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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

2/25/09

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Ted Jochems

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/24/08 2/5/08 2/6/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21443-00-00
County: Clark
NW SE NE SE Sec. 4 Twp. 31 S. R. 24 East West
1850 feet from S N (circle one) Line of Section
460 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown D Well #: 1-4
Field Name: Ardrey Revival
Producing Formation: none
Elevation: Ground: 2561 Kelly Bushing: 2571
Total Depth: 5600 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 740 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANT 1040-08
(Data must be collected from the Reserve Pit)
Chloride content 27000 ppm Fluid volume 1200 bbls
Dewatering method used trucking, evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Roberts Resources
Lease Name: Mary SWD License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 2/25/08
Subscribed and sworn to before me this 25th day of February
20 08.
Notary Public: Michelle D. Henning
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1/10/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

FEB 25 2008

Operator Name: Vess Oil Corporation Lease Name: Brown D Well #: 1-4
 Sec. 4 Twp. 31 S. R. 24 East West County: Clark

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

see attached sheet

List All E. Logs Run:

Dual Induction, Density-Neutron,
 Sonic Cement Bond Log and Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
conductor	32	20		73'	grout		
surface	12-1/4	8-5/8	24	740'	ACon	200	3% cc
					Class A	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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VESS OIL CORPORATION

February 25, 2008

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: API #15-025-21443-00-00
Brown D #1-4
NW SE NE SE
Sec. 4-31S-24W
Clark County, KS

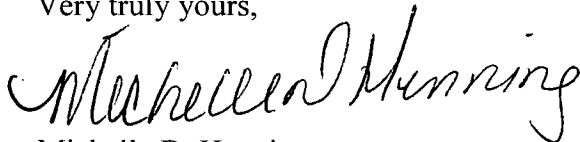
Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Brown D #1-4.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production Dept.

/mdh

Enclosures

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ATTACHMENT TO ACO-1

Brown D #1-4
1850'FSL,460'FEL
 Sec. 4-31S-24W
 Clark County, KS

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Heebner	4518 -1947	4515 -1944
Lansing A		4689 -2118
Lansing B	4721 -2150	4722 -2151
Stark	5070 -2499	5072 -2501
Swope		
B/KC		5181 -2610
Marmaton	5203 -2632	5202 -2631
Pawnee	5292 -2721	5292 -2721
Cherokee	5340 -2769	5343 -2772
B/Inola	5465 -2894	5464 -2893
Morrow Sand	5486 -2915	NONE
Basal Mor Sd	5536 -2965	5537 -2966
Miss.	5544 -2973	5544 -2973
Miss oolitic	NONE	NONE
RTD	5600 -3029	5602

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DST #1 5463-5520 Zone: MORROW
 Times: 30-45-45-60
 1st open: Weak-1/2"
 2nd open: Weak-1/2", DEAD IN 43 MIN
 Rec.: 35' OIL SPECKED DRILLING MUD(1% WTR)
 IHP: 2718 FHP: 2661
 IFP: 30-19 FFP: 31-29
 ISIP: 66 FSIP: 57 TEMP: 112

DST #2 5464-5550 Zone: MORROW
 Times: 30-45-45-60
 1st open: Btm bkt in 1 min, GTS in 7 min, 200mcf, 86 mcf in 30 min
 Blow back , down several inches in bkt, dead 15 min
 2nd open: Btm bkt in 1 min, 86 mcf(10 MIN), 12 mcf(30 MIN)
 TSTM(40 MIN)
 Rec.: 400' m+wcgo(29%M,20%W,25%G,35%O)
 3230' SLO+MCW(2%O,8%M,90%W) 65000 CL
 120' Water(BELOW CIRC SUB)
 IHP: 2675 FHP: 2556
 IFP: 408-964 FFP: 1026-1539
 ISIP: 1655 FSIP: 1637 TEMP: 129

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 WICHITA, KS



FIELD ORDER 16992

Subject to Correction

Date: 2-6-08	Customer ID	Lease: Brown "D"	Well #: 1-4	Legal: 4-315-24W
Vess Oil Corporation		County: Clark	State: KS	Station: Pratt
		Depth:	Formation:	Shoe Joint:
		Casing: 1 1/2" X-Hole	Casing Depth: Drill Pipe	Job Type: C.M.W. - P.T.A.
		Customer Representative: Ron Moon		Treater: Clarence R. Messick

AFE Number	PO Number	Materials Received by: X Ron Moon	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	185 sk	60/40 Poz	—	\$2,035.00
P	CC200	320 Lb	Cement Gel	—	\$ 80.00
P	CF153	1 ea	Wooden Cement Plug, 8 5/8"	—	\$ 160.00
P	E101	120 mi	Heavy Equipment Mileage		\$ 840.00
P	CE240	185 sk	Blending and Mixing Service Charge		\$ 259.00
P	E113	480 tm	Bulk Delivery		\$ 768.00
P	E100	60 mi	Pickup Mileage		\$ 255.00
P	CE202	1 ea	Depth Charge: 1,001 Ft. To 2,000 Feet		\$ 1,500.00
P	S003	1 ea	Service Supervisor		\$ 175.00

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Discounted Price = \$4,736.16
Plus Taxes

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energy services, L.P.

FIELD ORDER 17991

Subject to Correction

Date 1-25-08	Customer ID	Lease Brown	Well # D1-4	Legal 4-31-24
		County CLACK	State KS	Station Pratt
		Depth	Formation	Shoe Joint 45' 00"
CHARGE VASS OIL CORP		Casing 8 5/8	Casing Depth 145'	TD
		Customer Representative	Job Type CNW 8 5/8 Surface	
		Treater Robert Sullivan		

AFE Number	PO Number	Materials Received by X Ron Moran	DLS
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 201	200 SK	A-CON Blend	—	3,414.00
P	D 200	150 SK	Common	—	2,257.50
P	C 194	86 LB	Cellfloc	—	325.60
P	C 310	987 LB	Calcium chloride	—	987.00
P	7 103	1 EA	Centralizer 8 5/8	—	90.00
P	7 123	1 EA	Basket 8 5/8	—	332.50
P	7 145	1 EA	Top Rubber Cement Plug	—	145.70
P	7 303	1 EA	Baffle Plate Aluminum 8 5/8	—	94.85
P	E 100	120 mi	Heavy Vehicle Mileage	—	600.00
P	E 101	60 mi	Pickup Mileage	—	180.00
P	E 104	987 RM	Bulk Delivery Charge	—	1,579.20
P	E 107	350 SK	Service Charge	—	575.00
P	E 891	1 EA	Service Supervisor	—	950.00
P	E 202	1 EA	Casing Cement Pump 501-1000'	—	924.60
P	E 201	1 EA	Cement Head Rental	—	250.00

Thank you

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WICHITA, KS.

APPROX 515 570 11 42 N 1070

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energy services, L.P.

TREATMENT REPORT

Customer <i>VCS OIL CORP</i>	Lease No.	Date <i>1-25-08</i>	
Lease <i>Brown</i>	Well # <i>D-1-4</i>		
Field Order # <i>17991</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>745</i>
Type Job <i>CW 8 5/8 Surface</i>	Formation	County <i>CLARK</i>	State <i>KS</i>
		Legal Description <i>4-31-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>200sk ACON</i>	RATE	PRESS	ISIP	
Depth <i>745</i>	Depth	From	To	Pre-Pad <i>150sk con 2% gel 3% cc</i>	Max		5 Min.	
Volume <i>14.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>2 1/2"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>FLG 1'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19806</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Sullivan</i>	<i>Molson</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>ON LOC Soft mat. to 400</i>
					<i>RUN 16 STS 8 5/8" 24 CASING</i>
<i>0120</i>					<i>CRISP ON BOTTOM</i>
<i>0135</i>					<i>Hook Rig to Break Circ</i>
<i>0155</i>	<i>300</i>		<i>10</i>	<i>5.5</i>	<i>Start 1st Spren</i>
			<i>91</i>	<i>6</i>	<i>mix lead end 200sk ACON @ 12"</i>
	<i>300</i>		<i>33</i>		<i>mix Tail end 150sk con 2% gel 3% cc 1/2 cell</i>
<i>0120</i>					<i>Shut down & Release Plug</i>
<i>0121</i>				<i>5</i>	<i>Start DND</i>
<i>0230</i>	<i>600</i>		<i>44 1/2</i>	<i>3</i>	<i>Plug down</i>
					<i>Collected 20 bbl end to pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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PRATT, KS

10244



Energy services, L.P.

TREATMENT REPORT

Customer Mess Oil Corporation	Lease No.	Date 2-6-08
Lease Brown "D"	Well # 1-4	
Field Order # 16,992	Station Pratt	County Clark
Type Job C.N.W. - Plug To Abandon	Depth 4 1/2" Drill Pipe	State KS
	Formation	Legal Description 4-315-24W

PIPE DATA		PERFORATING DATA		Cement USED		TREATMENT RESUME		
Casing Size 4 1/2" Drill Pipe	Tubing Size	Shots/Ft	185 sacks	60/40 Poz		RATE	PRESS	ISIP
Depth	Depth	From	with 4% Gel		Max			5 Min.
Volume	Volume	From	13.8 Lb/Gal., 6.9 Gal./sk., 1.42 CU.FT./sk.		Avg			10 Min.
Max Press.	Max Press.	From			HHP Used			15 Min.
Well Connection X 110E	Annulus Vol.	From			Gas Volume			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water				Total Load

Customer Representative Ron Moon	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,831 19,862		
Driver Names Messick Mattal Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
					1 st Plug 50 sacks cement at 1,530 Feet
11:30	400		5	5	Start Fresh Water Pre-Flush.
	400		20	5	Start mixing cement.
	400		32.5	5	Start Fresh Water Displacement.
11:40	-0-		42.5		Stop pumping.
					2 nd Plug 50 sacks at 770 Feet
12:10	250		5	5	Start Fresh Water Pre-Flush.
	250		10	5	Start mixing cement.
	250		22.5	5	Start Fresh Water Displacement.
12:18	-0-		27.5		Stop pumping.
					3 rd Plug 40 sacks at 330 Feet.
12:38	100		5	5	Start mixing cement.
	100		10	5	Start Fresh Water Displacement.
12:40	-0-		11		Stop pumping.
					4 th Plug 20 sacks and Wooden Plug at 60 Feet.
					Insert Wooden plug into casing and push it down with Drill Pipe
1:00	-0-		3		Start mixing cement.
1:03			6		Circulated cement to surface.
					Stop pumping.
1:15	-0-		4-3	3	Plug Rat and Mouse Holes.
1:45					Job Complete.

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WICHITA, KS

Thank You, Clarence Mike Billy