

2-12-09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-27-06</u>	<u>1-6-07</u>	<u>2-9-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,390 -00-00
County: CLARK

 C SW Sec. 35 Twp. 32 S. R. 23 East West
1250 FSL feet from S / N (circle one) Line of Section
1030 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ABELL Well #: 12
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2007' Kelly Bushing: 2019'
Total Depth: 6890' Plug Back Total Depth: 5066'
Amount of Surface Pipe Set and Cemented at 747' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att INH 9-2508
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 240 bbls
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Abell 1 License No.: 4058
Quarter SW Sec. 35 Twp. 32 S. R. 23 East West
County: Clark Docket No.: D-12,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 2-12-07

Subscribed and sworn to before me this 12th day of February, 2007.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: ABELL Well #: 12
 Sec. 35 Twp. 32 S. R. 23 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Borehole Compensated Sonic Log, Microresistivity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4200'	-2100
Lansing	4383'	-2364
BKC	4920'	-2901
Marmaton	4935'	-2916
Pawnee	5031'	-3012
Miss	5359'	-3340
Viola	6562'	-4543
Simpson	6728'	-4709

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	747'	A-CON	400 SX	3%CC
Production Pipe	7-7/8"	5-1/2"	17#	5100'	SMDC	175 SX	GAS STOP CFP-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4870' TO 4874'	500 GALS 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4830'	4834'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. N/A
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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CHARGE TO: *Americas Warrior-Tnc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 11353

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. # <i>12</i>	LEASE <i>ABell</i>	COUNTY/PARISH <i>Clark</i>	STATE <i>Ks</i>	CITY	DATE <i>1-7-07</i>	OWNER <i>same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke Drlg #6</i>	RIG NAME/NO.	SHIPPED VIA <i>CP</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil + Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Conest long string</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE # <i>103</i>	<i>100</i>	<i>mi</i>			<i>4.00</i>	<i>400.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (long string)</i>	<i>1</i>	<i>ea</i>	<i>6890</i>		<i>1250.00</i>	<i>1250.00</i>
<i>281</i>		<i>1</i>			<i>Mud flush</i>	<i>500</i>	<i>gal</i>			<i>.75</i>	<i>375.00</i>
<i>221</i>		<i>1</i>			<i>KCH</i>	<i>2</i>	<i>gal</i>			<i>26.00</i>	<i>52.00</i>
<i>405</i>		<i>1</i>			<i>Packer-Shoe</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>1400.00</i>	<i>1400.00</i>
<i>406</i>		<i>1</i>			<i>L.D. Plug & Baffle</i>	<i>1</i>	<i>ea</i>			<i>235.00</i>	<i>235.00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>8</i>	<i>ea</i>			<i>80.00</i>	<i>640.00</i>
<i>403</i>		<i>1</i>			<i>Baskets</i>	<i>1</i>	<i>ea</i>			<i>280.00</i>	<i>280.00</i>
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
By Nick Korbe

X *Kevin Wiles*
 DATE SIGNED *1-7-07* TIME SIGNED *1410* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	<i>4632.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	<i>6366.85</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>10998.85</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Clark TAX 5.3%	<i>438.68</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>11,437.53</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11353

CUSTOMER: American Warrior Inc
WELL #12 ABell
DATE 1-7-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	GP								
330		2				SMD Cement	175	sk			14.00	2450.00
287		2				Gas stop	350	#			7.00	2450.00
285		2				CFR-1	85	#			4.00	340.00
276		2				Flocc	44	#			1.25	55.00
581						SERVICE CHARGE						
583						MILEAGE CHARGE						
						TOTAL WEIGHT	175	sk				
						LOADED MILES	100					
						CUBIC FEET					1.10	192.50
						TON MILES					1.00	879.35

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CONTINUATION TOTAL 6366.85

JOB LOG

SWIFT Services, Inc.

DATE 1-7-07 PAGE NO. 1

CUSTOMER *American Warrior Inc* WELL NO. #12 LEASE *ABell* JOB TYPE *Cement Plugstring* TICKET NO. 11353

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0840							on loc w/FE
	1100							Trk on Loc
								5 1/2" x 17' x 5101 x 20'
								Leate ^s 4, 2, 5, 9, 11, 16, 67
								Basket on 17
								move jt #67 between #17-18
								last 2 jts out
								RTD 6890'
	0900							start F.E.
								Break circuit
								Drop setting Ball
						1100		Set Pk- Shoe
	1302	4	0				400	start PrePlushes
	1310	4.5	32/0				400	start Cement
	1323		57					End Cement
								Wash P & L
								Drop Plug
	1337	6.5	0				200	start Displacement
	1338	5	70				400	catch cement
	1347		118				900/1500	Land Plug
								Release Pressure
								Float Hold

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Thank you
Nick, Josh & Ryan

WASHLAND - 1W - 1 1/2N - E DNTO



FIELD ORDER 15436

Subject to Correction

Date 12-27-06		Customer ID		Lease ABELL	Well # 12	Legal 35-32-23
AMERICAN WARRIOR		County CLARK	State KS.	Formation	Station PRATT, KS	
Casing 8 5/8		Casing Depth 747'	TD 747	Shoe Joint 45	Job Type SURFACE-NW	
Customer Representative RICK		Treater GORDLEY				

AFE Number PO Number Materials Received by **X K. WILES BY: KEVIN GORDLEY**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	200 SK	A-CON CEMENT	-	
P	D203	200 SK	60/40 POZ	-	
P	C194	100 lb.	CELLULOSE	-	
P	C310	1080 lb.	CALCIUM CHLORIDE	-	
P	F103	2 EA.	8 5/8 CENTRALIZER	-	
P	F123	1 EA.	8 5/8 BASKET	-	
P	F145	1 EA.	8 5/8 TOP RUBBER PLUG	-	
P	F193	1 EA.	8 5/8 GUIDE SHOE	-	
P	F233	1 EA.	8 5/8 INSERT FLOAT	-	
P	E100	170 mile	TRUCK MILEAGE		
P	E101	85 mile	PICKUP MILEAGE		
P	E104	1530 TM	BULK DELIVERY		
P	E107	400 SK.	CEMENT SERVICE CHARGE		
P	R202	1 EA.	PUMP CHANGE		
P	R201	1 EA.	CEMENT HEAD		
P	D200	100 SK.	COMMON CEMENT	-	
P	C310	564 lb	CALCIUM CHLORIDE	-	
P	E100	85 mile	TRUCK MILEAGE		
P	E104	400 TM	BULK DELIVERY		
P	E107	100 SK.	CEMENT SERVICE CHARGE		
P	R402	10 HR.	ADDITIONAL HOURS		

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Customer AMERICAN WARRIOR	Lease No.	Date 12-27-06
Lease ABELL	Well # 12	
Field Order # 15836	Station PRATT, Ks.	Casing 8 5/8
Type Job SURFACE-NW	Depth 747	County CLARK
	Formation TD-747	State Ks
		Legal Description 35-32-23

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	RECEIVED KANSAS CORPORATION COMMISSION 5 Min. FEB 14 2007 10 Min.
Depth 747	Depth	From	To	Pre Pad	Max		
Volume	Volume	From	To	Pad	Min		CONSERVATION DIVISION WICHITA, KS Annulus Pressure
Max Press	Max Press	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative **RECK** Station Manager **SCOTTY** Treater **GORDIEY**

Service Units	120	226	305	572					
Driver Names	KG	KEVIN	MATTHEW						KCC

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ON LOCATION
					RUN 734' 8 5/8 CSC - 16 JTS
					GUIDE SHOE, INSERT FLOAT
					CENT. - 1-4 BASKET-BOTTOM #15
					(± 90')
2400					DROP BALL - TRY TO CIRC
					NO CIRC
					MIX MORE MUD w/CEM
					NO CIRC.
					DECIDE TO CEMENT
0545	100		91	5	PUMP 200SK. A-COM 3% CC
					1/4" CEMFLAKE 12.0ppg, 2.5L¹⁴³/s
	100		22	5	PUMP 100SK. 6 9/40 P07 2% CEM
			113		3% CC 1/4" CEMFLAKE 14.8ppg, 1.25L¹⁴³/s
					STOP - RELEASE PLUG
	0		0	5	START DISP.
	200		30	5	START LEFT CEMENT
0630	500		44 1/2	2	PLUG DOWN - HOLD
					NO CIRC THRU OUT JOB
					(NEXT PAGE)

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Customer: **AMERICAN WARRIOR** Lease No. _____ Date: _____
 Lease: **APELL** Well # **12** _____
 Field Order # **15936** Station **PRATT** Casing **8 7/8** Depth **747** County **CLARK** State **KS**
 Type Job **SURFACE - NUW** Formation **TD-747** Legal Description **35-32-23**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				Pre Pad	Max			KCC FEB 12 2007 CONFIDENTIAL
Depth 747	Depth	From	To	Pad	Min		15 Min	
Volume	Volume	From	To	Frac	Avg		Annulus Pressure	
Max Press	Max Press	From	To		HHP Used			
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

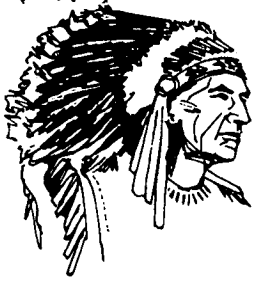
Customer Representative: **Rock** Station Manager: **SCOTT** Treater: **BORDLEY**

Service Units	120	226	305	572	305	572				
Driver Names	KG	HAU	MARIAL	ROCKY						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Hook up to 8 7/8" x 20" FLOW LINE CONNECTION
0700			22	2	Pump 100 sk. 60/40 P02 2% CC 3% CC, 1/4" CELLIFRAX 14.8, 1.25 NO CIRC THRU OUT RUN 100' TAPE MEASURE TO BASSET - NOTHING
0730					ORDER MORE CEMENT
1130					CEMENT ON LOC. Hook up to 8 7/8 x 20"
			0	2	START MIX CEMENT
			18	2	CURE CEMENT
1200			21	2	FINISH PUMP CEMENT 100 sk. COMMON 3% CC. ANN. STAND FULL WAIT 1 HOUR FOR FILL BACK
1300					NO FILL BACK - ANN. FULL OF CEMENT
1300					JOB COMPLETE

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Thanks - KEVIN



2-12-09

Date: 2-12-07

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

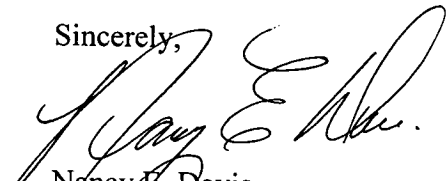
RE: Well Abell 12

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231