

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-2-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: KALER OIL COMPANY
License: 33607
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-02-2007 1-11-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 153-20,841-00-00
County: RAWLINS
SW NW NE Sec. 23 Twp. 5 S. R. 36 East West
990 feet from S / N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FISHER 'B' Well #: 1-23
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 3262' Kelly Bushing: 3269'
Total Depth: 4904' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-25-08
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 490 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 2-2-2007

Subscribed and sworn to before me this 2nd day of February, 2007.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: FISHER 'B' Well #: 1-23
 Sec. 23 Twp. 5 S. R. 36 East West County: RAWLINS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY, DUAL INDUCTION, SONIC COMPENSATED, MICRORESISTIVITY LOGS

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHMENT)

KCC
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 WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	322'	COMMON	190 sx	2% GEL, 3% CC & 1/4#/SX CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WELL REPORT

McCoy Petroleum Corporation

Fisher 'B' #1-23

SW NW NE

Section 23-5S-36W

Rawlins County, Kansas

Page 4

ELECTRIC LOG TOPS

Structure compared to:

(Geo-Report Only)

McCoy Petroleum

Fisher "B" #1-23

SW NW NE

Sec. 23-5S-36W

Elev. 3269' KB

Dreiling Oil, Inc.

Dewey Ranch #2

SE SE SW

Sec. 14-5S-36W

3235' KB

Neilson Enterprises

McKee 'B' #1

NW NE

28-5S-36W

3363' KB

Anhydrite

B/Anhydrite

Oread	4094 (-825)	+ 4	- 14
Heebner	4114 (-845)	+ 7	- 13
Toronto	4151 (-882)	+ 8	- 13
Lansing	4164 (-895)	+10	- 11
LKC 'D'	4211 (-942)	+ 6	- 12
LKC 'G'	4265 (-996)	- 3	- 20
Muncie Creek	4285 (-1016)	+ 3	- 9
LKC 'H'	4303 (-1034)	- 3	- 12
LKC 'J'	4348 (-1079)	Flat	- 7
Stark	4362 (-1093)	+ 3	- 6
LKC 'K'	4375 (-1106)	+ 4	- 6
Hushpuckney	4394 (-1125)	+11	- 7
BKC	4413 (-1144)	+ 9	- 3
Marmaton	4446 (-1177)	+11	- 5
Pawnee	4537 (-1268)	- 7	- 7
Ft. Scott	4566 (-1297)	- 10	- 10
Cherokee	4589 (-1320)	- 9	- 8
Mississippian	4811 (-1542)	DNP	DNP
LTD	4904 (-1635)		

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KCC WICHITA

ALLIED CEMENTING CO., INC. 24496

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>1-3-07</u>	SEC <u>22</u>	TWP. <u>55</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>3:30AM</u>	JOB START <u>6:30AM</u>	JOB FINISH <u>7:30AM</u>
LEASE <u>Fisher</u>	WELL# <u>1-23</u>	LOCATION <u>Brewster W. - Ctyline</u>			COUNTY <u>Rawlins</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>W. Rd B - 26.5 in</u>				

CONTRACTOR Kalber Oil Co #1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 324'

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19.6 Bbls

CEMENT

AMOUNT ORDERED 190 con

300cc 290sel

COMMON	<u>190</u>	@	<u>12.30</u>	<u>2318.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.00</u>	<u>276.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>109 x 5K</u>			<u>1182.00</u>
TOTAL				<u>4207.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz24

102 HELPER Jarrod

BULK TRUCK

377 DRIVER Alvin

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Plug down @ 7:30am

Thanks Fuzz24 crew

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 24 @ .65 15.60

MILEAGE 66 @ 6.00 396.00

MANIFOLD 1 Head @ 100.00

CHARGE TO: McCoy Petroleum Corp.

STREET

CITY STATE ZIP

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KCC WICHITA & FLOAT EQUIPMENT

TOTAL 1326.60

1.878 plus @ 60.00

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 24499

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 02 2007

SERVICE POINT:
Oakley KS

~~CONFIDENTIAL~~

DATE <u>1-12-07</u>	SEC. <u>22</u>	TWP. <u>S5</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>3:30AM</u>	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Fisher B</u>	WELL # <u>1-23</u>	LOCATION <u>Brewster w. city line</u>	COUNTY <u>Rawlins</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>N. Rd B. 2E. W. 1N</u>					

CONTRACTOR Kalok Oil Co #1 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 TD.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2150'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

102 HELPER Sarrod

BULK TRUCK

377 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

35 sks @ 2150'

40 sks @ 375'

10 sks @ 40'

15 sks RH

10 sks MH

Job complete @ 11:30AM

Thanks Fuzz4 + crew

CHARGE TO: McCoy Petroleum Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 110 60140 690gal

114# Flo-seal

COMMON	<u>66</u>	@	<u>12.20</u>	<u>805.20</u>
POZMIX	<u>44</u>	@	<u>6.10</u>	<u>268.40</u>
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal 28#</u>		@	<u>2.00</u>	<u>56.00</u>
HANDLING	<u>117</u>	@	<u>1.90</u>	<u>222.30</u>
MILEAGE	<u>.0985</u>	@	<u>7.00</u>	<u>6.99</u>
TOTAL				<u>2146.78</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>955.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>66</u>	@	<u>6.00</u>	
MANIFOLD		@		
TOTAL				<u>1351.00</u>

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PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 plug</u>	@		<u>35.00</u>
	@		
	@		

2-2-09



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

February 2, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
FEB 02 2007
CONFIDENTIAL

RE: **Fisher "B" # 1-23**
Sec 23-5S-36W
Rawlins County, Kansas
API #: 15-153-20,841

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e). I have also enclosed the CP-4 'Well Plugging Record' for this well.

If you require any further information please call me at the above listed number.

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

/mk
enclosure

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FEB 05 2007
KCC WICHITA