

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2609

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY CO.

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC. KCC

License: 30684 FEB 06 2007

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>10/22/2006</u>	<u>11/3/2006</u>	<u>11/10/2006</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22553-0000

County STEVENS

SW - SE - NW - NE Sec. 11 Twp. 34 S. R. 38 E W

1580 Feet from SN (circle one) Line of Section

1800 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name RECTOR Well # 11 #1

Field Name _____

Producing Formation MISSISSIPPIAN

Elevation: Ground 3182' Kelley Bushing 3194'

Total Depth 6750' Plug Back Total Depth 6673'

Amount of Surface Pipe Set and Cemented at 1683' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3433' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALINH-25-8
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name _____ FEB 08 2007

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 2-7-07

Subscribed and sworn to before me this 7th day of FEBRUARY

20 07

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name RECTOR Well # 11 #1

Sec. 11 Twp. 34 S.R. 38 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: MICROLOG, COMPENSATED RESISTIVITY, DENSITY NEUTRON, MUDLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1683'	MIDCON2 PP	480	SEE CMT TIX
PRODUCTION	7 7/8	4 1/2	10.5#	6743'	50/50POZ PP	365	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6552'-6578'	500 GAL 15% HCL ACID	6552-6578

TUBING RECORD		Size 2 3/8	Set At 6523'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/27/06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 790	Gas Mcf 2845	Water Bbls. 0	Gas-Oil Ratio 3601	Gravity 46 - OIL

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2528846		Quote #:		Sales Order #: 4706554	
Customer: EOG RESOURCES INC				Customer Rep: TAYLOR, LARRY			
Well Name: RECTOR			Well #: 11#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 8				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: HUMPHRIES, GARRY			MBU ID Emp #: 106085	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GREEN, SCOTT Anthony	9.0	301261	HUMPHRIES, GARRY Dwayne	9.0	106085	OLDS, ROYCE E	8.5	306196
TORRES, CLEMENTE	8.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10243558	50 mile
10547695	50 mile	54219	50 mile	6612	50 mile	D0312	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL *Total is the sum of each column separately*

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				23 - Oct - 2006	13:00	CST
Form Type		BHST	On Location	23 - Oct - 2006	16:30	CST
Job depth MD	1669. ft	Job Depth TVD	Job Started	23 - Oct - 2006	23:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	24 - Oct - 2006	00:30	CST
Perforation Depth (MD) From		To	Departed Loc	24 - Oct - 2006	01:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA	1669	
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

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WICHITA, KS

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Cementing Job Summary

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1669	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	44.41	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	9	HES

Miscellaneous Materials

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	

Calculated Values

Pressures

Volumes

Displacement	103	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	50bbl	Actual Displacement	102.5	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating	10	Mixing	7	Displacement	7	Avg. Job	7
Cement Left In Pipe	Amount	44.41	Reason	Shoe Joint			

The Information Stated Herein Is Correct

Customer Representative Signature

Larry Taylor

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WICHITA, KS

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Sold To #: 302122	Ship To #: 2528846	Quote #:	Sales Order #: 4706554
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: RECTOR	Well #: 11#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY MBU ID Emp #: 106085	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/23/2006 13:00							RECEIVED
Crew Leave Yard	10/23/2006 15:30							KANSAS CORPORATION COMMISSION FEB 08 2007
Arrive At Loc	10/23/2006 16:30							CONSERVATION DIVISION WICHITA, KS
Assessment Of Location Safety Meeting	10/23/2006 16:45							
Rig-Up Equipment	10/23/2006 17:00							
Casing on Bottom	10/23/2006 22:30							8 5/8" SURFACE PIPE
Circulate Well	10/23/2006 22:45							
Pre-Job Safety Meeting	10/23/2006 23:00							
Test Lines	10/23/2006 23:18		0	0		400.0 0	.0	HALLIBURTON LINES ONLY
Pump Lead Cement	10/23/2006 23:22		7	158		250.0	250.0	300sks MIXED @ 11.4#
Pump Tail Cement	10/23/2006 23:45		7	43		300.0	300.0	180sks MIXED @ 14.8#
Drop Top Plug	10/23/2006 23:52					.0	.0	
Pump Displacement	10/23/2006 23:53		7	103		300.0	300.0	RIG WATER
Displ Reached Cmnt	10/24/2006 00:02		7	30		500.0	500.0	
Bump Plug	10/24/2006 00:20		2	102.5		1050.0 0	1050.0 0	
Check Floats	10/24/2006 00:22					.0	.0	FLOAT HELD
Post-Job Safety Meeting (Pre Rig-Down)	10/24/2006 00:30							

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	10/24/2006 00:35							
Rig-Down Completed	10/24/2006 01:00							
Crew Leave Location	10/24/2006 01:30							

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2528846

Quote # :

Sales Order # :

4706554

SUMMIT Version: 7.10.386

Tuesday, October 24, 2006 12:57:00

Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 88		
Job Purpose: Cement Multiple Stages			
Well-Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

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Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COCHRAN, MICKEY R	17.5	217398	OLIPHANT, CHESTER C	17.5	243055	ORTEGA, OSCAR	15.5	TWS

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10286731	50 mile	10589601	50 mile	10704310	50 mile
D0130	50 mile						

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	6750. ft	Called Out	02 - Nov - 2006	21:00	CST
			Job Depth TVD 6754. ft	On Location	03 - Nov - 2006	00:30	CST
			Water Depth	Job Started	03 - Nov - 2006	11:00	CST
	From To	Wk Ht Above Floor 5. ft		Job Completed	03 - Nov - 2006	16:30	CST
			Perforation Depth (MD)	Departed Loc	03 - Nov - 2006	18:00	CST

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6750.		
Multiple Stage Cementer	Used		4.5					4000.	4000.		
Production Casing	Used		4.5	4.052	10.5		J-55		6750.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3 rd Party (HES)				
Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	10	EA		

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc
		Inhibitor		Sand Type	Size				

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Fridav. November 03. 2006 16:40:00

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	210.0	sacks	13.5	1.83	7.27		7.27
	6 %	CAL-SEAL 80, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Displacement		107.00	bbl	.	.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Rat And Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 80, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	2nd Stage Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	155.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 80, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passig</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2528846	Quote #:	Sales Order #: 4728907
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Rector	Well #: 11#1	API/JWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 88	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/02/2006 22:00							
Safety Meeting	11/02/2006 23:00							
Arrive at Location from Service Center	11/03/2006 00:30							
Assessment Of Location Safety Meeting	11/03/2006 00:40							WAIT FOR CASING CREW TO RIG DOWN BEFORE SPOTTING EQUIPMENT AND RIGGING UP
Wait on Customer or Customer Sub-Contractor Equip	11/03/2006 01:00							RIG LAYING DOWN DRILL COLLARS / RAT HOLE / MOUSE HOLE / RIG UP CASING CREW / BEGIN RUNNING 4 1/2 CASING AND COMPETITION FLOAT EQUIPMENT
Other	11/03/2006 02:48		3		45	625.0	475.0	SLOW RATE TO LAND PLUG
Wait on Customer or Customer Sub-Contractor Equipm	11/03/2006 09:00							CASING ON BOTTOM / HOOK UP PLUG CONTAINER AND LINES TO DRILL MUD / BEGIN CIRCULATION
Safety Meeting - Pre Rig-Up	11/03/2006 09:05							
Rig-Up Equipment	11/03/2006 09:15							
Safety Meeting - Pre Job	11/03/2006 10:45							

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 WICHITA, KS

Sold To #: 302122

Ship To #: 2528846

Quote #:

Sales Order #:

4728907

SUMMIT Version: 7.10.386

Friday, November 03, 2006 04:40:00

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WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	11/03/2006 11:00							CASING SET @ 6754 FT / MSC SET @ 3433 FT
Test Lines	11/03/2006 11:03						4000.0	
Pump Cement	11/03/2006 11:09		6	61	0		325.0	210 SKS 50/50 POZ PP @ 13.5 PPG
Shutdown	11/03/2006 11:23				61		200.0	FINISHED MIXING CEMENT
Clean Lines	11/03/2006 11:24							
Drop Bottom Plug	11/03/2006 11:25							WEATHERFORD LATCH DOWN PLUG
Pump Displacement	11/03/2006 11:28		6	104	0		65.0	50 BBL FRESH WATER BELOW DV TOOL 57 BBL DRILL MUD ABOVE
Displ Reached Cmmt	11/03/2006 11:37		6		50		225.0	START MUD DISPLACEMENT
Stage Cement	11/03/2006 11:45		3		100	750.0	650.0	SLOW RATE TO LAND PLUG
Bump Plug	11/03/2006 11:48		3		107		725.0	
Pressure Up	11/03/2006 11:49						1200.0	
Release Casing Pressure	11/03/2006 11:51				107		.0	FLOATS HOLDING
Drop Ball	11/03/2006 11:52							MSC OPENING TOOL / WAIT 20 MINUTES TO OPEN TOOL
Open MSC	11/03/2006 12:12						950.0	TOOL OPENED @ 950 PSI
Pump Well Fluid	11/03/2006 12:13		5	10			285.0	DRILL MUD TO VERIFY TOOL OPENED PROPERLY
Pause	11/03/2006 12:20							WAIT 4 HOURS TO BEGIN SECOND STAGE
Resume	11/03/2006 15:45							
Pump Cement	11/03/2006 15:56		3	7	0			25 SACKS 50/50 POZ PP TO PLUG RAT AND MOUSE HOLES
Pump Cement	11/03/2006 16:07		6	45	7		400.0	155 SACKS 50/50 POZ PP @ 13.5 PPG
Shutdown	11/03/2006 16:17				52		175.0	FINISHED MIXING CEMENT

Sold To # : 302122

Ship To # : 2528846

Quote # :

Sales Order # :

4728907

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	11/03/2006 16:18							
Drop Top Plug	11/03/2006 18:19							WEATHERFORD CLOSING PLUG
Pump Displacement	11/03/2006 16:23		6	54	0		95.0	FRESH WATER
Displ Reached Cmnt	11/03/2006 16:26		6		20		225.0	
Bump Plug	11/03/2006 16:33		3		54		565.0	
Pressure Up	11/03/2006 16:34						2675. 0	
Close MSC	11/03/2006 16:35							TOOL CLOSED @ 1800- 2300 PSI
Release Casing Pressure	11/03/2006 16:36				54		.0	FLOATS AND MSC HOLDING
Safety Meeting - Pre Rig-Down	11/03/2006 16:45							
Rig-Down Equipment	11/03/2006 17:00							
End Job	11/03/2006 18:00							

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007
CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # :2528846

Quote # :

Sales Order # :

4728907

SUMMIT Version: 7.10.386

Friday, November 03, 2006 04:40:00



2-16-09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

February 6, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
FEB 06 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2007

CONSERVATION DIVISION
WICHITA, KS

Re: Electric Logs & All Applicable Information
Rector 11 #1
API No. 15-189-22553-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Rector 11 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant