

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

2-22-09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: KCC  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: KALER OIL COMPANY  
License: 33607  
Wellsite Geologist: STEVE VANBUSKIRK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
01-31-2007 02-10-2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 153-20,844-00-00  
County: RAWLINS  
NE SE SW Sec. 22 Twp. 5 S. R. 35  East  West  
890 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MOORE TRUST 'A' Well #: 1-22  
Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3249' Kelly Bushing: 3256'  
Total Depth: 4875' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DANH10-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President-Production Date: 2/22/2007

Subscribed and sworn to before me this 22nd day of February  
20 07

Notary Public: Meryle S. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
FEB 23 2007

KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: MOORE TRUST 'A' Well #: 1-22  
 Sec. 22 Twp. 5 S. R. 35  East  West County: RAWLINS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (SEE ATTACHMENT)

List All E. Logs Run:

**MICRORESISTIVITY, BOREHOLE COMPENSATED  
 SONIC, DUAL INDUCTION, DUAL COMPENSATED  
 POROSITY**

KCC  
 FEB 22 2007

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	301'	COMMON	190 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**FEB 23 2007**  
**KCC WICHITA**

# WELL REPORT

McCoy Petroleum Corporation  
 Moore Trust A # 1-22  
 NE SE SW  
 Section 22-5S-35W  
 Rawlins County, Kansas

Page 5

<b>ELECTRIC LOG TOPS</b>	<b>Structure Compared to:</b>	
<b>McCoy Petroleum Corp. Moore Trust 'A' #1-22 100' S of NE SE SW Sec. 22-5S-35W</b>	<b>McCoy Petroleum Corp. Hayden 'A' #1-18 SE NW SW Sec. 18-5S-34W</b>	<b>John O. Farmer Everiss #1 C NE NE Sec. 35-5S-35W</b>
<b>KB: 3256'</b>	<b>KB: 3270'</b>	<b>KB: 3294'</b>

Anhydrite	2914 (+342)	+ 15	- 5
Base of Anhydrite	2946 (+310)	+ 20	- 6
Oread	4054 (- 798)	+ 24	+18
Heebner	4089 (- 833)	+ 23	+14
Toronto	4125 (- 869)	+ 21	+11
Lansing	4143 (- 887)	+ 18	+ 9
D Zone	4189 (- 933)	+ 16	+ 9
G Zone	4244 (- 988)	+ 19	+ 2
Muncie Creek	4262 (-1006)	+ 17	+ 9
H Zone	4280 (-1024)	+ 15	+ 7
J Zone	4322 (-1066)	+ 19	+ 4
Stark	4336 (-1080)	+ 18	+ 8
Hushpuckney	4370 (-1114)	+ 15	+ 8
BKC	4393 (-1137)	+ 15	+ 8
Marmaton	4421 (-1165)	+ 32	+22
Pawnee	4508 (-1252)	+ 17	+18
Fort Scott	4538 (-1282)	+ 15	+14
Cherokee	4560 (-1304)	+ 24	+19
Mississippian	4782 (-1526)	- 7	+32
LTD	4874 (-1618)		

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 KCC WICHITA

# ALLIED CEMENTING CO., INC.

25135

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>1-31-07</u>	SEC. <u>22</u>	TWP. <u>5<sup>s</sup></u>	RANGE <u>35<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Trust A</u> <u>Moore</u>	WELL # <u>1-22</u>	LOCATION <u>Levant 15N-134W-N2S</u>		COUNTY <u>Rawlins</u>	STATE <u>Kan</u>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Kaler Drils Co  
 TYPE OF JOB Surface  
 HOLE SIZE 3 1/2" T.D. 304'  
 CASING SIZE 3 1/8" DEPTH 301'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 18 1/4 BBL

OWNER Same  
 CEMENT AMOUNT ORDERED 190 sks com  
3% CC - 2% Cal

EQUIPMENT

PUMP TRUCK CEMENTER Walt  
 # 102 HELPER Kelly  
 BULK TRUCK  
 # 315 DRIVER Alan  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>190 sks</u>	@	<u>12.20</u>	<u>2,318.00</u>
POZMIX		@		
GEL	<u>4 - sks</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 sks</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>201 - sks</u>	@	<u>1.90</u>	<u>381.90</u>
MILEAGE	<u>94 per sk/mile</u>			<u>814.05</u>
TOTAL				<u>3,906.75</u>

REMARKS:

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 - miles</u>	@	<u>6.00</u> <u>270.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: McCoy Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED 1,085.00

FEB 23 2007  
 PLUG & FLOAT EQUIPMENT

85% CC WICHITA

<u>1 - Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

25087

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OARLEY

DATE <u>2-10-07</u>	SEC. <u>22</u>	TWP. <u>55</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:30 PM</u>
MOORE TRUST #1 LEASE	WELL # <u>1-22</u>	LOCATION <u>LEVANT 15N-1/4W-N 1/2</u>			COUNTY <u>RAWLERS</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR KALER OIL, CO.

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4875'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 3 1/2" DEPTH 2150'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

KCC

CEMENT AMOUNT ORDERED

110 SKS 604002 6862 1/4 Flt-SEA1

COMMON	<u>66 SKS</u>	@	<u>12.30</u>	<u>805.20</u>
POZMIX	<u>44 SKS</u>	@	<u>6.10</u>	<u>268.40</u>
GEL	<u>6 SKS</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	<u>Flt-SEA1 28"</u>	@	<u>2.50</u>	<u>56.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>117 SKS</u>	@	<u>1.90</u>	<u>222.30</u>
MILEAGE	<u>94 PER SKI</u>	MILE	<u>473.85</u>	<u>473.85</u>
TOTAL				<u>1925.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER TEARY

# 422 HELPER WAYNE

BULK TRUCK

# 218 DRIVER REX

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

35 SKS AT 2150'

40 SKS AT 360'

10 SKS AT 40'

15 SKS RAT HOLE

10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: MCCOY Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 2150'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 MI @ 6.00 270.00

MANIFOLD @ \_\_\_\_\_

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TOTAL 1225.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 5/8" 1-DRY Hole Plug 35.00



Natural Gas • Crude Oil  
Exploration & Production

**McCoy Petroleum Corporation**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

February 22, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

2-22-09

**KCC**  
FEB 22 2007  
**CONFIDENTIAL**

RE: **Moore Trust A # 1-22**  
**NE SE SW**  
**Sec 22-5S-35W**  
**Rawlins County, Kansas**  
**API #: 15-153-20,844**

To Whom It May Concern:

Please hold any information on the ACO 1 'Well Completion Form' and CP-4 'Well Plugging Application' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCoy Petroleum Corporation**

Meryl King  
Production Assistant

RECEIVED  
FEB 23 2007  
KCC WICHITA

/mk  
enclosure