

Operator Name: Abercrombie Energy, LLC Lease Name: Wyrill Farms Well #: 2-19
 Sec. 19 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Drilling Report

Dual Induction, Dual Compensated Porosity, Microresistivity, and Borehole Compensated Sonic

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	275'	common	185	2% gel, 3%cc
DV tool				1868'	SMD	235	1/4# floeal
Production Casing	7 7/8"	5 1/2"	15.5#	4711'	EA-2	175	10% salt, 5% cal seal,

ADDITIONAL CEMENTING / SQUEEZE RECORD 1/2%CFR-1, 1/4#/sx floeal				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4583-91	500 gal 15% MCA	4583-91

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4665'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/30/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37		50		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

CONFIDENTIAL

February 15, 2008

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202


RE: **WYRILL FARMS # 2-19**
330' FNL & 330' FWL
Section 19-19S-25W
Ness County, KS
API#15-135-24730-0000

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration
Abercrombie Energy, LLC

Enclosures

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30801

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:
Great Bend

DATE <u>12-28-07</u>	SEC. <u>19</u>	TWP. <u>19s</u>	RANGE <u>25W</u>	CALLED OUT <u>1:00PM</u>	ON LOCATION <u>6:00PM</u>	JOB START <u>10:00PM</u>	JOB FINISH <u>11:00PM</u>
LEASE <u>WYRILL FARMS</u>		WELL # <u>2-19</u>	LOCATION <u>BECLER SS 1 1/2 E 1/2 N</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1E N/10</u>				

CONTRACTOR ABERCROMBIE R 3 OWNER ABERCROMBIE ENERGY

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 289'

CASING SIZE 8 5/8 DEPTH 286'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 17 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

120 HELPER WAYNE D

BULK TRUCK _____

341 DRIVER CARL S

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

PIP ON BOTTOM BREAK CIRCULATION
PUMP 185SX COMMON + 3% CCT
2% GEL SHUT DOWN RELEASED
PLUG AND DISP WITH 17 BBLs
OF FRESH WATER SHUT IN
CEMENT DIP CIRCULATE

CEMENT

AMOUNT ORDERED 185SX COMMON +

3% CCT + 2% GEL

COMMON 185 Sbk. @ 11.10 2,053.50

POZMIX _____ @ _____

GEL 4 Sbk. @ 16.65 66.60

CHLORIDE 6 Sbk. @ 46.60 279.60

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 195 Sbk. @ 1.90 370.50

MILEAGE 195 Sbk. @ 09.24 426.20

TOTAL 3191.40

SERVICE

DEPTH OF JOB 286'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 24 @ 6.00 144.00

MANIFOLD Head Rent @ 100.00 100.00

_____ @ _____

_____ @ _____

TOTAL 1059.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: ABERCROMBIE ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ignacio Hernandez

X Ignacio Hernandez

PRINTED NAME

STOMER BERKSHIRE ENERGY WELL NO. 2-19 LEASE WOODL FARMS JOB TYPE 5 1/2" 2-STAGE LONGSTRAW TICKET NO. 13645

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1330							START 5 1/2" CASING IN WELL
								TD-4716' SET=4712'
								TP-4714' 5 1/2" / FT 15.5
								ST-40.25
								CENTRALIZERS - 1, 2, 4, 6, 10, 15, 19, 24, 69, 71, 77, 79
								CMT RISERS - 4, 70, 78
								DV TOOL = 1873 TOP UT # 70
	1600							DROP BALL - CIRCULATE REGRABATE PIPE
	1705	6	12		✓		500	PUMP 500 GAL MUD FLUSH 11
	1707	6	20		✓		500	PUMP 20 BBLS KCL-FLUSH 11
	1715	5	42		✓		300	MIX CEMENT 175 SLS EA-2 = 15.5 PPG 11
	1727							WASH OUT PUMP - LINES
	1728							RELEASE 1ST STAGE LATCH DOWN PLUG
	1730	7	0		✓			DISPLACE PLUG
		6 1/2	110				900	SHOT OFF ROTATOR
	1745	6 1/2	111.2				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1747						OK	RELEASE PSE-HELD
	1750							DROP DV OPENING PLUG - WASH TRUCK
	1805				✓		1100	OPEN DV - CIRCULATE
	1905	6	20		✓		350	PUMP 20 BBLS KCL-FLUSH
	1910		4					PLUG RH
	1912	6	97		✓		350	MIX CEMENT - 175 SLS = 11.2 PPG
		5	23		✓		200	60 SLS = 12.5 PPG
	1938							WASH OUT PUMP - LINES
	1939							RELEASE DV CLOSE PLUG
	1940	6 1/2	0		✓			DISPLACE PLUG
	1947	6	44.6				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
	1950						OK	RELEASE PSE-HELD
								CIRCULATED 30 SLS CEMENT TO PSE
								WASH TRUCK
	2100							JOB COMPLETE
								THANK YOU
								WAYNE, BRETT, SHAZE

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CONSERVATION DIVISION
TOPEKA, KS

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Abercrombie Energy, LLC
150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

WYRILL FARMS #2-19
NW NW NW
SECTION 19-19S-25W
NESS COUNTY, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Kenai Mid-Continent, Inc.

RIG #:53

JOB #:

PTD: 4600'

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FEB 15 2008

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2599' GL
2607' KB

KCC

API #15-135-24730-0000

12-27-07 MIRU

Page 1

12-28-07 Drilling rat hole. Loss circulation - build volume. Mud weight 8.8, Viscosity 34, LCM 2#. MIRU 18 hrs., mix mud 1 1/2 hrs., drill rat hole - loss circ. 1 1/2 hrs. Mud mix: gel 240 sks., lime 2 1/2 sks., hulls 38 sks.

12-29-07 289' WOC. Drilled 289' last 24 hrs. Deviation 3/4 degrees @ 289'. Bit #1 12 1/4: Varel in @9' out @289'. Cut 279' 7 1/4 hrs. 60 SPM @400#, 140 RPM, Weight 5,000-15,000. Drilling 7 1/4 hrs, WOC 3 hrs, Circ 1 hr, trip 3/4 hrs, set BOP 5 hrs, run casing 3 1/4 hrs, cement 1 1/2 hrs, rathole 1/2 hrs, lost circ 1 3/4 hrs. Set 7 jts new 8 5/8" surface casing @ 282' w/185 sx common, 3% cc, 2% gel. Cement did circulate. Plug down @ 11 pm on 12/28, job by Allied.

12-30-07 1300' Drilling. Drilled 1021' last 24 hrs. Bit #2 STC 7 7/8" F27I SN/BJ3155. In @279', drilled 1021' in 16 hrs. Drilling 16 hrs, jet 1/2 hr, rig check 1/2 hr, trip 1 hr, drill plug 3/4 hrs, repairs 2 1/4 hrs, wait on welder 3 hrs. SPM 60 @ 850#, 80 RPM, bit weight 25-32,000. Mud weight 9.0, viscosity 30. Accum mud cost \$5,367.

12-31-07 2585' Drilling. Drilled 1295' last 24 hrs. Bit #2 STC 7 7/8" F27I SN/BJ3155. In @279', drilled 1996' in 38 1/4 hrs. Drilling 22 1/4 hrs, jet 1/2 hr, rig check 3/4 hrs, repair 1/2 hr. SPM 60 @ 850#, 75 RPM, bit weight 32-38,000. Mud weight 9.1, viscosity 34. Daily mud \$1,328. Accum mud cost \$6,695.

01-01-08 3409' - Drilling. Drilled 824' - 24 hrs. Mud weight 9.0, Viscosity 34, LCM 1#, Solids 5.3%, Chlorides 4,100, pH 7.0. Bit #2, 7 7/8" STC F27I, SN: BJ3155, in @ 279'. Cut 3120' - 60 1/4 hrs. SPM 60, PSI 950, RPM 78, Weight 42-44,000. Drilling 22 hrs., J&C 1 1/4 hrs., rig check 1/2 hr., repairs 1/4 hr. Mud mix: gel 275 sks., hulls 24 sks., soda ash 4 sks. Daily Mud \$1,109.00, Accum. Mud \$7,805.00.

01-02-08 4090' - Drilling. Drilled 681' - 24 hrs. Mud weight 9.1, Viscosity 45, PV/YP 4/16, Water loss 24.0, Filter cake 2/32, LCM 1#, Solids 4.9%, Chlorides 14,500, Calcium 100, pH 8.0, Gels 10/19. Bit #2, 7 7/8" STC F27I, SN: BJ3155, in @ 279'. Cut 3801' - 82 1/4 hrs. SPM 60, PSI 950, RPM 80, Weight 38-44,000. Drilling 22 hrs., J&C 3/4 hr., rig check 1/2 hr., repairs 3/4 hr. Mud mix: gel 236 sks., caustic 6 sks., drispac 3 sks., lignite 6 sks., hulls 17 sks., soda ash 4 sks. Daily Mud \$1,134.00, Accum. Mud \$8,939.00.

01-03-08 4507' - CCH & mud for DST #1. Drilled 417' - 24 hrs. Mud weight 9.0, Viscosity 45, PV/YP 7/17, Water loss 14.4, Filter cake 1/32, LCM 1#, Solids 4.8%, Chlorides 3,200, Calcium 100, pH 9.5, Gels 8/16. Bit #2, 7 7/8" STC F27I, SN: BJ3155, in @ 279'. Cut 4218' - 100 3/4 hrs. SPM 60, PSI 1000, RPM 80, Weight 42,000. Drilling 18 1/2 hrs., J&C 1 hr., CCH 1/2 hrs. @ 4507', rig check 1/2 hr., CFS 1 hr. @ 4507', repairs 2 hrs., work tight hole @ 4446' 1/2 hr. Mud mix: gel 263 sks., caustic 6 sks., drispac 3 1/4 hrs., lignite 3 sks., hulls 25 sks., sod ash 6 sks. Daily Mud \$2,788.00, Accum. Mud \$11,727.00. *Raise Viscosity to 50. (Fair - good show oil in Ft. Scott).

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CONSERVATION DIVISION
WICHITA, KS

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801

WICHITA, KANSAS 67202

(316)262-1841

WYRILL FARMS #2-19

NW NW NW

SECTION 19-19S-25W

NESS COUNTY, KS

Abercrombie Energy, LLC

150 N. Main, Suite 801

Wichita, KS 67202

(316) 262-1841

OPERATOR: Abercrombie Energy, LLC.

CONTRACTOR: Kenai Mid-Continent, Inc.

RIG #:53

JOB #:

PTD: 4600'

ELEVATION: 2599' GL

2607' KB

API #15-135-24730-0000

01-04-08 4527' - Drilling. Drilled 20' - 24 hrs. Deviation - 1° @ 4507'. Mud weight 9.0, Viscosity 50, PV/YP 5/10, Water loss 9.6, Filter cake 1/32, LCM 1#, Solids 3.4%, Chlorides 4,000, Calcium 100, pH 10.0, Gels 4/9. Bit #2, 7 7/8" STC F271, SN: BJ3155, in @ 279'. Cut 4238' - 102 ½ hrs. SPM 60, PSI 1000, RPM 80, Weight 42,000. Drilling 1 ¾ hrs., CCH @ 4507' 3 ½ hrs., short trip 2 ¼ hrs., trip 11 ½ hrs., PU tools 1 hr., testing 4 hrs. Mud mix: gel 140 sks., drispac 1 sk., lignite 1 sk., soda ash 2 sks., hulls 5 sks. Daily Mud \$2,093.00, Accum. Mud \$15,395.00. Pipe strap - 1.5' long.

Page 2

DST #1 4465' - 4507' (Ft. Scott)

30-60-60-90

Strong blow off bottom of bucket in 5 min.

Recovered: 1395' gas in pipe

185' clean gassy oil (80% oil, 20% gas) 40 gravity

90' oil & gas cut mud (10% gas, 20% oil, 70% mud)

275' Total Fluid

ICIP: 461#

IFP: 29-75#

FCIP: 420#

FFP: 79-121#

Note: Circ. @ 4547' (Slight Show Oil - Cherokee Lime)

Circ. @ 4579' (Show Oil - Cherokee Sand & Miss. dolomite)

Circ. @ 4582' (Show Oil - Miss. dolomite)

DST #2 4570' - 4582' (Mississippian)

30-30-30-30

½" blow - died in 7 minutes

Recovered: 15' OCM (10% oil - 90% mud)

ICIP: 323#

IFP: 13-17#

FCIP: 251#

FFP: 17-18#

01-05-08 4589' - TOH for DST #3. Cut 62' - 24 hrs. Mud weight 9.0, Viscosity 52, PV/YP 5/10, Water loss 6.9, Filter cake 1/32, LCM 1#, Solids 3.4%, Chlorides 4,000, Calcium 100, pH 10.0, Gels 4/9. Bit #2, 7 7/8" STC F271, SN: BJ3155, in @ 279'. Cut 4300' - 106 ¼ hrs. SPM 60, PSI 1000, RPM 70, Weight 42-44,000. Drilling 3 ¾ hrs., CCH @ 4582' 1 ½ hrs., CFS 4 ¾ hrs., trip 11 hrs., PU tools 1 hr., testing 2 hrs. Mud mix: gel 97 sks., caustic 1 sk., drispac 1 sk., lignite 1 sk., soda ash 2 sks., hulls 5 sks. Daily Mud \$2,833.00, Accum. Mud \$15,395.00.

DST #3 4580' - 4589' (Mississippian)

30-60-30-30

Initial opening: ½" blow decreased to surface blow. 2nd opening: surface blow for 12 minutes then died.

Recovered: 10' clean oil

50' OCM (20% oil - 80% mud)

ICIP: 1175#

IFP: 17-29#

FCIP: 925#

FFP: 34-43#

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Abercrombie Energy, LLC

**150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841**

WYRILL FARMS #2-19

**NW NW NW
SECTION 19-19S-25W
NESS COUNTY, KS**

**OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Kenai Mid-Continent, Inc.**

**RIG #:53
JOB #:
PTD: 4600'**

Abercrombie Energy, LLC

**150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841**

**ELEVATION: 2599' GL
2607' KB**

API #15-135-24730-0000

- 01-06-08 4598' - TOH for DST #4. Cut 9' - 24 hrs. Mud weight 8.9, Viscosity 51, PV/YP 13/27, Water loss 8.8, Filter cake 1/32, LCM 1#, Solids 6.3%, Chlorides 2,300, Calcium 40, pH 10.0, Gels 14/28. Bit #2, 7 7/8" STC F271, SN: BJ3155, in @ 279'. Cut 4309' - 107 hrs. SPM 60, PSI 900, RPM 70, Weight 42,000. Drilling 3/4 hr., CCH @ 4589' 1 1/2 hrs., rig check 1/4 hr., CFS 3 hrs., trip 12 3/4 hrs., testing 4 1/2 hrs., LDDP 1 1/4 hrs. Mud mix: gel 10 sks. Daily Mud \$1,815.00, Accum. Mud \$17,212.00. Page 3
DST #4 4589' - 4598' (Mississippian)
30-30-30-30
Weak blow died in 11 minutes.
Recovered: 5' Mud
ICIP: 1030# IFF: 15-27#
FCIP: 971# FFP: 22-26#
- 01-07-08 4608' - TOH for DST #6. Drilled 10' - 24 hrs. Mud weight 8.9, Viscosity 50, PV/YP 10/20, Water loss 9.6, Filter cake 1/32, LCM 1#, Solids 4.3%, Chlorides 1,700, Calcium 40, pH 9.5, Gels 7/22. Bit #2, 7 7/8" STC F271, SN: BJ3155, in @ 279'. Cut 4319' - 107 1/2 hrs. SPM 60, PSI 850, RPM 75, Weight 42,000. Drilling 1/2 hr., CCH @ 4598' 3 hrs., trip 15 1/4 hrs., CFS 3 1/2 hrs., PU tools 3/4 hr., Testing 2 1/2 hrs.
DST #5 4598' - 4608' (Mis-run - Packer Failure)

DST #6 4588' - 4608' Mississippian)
30-30-30-30
Weak blow 27 minutes & died.
Recovered: 60' mud w/oil spot in tool
ICIP: 1026# IFF: 25-36#
FCIP: 978# FFP: 39-49#
- 01-08-08 4710' - LDDP. Drilled 112' - 24 hrs. Mud weight 8.9, Viscosity 52, PV/YP 11/18, Water loss 9.6, Filter cake 1/32, LCM 1#, Solids 4.3%, Chlorides 1,700, Calcium 40, pH 9.5, Gels 8/10. Bit #2, 7 7/8" STC F271, SN: BJ3155, in @ 279', out @ 4710'. Cut 4421' - 110 hrs. SPM 60, PSI 850, RPM 68, Weight 42,000. Drilling 2 1/2 hrs., logging 5 3/4 hrs., CCH 5 hrs., CFS 2 hrs., trip 7 3/4 hrs., lay down tools 1/2 hr., LDDP 1/2 hr. Mud mix: caustic 2 sks., drispac 1 sk. Daily Mud \$141.00, Accum. Mud \$17,685.00.
- 01-09-08 Rig down. Tear down 1 hr., J&C 1 1/2 hrs., CCH 2 1/4 hrs., pull BOP 3/4 hr., run casing 3 1/2 hrs., cementing 1 3/4 hrs., LDDP 4 3/4 hrs., set slips 1/2 hr. Ran 118 jts. used 15.5# 5 1/2" casing, tally 4714', set @ 4707'. Cemented w/175 sks. E8 No. 2. Second stage cemented w/235 sks. E8 No. 2. Did circulate. Float held. Plug down @ 8:00 p.m. 01-08-08. Job by Fox Swift. Rig released @ 10:00 p.m. 01-08-08.

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WICHITA, KS

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WYRILL FARMS #2-19

NW NW NW
 SECTION 19-19S-25W
 NESS COUNTY, KS

Abercrombie Energy, LLC
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OPERATOR: Abercrombie Energy, LLC.
 CONTRACTOR: Kenai Mid-Continent, Inc.
 RIG #:53
 JOB #:
 PTD: 4600'

ELEVATION: 2599' GL
 2607' KB

API #15-135-24730-0000

STRUCTURAL COMPARISON

Abercrombie Wyrill Farms #2-19
 330' FWL & 330' FNL Sec. 19-19S-25W

Viking Vogel #2
 Sec. 18-19S-25W

Petx Petr. Vogel #1-A
 Sec. 24-19S-26W

	SAMPLE TOPS		LOG TOPS	DATUMS	LOG DATUMS		LOG DATUMS	
Anhydrite	1862'	+745	1864'	+743	+740	+8' +3	+738	+7'
B/Anhydrite	1901'	+706	1903'	+704	+702	+4' +2	+699	+7'
Heebner	3918'	-1311	3920'	-1313	-1313	Flat	-1321	+8'
Lansing	3955'	-1348	3959'	-1352	-1353	+1'	-1361	+9'
Stark	4217'	-1610	4221'	-1614	-1610	-4'	-1619	+5'
B/KC	4294'	-1687	4297'	-1690	-1691	+1'	-1697	+7'
Marmaton	4337'	-1730	4336'	-1729	-1732	+3'	-1737	+8'
Pawnee	4414'	-1807	4420'	-1813	-1810	-3'	-1825	+12'
Ft. Scott	4477'	-1870	4480'	-1873	-1872	-1'	-1882	+9'
Cherokee Shale	4500'	-1893	4504'	-1897	-1895	-2'	-1907	+10'
B/Cher. Lime	4546'	-1939	4556'	-1949	-1948	-1'	-1956	+8'
Cherokee Sand	4548'	-1941	4558'	-1951	-1967	+16'	-1962	+11'
Mississippian	4574'	-1967	4582'	-1975	-1974	-1'	-1981	+6'
Mississippian Dolo.	4574'	-1967	4582'	-1975	-1974	-1'	-1981	+6'
Total Depth	4710'	-2103	4716'	-2109	-2045		-2057	

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