loaded at 15 bbls. Took to 250# and shut down, dropped to 0# in 1 minute. Took to 250# - feeding @ 1 BPM - pressure 100# - fed 1 1/2 bbls - kicked out pump and took rest of acid on vacuum at 1/2 BPM. Unhooked Basic Acid. Ran 1 jt back in and started swabbing. 1st run - fluid @ 1900' down. Total load - 22 bbls.

	Recovery	Casing Pressure	Fluid Level
1 st hour	17 bbls	0#	3,000' down
2 nd hour	7 bbls	75#	3,500' down
3 rd hour	2 1/2 bbls	110#	3,600' down

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Total Recovery - 26 1/2 bbls
 SION

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10/29/08 Opening CP: 930#, TP: 610#. Opened tubing and flowed 2 bbls into swab tank. Called for acid to retreat. Hooked up choke to 12/64 - flowed into swab tank. Started at 550# CP, 450# TP, blew down in 20 minutes. Pulled 1 jt and set packer. Ran swab and no fluid. Hooked up Basic Acid and started acid treatment - 500 gallons 15% FE. Got acid on bottom and packer released. Total fluid in hole - 16 bbls. Pulled 31 jts to 2800'. Reset packer and started flush. Acid on bottom for 35 minutes. Got 50# pressure with 8 bbls acid left. Pumping 3 BPM with 5 bbls left - pressure up to 250#. With 3 bbls remaining - up to 400# pressure. Last bbl - pressure up to 500#. Over flushed with 3 bbls. ISIP: 275# - vacuum in 1 minute. Released packer, ran in 32 jts. Went in with swab and fluid - 600' down, load 46 bbls.

	Recovery	Casing Pressure	Tubing Pressure	Fluid Level
1 st hour	30 bbls	0#	Blow	2,600' down
2 nd hour	10 bbls	150#	Blow	3,400' down
3 rd hour	3 1/2 bbls	200#	Blow	3,600' down

Shut-in for 1/2 hour - CP @ 275#, TP @ 80#. Blew tubing down - went in with swab and pulled 200' fluid. SION

10/30/08 Shut-In CP: 1100#, Shut-In TP: 810#. Will move gas meter trailer.

Lampe #2-29
Drilling Report
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10/31/08 Opening CP: 850#, Opening TP: 810#. Blew tubing down and went in with swab. Hit fluid @ 2000' down. Made 2 swabs and well kicked off. Flowed 5 bbls back and hooked up choke. Set choke at 6/64.

	Casing Pressure	Tubing Pressure
Starting	550#	400#
1 st hour	650#	400#
2 nd hour	700#	390#
3 rd hour	780#	380#
4 th hour	780#	380#
5 th hour	780#	380#

Rigged off. Will be moving in rig to perforate the Hertha Limestone formation.

11/04/08 Rigged Up American Energies Rig #2. Blew well down and pulled tubing. Rigged up Log Tech and went in. **Set CIBP @ 3737**. Came out and went back in with 12' gun. **Perforated from 3500 – 3512 with 2 SPF**. Came out and started running tubing back in. **Set SN @ 3508' (117 jts 2 3/8")**. Started swab at well. Fluid was 800' down. After 1 hour – recovered 27 bbls – load would be 39 bbls. Fluid now @ 2500' down. Swabbing fluid down to 3100' – show of oil now. Recovered additional 4 bbls – total of 31 bbls recovered. SION

11/05/08 Went in with swab and tagged fluid @ 2600' down. Overnight fill up was 700'. Pulled swab and had 45' of oil.

1st hour swabbing – fluid down to 3300' – trace of oil on swab – recovered 8 bbls
 2nd hour swabbing – fluid @ 3500' – getting 20' per pull – recovered additional 1 ½ bbl
 30 minutes swabbing – fluid @ 3475'

Hooked up Basic Acid. Spotted 500 gallons FE/NE acid on bottom – took to 500#. In 15 minutes, down to 475#. Took to 750# and let set for 5 minutes, down to 600#. Took to 750# and started treating at ¼ BPM @ 750#. After 3 bbls in, broke to 500#. Took to ½ BPM after additional 3 bbls, down to 250#. Took to ¾ BPM – still at 250#. After 2 bbls, took to 1 BPM – still at 250#. Took to 1 ¼ BPM – still @ 250#. Took to 1 ½ BPM – up to 300#. ISIP: 250#, after 5 minutes – 150#, after 15 minutes - 100#, after 45 minutes – 80#. Blew well down. Went in to swab – fluid @ surface. Load – 64 bbls.

	Recovery	Show	Fluid Level
1 st hour	31 ½ bbls	None	1,700' down
2 nd hour	16 ½ bbls	None	3,000' down
3 rd hour	<u>6 bbls</u>	None	3,400' down
Total Recovery	54 bbls		

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11/06/08 Went in and tagged fluid @ 2800' down. Pulled swab and had 10' of oil. Swabbed down to 3300' – no show of oil. Put on new sand line. Came out with tubing. Went in with packer and tubing to 3351'. Will cement tomorrow. SION

11/07/08 Rigged up Allied Cementing. Pressured up casing to 500#. Took injection rate of 1 ¼ BPM @ 800#. Pump truck broke down. Called for another pump truck. Squeezed perms @ 3500 – 3512'. Started cementing – ran 25 sx with 2% CC, followed by 100 sx Class A cement. Pumped down at the rate of 2 BPM @ 500#. Started flush – got ½ bbl passed packer at the rate of ¼ BPM @ 900#. Let set for 30 minutes, pressure @ 500#. Took to 1100# - shut down and let set for 30 minutes. Down to 900#, took to 1200 # and let set for 20 minutes – 1100# - squeezed. Unseated packer, circulated out. Pulled tubing and packer. Pressured up casing to 600#. SIOW.

11/10/08 Ran in with bit and tubing to 3359'. Hooked up pump and swivel and started drilling. Drilled to 3489'. SION

11/11/08 Completed drilling the cement. Pressured up casing to 300# for 30 minutes and held. Ran bit down to **CIBP @ 3787'** and began drilling. Got CIBP moving. Took to bottom and circulated clean. **PBTD: 3883'**. SION

11/21/08 Waiting on frac – frac is scheduled for 12/5/08.

12/03/08 Blew well down. Put on head. TIH with 113 jts 2 3/8" tubing and 4 ½" R-4 packer. Set packer @ 3702.91'. Packed off well. Shut-In.

**Lampe #2-29
Drilling Report
Page – Four**

12/04/08 Set packer and pressured up backside to 500#. Frac costs: \$18,395.00. Hooked up Basic Energy. Did LG 2500 frac with 23,000# sand and 450 bbls fluid.

Fraced well at 10 bpm at an average pressure of 2,300#. ISIP: 1370#
In 5 minute shut-in pressure was 1153#
In 10 minute shut-in pressure was 1023#
In 15 minute shut-in pressure was 918#

12/05/08 Pulled tubing and packer. Ran in sand pump and tagged sand @ 3840'. Cleaned out 8' to get above perfs. Ran in and perforated 2' sub, SN and 118 jts 2 3/8" tubing to 3828'. Sand is at 3846'. Hooked up to swab. Tagged fluid @ 700' down.

1st hour – recovered 30 bbls gassy fluid.
2nd hour – recovered very gassy fluid.
After each pull had to wait 5 minutes to get swab down. SION

12/08/08 Opening CP: 500#, Opening TP: 200#. Opened tubing and blew right down. Went in with swab and tagged fluid @ 900' down. Made 2 swabs and well flowed for 5 minutes and then died. Made 5 additional swabs and reached SN. Backside @ 550#. Swabbed 2 additional hours – backside pressure to 850#. Still flowing for 5 to 10 minutes after swab. Backside pressure reached 1000# and well flowed for 30 minutes. Backside down to 925# and well died. Went in with swab and well began flowing again. Flowed for 2 hours. Backside pressure @ 950#. Shut-in for 30 minutes, backside pressure @ 1025#. Flowed for 30 minutes. Total flow recovery was approximately 125 bbls. We have 325 bbls of frac fluid to recover. SION

12/09/08 Opening CP: 1150#, Opening TP: 600#. Hooked up testing trailer and began testing. Set choke at 16/64. Testing showed that well will make 50-60 MCF daily and 86 bbls fluid daily. Will test overnight.

12/10/08 Ran test overnight. Opening CP: 1050#, Opening TP: 400#. Well is testing 130 MCF and making 114 bbls water. Shut-in.

Waiting on waterline and gas pipeline hookups.

12/11/08 Pressures: CP: 1175#, TP: 600#. Will hook up well next week. Will be conducting 4-point test. Shut-in

1/12/09 SICP: 1225#, 72 hours – TP: 885#. **4 Point test results as follows:**

Orifice Size	Time	CP	TP	Rate	Fluid	Notes
7/8"	2 hr	1105#	695#	380 MCF/D	3 bbls	
7/8"	2 hr	1105#	695#	320 MCF/D	7 bbls	
7/8"	2 hr	1090#	590#	260 MCF/D	8 bbls	
7/8"	2 hr	1075#	572#	240 MCF/D	8.5 bbls	

1/12/09 Well went online

Production – MCF	Water	Tubing Pressure
1/12/09 120	48	525#

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BASIC

services, L.P.

FIELD ORDER

Subject to Correction

Date	12-4-08	Customer ID		Lease	LAMPE	Well #	2-29	Legal	29-275-6W
				County	KINGMAN	State	KS	Station	PRATT
C H A R G E	AMERICAN ENERGIES			Depth		Formation	MESSI	Shoe Joint	
				Casing	4 1/2	Casing Depth		TD	
				Customer Representative	THAD STARR		Treater	M. BARBER	
AFE Number		PO Number		Materials Received by	X Thad Starr				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	SY162	2000	GAL PROCEL LG 250		480.00
P	SY142	17000	GAL PROFRAC LG 2500		5950.00
P	C2307	19	GAL S-2		855.00
P	C706	19	GAL CL-1		836.00
P	C604	1	1/2 BEO-3 POWDERED BIOCID		66.40
P	C501	1	GAL B-15 4 ENZYME BREAKER		175.00
P	C1807	10	GAL KNE-1		370.00
P	PK102	155	CWT 14/30 MESH BRADY SAND KANSAS		3410.00
P	PK103	75	CWT 12/20 MESH BRADY SAND KANSAS		2025.00
P	E101	115	MT HEAVY EQUIPMENT MILEAGE		805.00
P	E100	23	MT PICK UP VAN MILEAGE		97.75
P	E113	518	TRIP PROPANT AND BULK DELIVERY CHARGES		828.00
P	E433	1	EA 1000 HP TRIPLEX FRAC PUMP		3900.00
P	B200	1	EA BLENDER 0-10 BPM		3000.00
P	E711	2	JB CHEMICAL INJECTOR PUMP		900.00
P	801	230	CWT 14/30 MESH OR LARGER PROP PUMP CHARGE		262.80
P	E729	1	EA DENSIMETER PER JOBS		600.00
P	E705	1	JOB 2" FRAC VALVE RENTAL		400.00
P	P900	11000	GAL 1 TO 4 PPG PROPANT CONCENTRATION CHARGE		220.00
P	S003	1	EA SERVICE SUPERVISOR		175.00
P	T101	1	JOB TREATMENT VAN		2200.00

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energy services, L.P.

TREATMENT REPORT

Customer AMERICAN ENERGIES	Lease No.	Date 12-4-08
Lease LAMPE	Well # 2-29	
Field Order # 19115	Station PRATT	Casing 4 1/2
		Depth
Type Job PROFRAC LG 2500 FRAC 0%	Formation MESSI	Legal Description 29-275-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing 2 7/8	Shots/Ft 4		Acid	RATE	PRESS	ISIP	1370
Depth	Depth	From 3825	To 3827	Pre Pad	Max 10.4	2810	5 Min.	1153
Volume 2.13	Volume 14.32	From 3822	To 3836	Pad 2000 GALLON PROFRAC LG 2500	Min 10.3	2251	10 Min.	1023
Max Press 1000	Max Press 2800	From	To	Frac 11000 GALLON PROFRAC LG 2500	Avg 10.3	2320	15 Min.	918
Well Completion 2 7/8	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 5702	From	To	Flush 700 GALLON PROGEL LG 250	Gas Volume		Total Load	448 bbl

Customer Representative THAD STARR	Station Manager DAVE SCOTT	Treater M. BARBER
Service Units 19795 19951 19830 19901 19700 19899 21959	19845 19848 19852 19853	EX EX
Driver Names MARK CHRIS BOWER COREY CHAD BAKER KYNAN BAILEY HUCK		

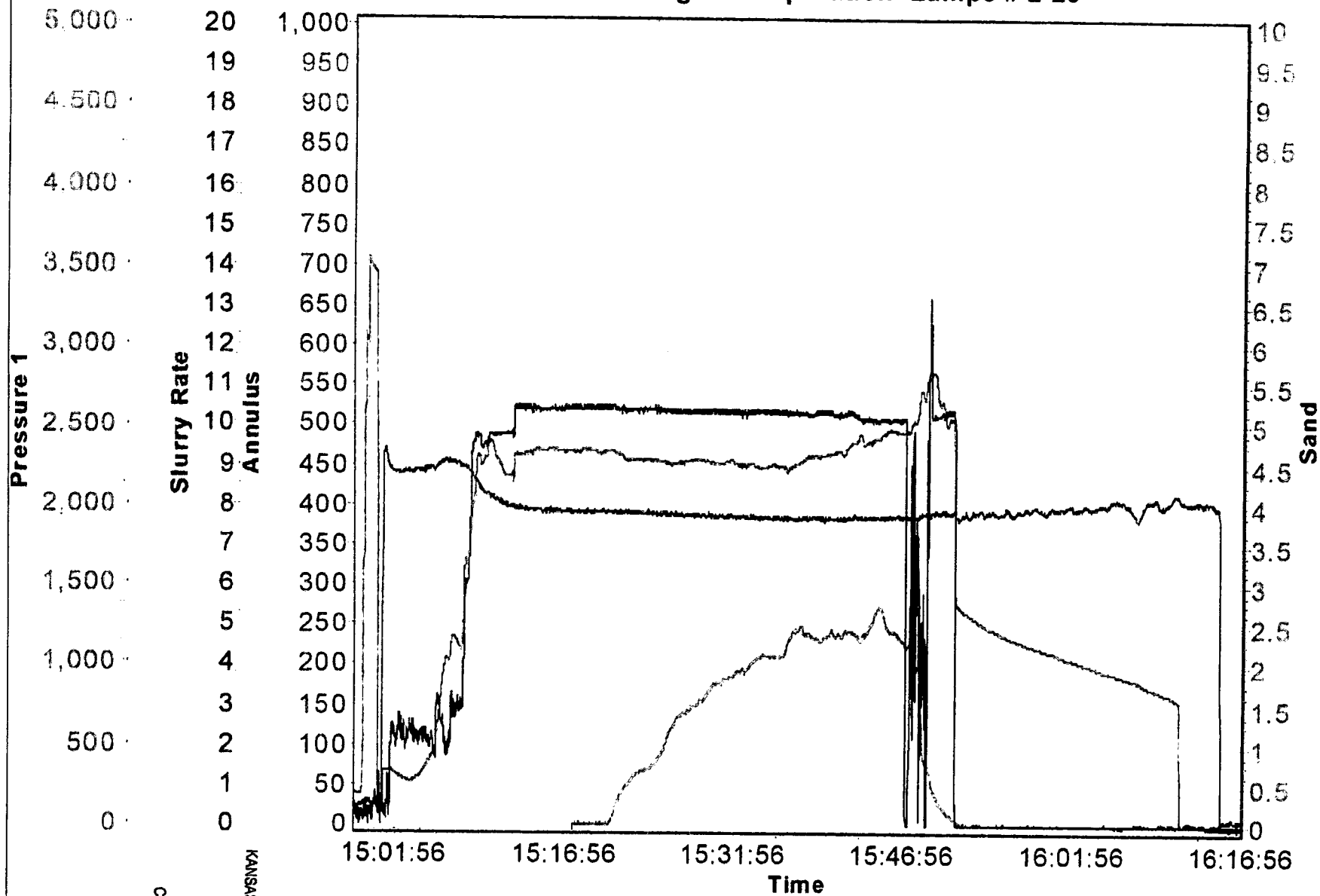
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 1:30
2:59		3520			PREMIE UP - PRESSURE TEST
3:01	441	331		2.4	START 6000 GALLON PAD
3:05	446	428	9	2.1	HOLE LOADED
3:08	420	2302	29	9.4	ESTABLISH RATE
3:10	420	2330	46	10.4	INCREASE RATE
3:20	391	2334	143	10.4	START 2000 GALLON 1# 1 1/2
3:22	390	2285	159	10.4	1# 1 1/2 ON BOTTOM
3:25	389	2271	193	10.4	START 3000 GALLON 2# 1 1/2
3:27	385	2272	209	10.3	2# 1 1/2 ON BOTTOM
3:33	386	2251	271	10.3	START 3000 GALLON 2 1/2# 1 1/2
3:34	384	2233	287	10.3	2 1/2# 1 1/2 ON BOTTOM
3:40	384	2331	351	10.3	START 3000 GALLON 2 1/2# 1 1/2
3:42	384	2395	367	10.3	2 1/2# 1 1/2 ON BOTTOM
3:50	384	2562	431	10.3	START 700 GALLON FLUSH
3:52			448		SHUT DOWN JOB COMPLETED

ISIP **1370** KANSAS CORP

THANK YOU
PRATT FROM CASE
Mark

JAN 2009
CONSERVATION DIVISION
WICHITA KS

American Energies Corporation- Lampe # 2-29



- Tubing - Annulus - Sand Density - Slurry Rate

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 19 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 33275

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>11-7-08</i>	SEC. <i>29</i>	TWP. <i>27S</i>	RANGE <i>6W</i>	CALLED OUT <i>5:30 AM</i>	ON LOCATION <i>9:00 AM</i>	JOB START <i>2:32 pm</i>	JOB FINISH <i>3:30 pm</i>
LEASE <i>Lampc</i>		WELL# <i>2-29</i>	LOCATION <i>Kingman 7E 1/2 N 1/2 W</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<i>S/into</i>				

CONTRACTOR *American W/S* OWNER *America Energies*
 TYPE OF JOB *SQUEEZE*

HOLE SIZE _____	T.D. _____	CEMENT _____
CASING SIZE <i>4 1/2</i>	DEPTH _____	AMOUNT ORDERED <i>100s x C 10ES A</i>
TUBING SIZE <i>278</i>	DEPTH <i>3351'</i>	<i>4mt CC ON THE SIDE</i>
DRILL PIPE _____	DEPTH _____	
TOOL _____	DEPTH _____	
PRES. MAX <i>1200 psx</i>	MINIMUM <i>0</i>	COMMON <i>100 A</i> @ <i>15.45</i> <i>1545.00</i>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____		GEL _____ @ _____
PERFS. _____		CHLORIDE <i>4</i> @ <i>58.20</i> <i>232.80</i>
DISPLACEMENT <u><i>FRESH WATER</i></u>		ASC _____ @ _____

EQUIPMENT
414-302
 PUMP TRUCK CEMENTER *DWAYNE W*
 # ~~_____~~ HELPER *DAVID W*
 BULK TRUCK
 # *341* DRIVER *DAVID J CLARKE*
 BULK TRUCK
 # _____ DRIVER _____

HANDLING <i>104</i>	@ <i>2.40</i>	<i>249.60</i>
MILEAGE <i>60 x 104 x .10</i>		<i>624.00</i>
TOTAL		<i>2651.40</i>

REMARKS:

LOAD THE BACK SIDE WITH 210 BBLs
PSE UP TO 500# TACK A IN 3 RATE AT
2 1/2 BBLs MINUTE AT TOOSE PUMP
MIX 4 BBLs @ 2 1/2 CC PUMP THE REST
OF 17 1/2 x CLASS A DISP WITH 17 BBLs
REVERSE OUT WITH 20 BBLs PULL
TUBING OUT OF HOLE PSE UP TO 600#
RISER W.

SERVICE

DEPTH OF JOB <i>3351'</i>	
PUMP TRUCK CHARGE	<i>2011.00</i>
EXTRA FOOTAGE _____	@ _____
MILEAGE <i>60</i>	@ <i>7.00</i> <i>420.00</i>
MANIFOLD <i>YES</i>	@ <i>100.00</i> <i>100.00</i>
_____	@ _____
_____	@ _____

CHARGE TO: *America Energies*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *2531.00*

PLUG & FLOAT EQUIPMENT

RECEIVED
@ KANSAS CORPORATIO. COM MISSION
@ _____
@ JAN 15 2009
@ _____
@ CONSERVATION DIVISION
@ WICHITA, KS
TOTAL _____

Thank You

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Thad Starn*
 SIGNATURE *x Thad Starn*

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

REC'D NOV 13 2008

INVOICE

Invoice Number: 116983

Invoice Date: Nov 7, 2008

Page: 1

67665-2906
 (785) 483-3887
 (785) 483-5566

Bill To:

American Energies Corp.
 155 N. Market Ste. #710
 Wichita, KS 67202

13014

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Limpe #2-29	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Nov 7, 2008	12/7/08

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	15.45	1,545.00
4.00	MAT	Chloride	58.20	232.80
104.00	SER	Handling	2.40	249.60
60.00	SER	Mileage 104 sx @ .10 per sk per mi	10.40	624.00
1.00	SER	Squeeze	2,011.00	2,011.00
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Manifold	100.00	100.00

PAID NOV 17 2008

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	5,182.40
Sales Tax	274.67
Total Invoice Amount	5,457.07
Payment/Credit Applied	
TOTAL	5,457.07

\$ 518.34

ONLY IF PAID ON OR BEFORE

Dec 7, 2008

REC'D NOV 13 2008

4938.93

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 116622
 Invoice Date: Oct 18, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Lampe #2-29	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Oct 18, 2008	11/17/08

Quantity	Item	Description	Unit Price	Amount
15.00	MAT	Class A Common	15.45	231.75
10.00	MAT	Pozmix	8.00	80.00
1.00	MAT	Gel	20.80	20.80
250.00	MAT	ASC Class A	18.60	4,650.00
1,250.00	MAT	Kol Seal	0.89	1,112.50
118.00	MAT	FL-160	13.30	1,569.40
164.00	MAT	Gas Block	11.10	1,820.40
35.00	MAT	Defoamer	8.90	311.50
6.00	MAT	Cla Pro	31.25	187.50
500.00	MAT	ASF	1.27	635.00
349.00	SER	Handling	2.40	837.60
60.00	SER	Mileage 349 sx @ .10 per sk per mi	34.90	2,094.00
1.00	SER	Production Casing	2,011.00	2,011.00
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	434.00	434.00
1.00	EQP	Latch Down Plug	405.00	405.00
7.00	EQP	Turbolizers	68.00	476.00

REC-1
 KANSAS CORP
JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 18,041.94

ONLY IF PAID ON OR BEFORE

Nov 17, 2008

Subtotal	17,409.45
Sales Tax	632.49
Total Invoice Amount	18,041.94
Payment/Credit Applied	
TOTAL	18,041.94

0077

ALLIED CEMENTING CO., LLC. 34282

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Madisonville La., KS.
7:30 PM*

DATE <u>10-18-08</u>	SEC. <u>29</u>	TWP. <u>27S</u>	RANGE <u>6W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Lamp</u>		WELL # <u>2-29</u>		LOCATION <u>Kingman, KS, E on 54 to 70th</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Ave., 1/2 N, 1/2 W, SE into</u>			

CONTRACTOR Pickrell #1
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 3,903'
 CASING SIZE 4 1/2" 10.5# DEPTH 3,703
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000# MINIMUM 100#
 MEAS. LINE _____ SHOE JOINT 18'
 CEMENT LEFT IN CSG. 18'
 PERFS. _____
 DISPLACEMENT 62 Bbl 2% KCL

OWNER American Energies

CEMENT
 AMOUNT ORDERED 2505x class A ASC + 5# Kol Seal
1 SKT. 52 FL-160 + .7% GAS Block + Deformer,
Soobal ASF, 6 GAL CLA Pro 25 60/40 42 gal

COMMON	<u>15</u>	<u>A</u>	@	<u>15.45</u>	<u>231.75</u>
POZMIX	<u>10</u>		@	<u>8.00</u>	<u>80.00</u>
GEL	<u>1</u>		@	<u>20.80</u>	<u>20.80</u>
CHLORIDE			@		
ASC	<u>250</u>	<u>A</u>	@	<u>18.60</u>	<u>4650.00</u>
Kol Seal	<u>1250</u>		@	<u>.89</u>	<u>1112.50</u>
FL-160	<u>118</u>		@	<u>13.30</u>	<u>1569.40</u>
GAS Block	<u>164</u>		@	<u>11.10</u>	<u>1820.40</u>
Deformer	<u>35</u>		@	<u>8.90</u>	<u>311.50</u>
CLA Pro	<u>6</u>		@	<u>31.25</u>	<u>187.50</u>
ASF	<u>500</u>		@	<u>1.27</u>	<u>635.00</u>
			@		
			@		
MANIFOLD	<u>349</u>		@	<u>2.40</u>	<u>837.60</u>
MILEAGE	<u>60 x 349</u>		@	<u>1.10</u>	<u>2094.00</u>
TOTAL					<u>12550.45</u>

PUMP TRUCK CEMENTER Thomas Demorrow
 # 360 HELPER Steve K
 BULK TRUCK # 421 DRIVER Larry J.
 BULK TRUCK # _____ DRIVER _____

RECEIVED
 KANSAS CORPORATION
 JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

Pipe on bottom break circulation, Pump Break
 3 Fresh, Soobal ASF, 3 Fresh, Plug Ret + mouse
 w/ 25 SK 60:40:4, Pump Production - 250 SK
 class A ASC + 5# Kol Seal / sk + 52 FL-160 + .7% GAS
 Block + Deformer, steel balls, wash Pump + Lines,
 Release Plug, start P.S. Placement, seal Lys,
 Plug Ret, End Plug, Flashed, Displaced w/ 62
 Bbl 2% KCL water
Thank you

SERVICE

DEPTH OF JOB	<u>3903</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>7.00</u> <u>420.00</u>
MANIFOLD		@	
Head Rental	<u>1</u>	@	<u>113.00</u> <u>113.00</u>
		@	

TOTAL 2544.00

4 1/2

PLUG & FLOAT EQUIPMENT

AFU Float shoe	<u>1</u>	@	<u>434.00</u> <u>434.00</u>
Latch Down Plug	<u>1</u>	@	<u>405.00</u> <u>405.00</u>
TC/bolizers	<u>7</u>	@	<u>68.00</u> <u>476.00</u>
		@	
		@	

TOTAL 1315.00

SALES TAX (If Any) _____
 TOTAL CHARGES ~~2544.00~~
 DISCOUNT IF PAID IN 30 DAYS

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Thad Starr
 SIGNATURE X Thad Starr

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

COPY

Intermed