

2/8/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31029
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS MARKETING
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: STERLING DRILLING COMPANY
License: 5142
Wellsite Geologist: BOB O'DELL AND TIM PIERCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-01-2007	12-15-2007	01-15-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21620-0000
County: KIOWA
APR C N/2 S/2 Sec. 27 Twp. 30 S. R. 17 East West
1830 feet from S N (circle one) Line of Section
2420 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CROMER Well #: 1-27
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2106 Kelly Bushing: 2117
Total Depth: 5275 Plug Back Total Depth: 5230
Amount of Surface Pipe Set and Cemented at 1055 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 1070-08
(Data must be collected from the Reserve Pit)
Chloride content 9800 ppm Fluid volume 800 bbls
Dewatering method used HAUL OFF AND EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: ROBERTS RESOURCES
Lease Name: MARY License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: KIOWA Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 2-8-08
Subscribed and sworn to before me this 8TH day of FEBRUARY,
20 08.
Notary Public: Deborah R. Haddock
Date Commission Expires: 2/15/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 08 2008

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KANSAS CORPORATION COMMISSION
2/8/09

Operator Name: EAGLE CREEK CORPORATION Lease Name: CROMER Well #: 1-27
 Sec. 27 Twp. 30 S. R. 17 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION, SONIC, COMPENSATED DENSITY/NEUTRON

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4162	-2045
LANSING	4350	-2233
MARMATON	4772	-2655
CHEROKEE	4903	-2786
MISSISSIPPI	4968	-2851
VIOLA	5202	-3085

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#/FT	1055	CLASS A	430	2% GEL, 3% CC
PRODUCTION	7.875"	5.5"	15.5#/FT	5275	AA2	125	FLA-322, 10% SALT
							2% DEFOAMER, 1% GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS/FOOT	PERFORATE 5205-5207		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	5221	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1-30-2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43	0	0		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval PERFS 5205-07



EAGLE CREEK CORPORATION

February 8, 2008

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, KS 67202

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FEB 08 2008

KCC

Re: Cromer #1-27
API #15-097-21620-0000
Sec 27, T30S, R17W
Kiowa County, Kansas

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for the captioned hole, a copy of the electric logs and geological report, a copy of the DST report, a copy of the cementing tickets and form CP-5, the Exploration and Production Waste Transfer record. Please hold this information confidential for 12 months as allowed by KCC regulation.

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,
Eagle Creek Corporation

Dave Callewaert
President

DLC:SC
Encl.

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CONSERVATION DIVISION
WICHITA KS



PAGE 1 of 2	CUSTOMER NO 1970-EAG015	INVOICE DATE 12/06/2007
INVOICE NUMBER 1970001218		

Pratt

**B
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T
O**
EAGLE CREEK CORPORATION
150 N MAIN
SUITE 905
WICHITA
ATTN:

KS **CONFIDENTIAL**
FEB 08 2008
KCC

**J
O
B
S
I
T
E**
LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

Cromer
1-27
Kiowa
KS
Cement-New Well Casing/Pipe:
PAID
12/10/07 CK 30531
12/10/07 SURFACE CASING

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01223	301		Net 30 DAYS	01/05/2008
For Service Dates: 12/02/2007 to 12/02/2007				
1970-01223				
1970-17952	Cement-New Well Casing	12/2/07		
Pump Charge-Hourly		1.00	Hour	1,229.00
Casing Cement Pumper		1.00	EA	250.00
Cementing Head w/Manifold		1.00	EA	332.50
Cement Head Rental		1.00	EA	90.00
Cement Float Equipment		1.00	EA	275.00
Basket		1.00	EA	145.70
Cement Float Equipment		1.00	EA	145.70
Centralizer		1.00	EA	145.70
Cement Float Equipment		1.00	EA	145.70
Flapper Type Insert Float Valve		1.00	EA	145.70
Cement Float Equipment		1.00	EA	145.70
Top Rubber Cement Plug		1.00	EA	145.70
Mileage		430.00	DH	645.00
Cement Service Charge		80.00	DH	400.00
Mileage		812.00	DH	1,299.20
Heavy Vehicle Mileage		812.00	DH	1,299.20
Mileage		40.00	Hour	120.00
Proppant and Bulk Delivery		40.00	Hour	120.00
Pickup		40.00	Hour	120.00
Car, Pickup or Van Mileage		108.00	EA	399.60 T
Additives		108.00	EA	399.60 T
Cellflake		108.00	EA	399.60 T
Additives		406.00	EA	101.50 T
Cement Gel		406.00	EA	101.50 T
Calcium Chloride		1,218.00	EA	1,218.00 T
Cement		215.00	EA	3,670.05 T
A-Con Blend		215.00	EA	3,235.75 T
Cement		215.00	EA	3,235.75 T
Common		215.00	EA	3,235.75 T
Supervisor		1.00	Hour	150.00
Service Supervisor		1.00	Hour	150.00

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WICHITA, KS

VEN. NO. BASES WELL # 09701-01
ACCT. # 71140 AMT. 11,847.93

BASIC

energy services, L.P.

FIELD ORDER 17952

Subject to Correction

Date 12-2-07	Customer ID	Lease CROMER	Well # 1-27	Legal 27-30-17
		County Kiowa	State KS	Station PRH
C H A R G E:		Depth	Formation	Shoe Joint 19'
		Casing 8 5/8	Casing Depth 1054'	TD
		Customer Representative Bell Craig	Treater Robert Sullivan	
		Materials Received by X W. C. Craig	DL5	

AFE Number	PO Number
------------	-----------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	215 SK	A-CON Blend		3,670.05
P	D200	215 SK	Common		3,235.75
CONFIDENTIAL					
FEB 08 2008					
P	C194	105 lb	Celltake		399.60
P	C310	1,219 lb	Calcium chloride	KCC	1,219.00
P	C320	406 lb	Cement gel		101.50
P	7103	1 SA	Centralized 8 5/8		90.00
P	7123	1 SA	Basket 8 5/8		332.50
P	7145	1 SA	Top Rubber Cement Plug 8 5/8		145.70
P	7233	1 SA	Flopper Type Insert Float 8 5/8		275.00
P	E100	30 mi	Heavy Vehicle mileage		400.00
P	E101	40 mi	Picked mileage		120.00
P	E104	312 TM	Bulk Delivery charge		1,299.00
P	E107	430 SK	Cement Service charge		645.00
P	E891	1 SA	Service Supervisor		150.00
P	R203	1 SA	Casing Cement Pump 1001-1500'		1,229.00
P	R901	1 SA	Cement Head Rental		250.00
Thank you!					11,391.49

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TOPEKA, KS

Customer: *Eagle Creek Coll.* Lease No. _____ Date: _____
 Lease: *CORMER* Well # *127* _____
 Field Order # *11952* Station *PenH* Casing *8 5/8* Depth *1054* County *Lincoln* State *KS*
 Type Job *CNW 8 5/8 surface* Formation _____ Legal Description *27-30-17*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>215 sk A-con</i>	RATE	PRESS	ISIP
Depth <i>1054</i>	Depth	From	To	Acid <i>215 sk Comm</i>	Max	<i>CONFIDENTIAL</i>	5 Min.
Volume <i>66</i>	Volume	From	To	Pad	Min	<i>FEB 08 2008</i>	10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg	<i>KCC</i>	15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1035</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *BILL CLAG* Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	<i>19867</i>	<i>19841</i>	<i>19860</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Molise</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830 pm</i>					<i>ON Loc Safety Meeting</i>
					<i>RUN JTS 8 5/8 24 casing</i>
<i>0110 AM</i>					<i>CASING ON BOTTOM</i>
<i>0125</i>					<i>Hook Up To Break Circ</i>
					<i>Hook Up Pump Truck</i>
<i>0135</i>	<i>200</i>		<i>10</i>	<i>5.5</i>	<i>START H²O SPACER</i>
			<i>110</i>		<i>Mix cont 215 sk A-con</i>
			<i>52</i>	<i>5.5</i>	<i>Mix cont 215 sk com 3%cc 2% gal</i>
<i>0205</i>					<i>Shut down</i>
					<i>Release Plug</i>
<i>0208</i>	<i>200</i>			<i>5.5</i>	<i>START DISP</i>
<i>0210</i>	<i>800</i>		<i>66</i>	<i>3.5</i>	<i>Plug Down Float Hold</i>
					<i>Circ 10 bbl cont to pit</i>
<i>0200</i>					<i>Job Complete</i>
					<i>Thank you</i>

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 WICHITA, KS



PAGE 1 of 2	JUST NO 1970-EAG015	INVOICE DATE 12/20/2007
INVOICE NUMBER 1970001271		

Pratt

B I L L T O
 EAGLE CREEK CORPORATION
 150 N MAIN
 SUITE 905
 WICHITA
 ATTN:

KS

67202
CONFIDENTIAL

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KCC

J O B S I T E
 LEASE NAME: Cromer
 WELL NO.: 1-27
 COUNTY: Kiowa
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT: **PRODUCTION CASING**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01277	301		Net 30 DAYS	01/19/2008
For Service Dates: 12/16/2007 to 12/16/2007				
1970-01277				
1970-17530	Cement-New Well Casing	12/16/07		
Pump Charge-Hourly			1.00 Hour	1,943.000 1,943.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	175.000 175.00
Cement Head Rental			1.00 EA	186.650 186.65
Cement Float Equipment			1.00 EA	75.000 75.00
Flapper Type Insert Float Valve			5.00 EA	74.200 371.00
Cement Float Equipment			150.00 DH	1.500 225.00
Cement Service Charge			80.00 DH	5.000 400.00
Mileage			1.600 DH	1.600 448.00
Heavy Vehicle Mileage			40.00 Hour	3.000 120.00
Mileage			36.00 EA	6.000 216.00 T
Proppant and Bulk Delivery			24.00 EA	3.450 82.80 T
Pickup			36.00 EA	8.250 297.00 T
Car, Pickup or Van Mileage			36.00 EA	8.250 297.00 T
Additives			118.00 EA	5.150 607.70 T
Cement Friction Reducer			625.00 EA	0.670 418.75 T
Additives			589.00 EA	0.250 147.25 T
Defoamer			500.00 EA	1.530 765.00 T
Additives			25.00 EA	10.710 267.75 T
FLA-322				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Cement				
60/40 POZ				

VEN. NO. BASES WELL # 09701-01
 ACCT. # 73550 AMT. 47,995.00

PAID
 30736

1/10/08

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PAGE 2 of 2	CUST NO 1970-EAG015	INVOICE DATE 12/20/2007
INVOICE NUMBER 1970001271		

ANGLE CREEK CORPORATION
 50 N MAIN
 SUITE 905
 WICHITA KS 67202
 ATTN:

J LEASE NAME Cromer
O WELL NO. 1-27
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01277	301			Net 30 DAYS	01/19/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	16.530	2,066.25 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	 -1,473.94 7,738.21 257.64 7,995.85
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Subject to Correction

Lease	101111	Well #	1-27	Legal	27-305-176
Customer ID		County	klawg	State	Ks.
Depth		Formation		Station	Pic #
Casing	5 1/2	Casing Depth	560	TD	6275
Customer Representative	Gary Reed		Treater	Robby Drake	
Materials Received by	X Gary Reed			DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	H12	---	2066 ²⁵
P	D203	25sk.	60/40 Poz	---	267 ²⁵
CONFIDENTIAL					
FEB 08 2008					
P	C199	36lb.	FLA-322	---	297 ⁰⁰
P	C221	589lb.	Salt (Fine)	---	147 ²⁵
P	C243	24lb.	Deformer	---	82 ⁰⁰
P	C244	36lb.	Cement Friction Reducer	---	216 ⁰⁰
P	C312	118lb.	Gas Blok	---	607 ⁷⁰
P	C321	625lb.	Bilsonite	---	418 ⁷⁵
P	C304	500gal	Super Flush II	---	765 ⁰⁰
P	F101	5ea.	Turboblower, 5 1/2"	---	371 ⁰⁰
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"	---	75 ⁰⁰
P	F191	1ea.	Guid-Shoc Regular, 5 1/2"	---	1466 ⁶⁵
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2"	---	175 ⁰⁰
P	E100	80mi.	Heavy Vehicle Mileage	---	400 ⁰⁰
P	E108	40mi.	Pick up Mileage	---	120 ⁰⁰
P	E104	280bm.	Bulk Delivery	---	448 ⁰⁰
P	E07	150sk.	Cement Service Charge	---	225 ⁰⁰
P	E891	1ea.	Service Supervisor	---	150 ⁰⁰
P	R211	1ea.	Cement Pump, 500'-5500'	---	1943 ⁰⁰
P	R701	1ea.	Cement Head Rental	---	250 ⁰⁰
Discounted Price-					\$7,738 ²⁵

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 HUTCHINSON, KS

SEVICES, L.P. is not responsible for any damage to the well or equipment caused by the use of the services provided by the well owner.

SIC

services, L.P.

TREATMENT REPORT

Lease No. _____ Date 12-16-07
 Well # 1-27
 Station Pratt Casing 5 1/2 Depth 5260 County Kinga State Ks.
 Job # 330 Formation _____ Legal Description 7 30 17w
 Job CNW-L.S.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>				<u>12558 AH2</u>				5 Min.
Depth <u>5260</u>	Depth	From	To	Pre Pad <u>1.36</u>	Max			10 Min.
Volume <u>125</u>	Volume	From	To	Pad	Min			5 Min.
Max Press <u>1500</u>	Max Press	From	To	Frac	Avg			
Well Connection <u>P.C.</u>	Annulus Vol.	From	To	Flush <u>124 Bbl. 2% HCl</u>	HHP Used			Annulus Pressure
Plug Depth <u>2-38</u>	Packer Depth	From	To		Gas Volume			Total Load

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Customer Representative Gary Reed Station Manager Scotty Treater Bobby

Service Units	17446	17450	17831	17862
Driver Names	<u>Diane</u>	<u>Paul</u>	<u>Billy</u>	<u>Shields</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1600</u>					On location - Safety meeting
<u>1620</u>					Run 12558 to 15.5 # 5 1/2 casing - Cent. 1, 7, 5, 7, 1
<u>1830</u>					Run on Bottom
<u>1845</u>					Hook up to 150 - Break (17) w/ 1/2
<u>1755</u>	<u>150</u>		<u>12</u>	<u>4.5</u>	Superflush II
<u>1756</u>	<u>250</u>		<u>5</u>	<u>4.5</u>	160 spacer
<u>2000</u>	<u>400</u>		<u>47</u>	<u>4.5</u>	Mix. Cent. @ 15.5 #/gal
<u>2018</u>					Release Plug - Clean Pump + Lines
<u>2020</u>	<u>150</u>			<u>5.5</u>	start Disp.
<u>206-</u>	<u>500</u>		<u>84</u>	<u>5.0</u>	Lift Pressure
<u>2058</u>	<u>1500</u>		<u>121</u>		Plug Down
<u>2105</u>			<u>7</u>		Plug - Ret. + Mucrose Holes
					Circulation - Then Job
					Job Complete
					Thanks, Bobby

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