

2-1-09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: #5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-08-2007 1-16-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21,543-00-00
County: EDWARDS
50° E NE SE Sec. 8 Twp. 26 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
610 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WENSTROM TRUST 'B' Well #: 1-8
Field Name: TITUS
Producing Formation: _____
Elevation: Ground: 2231' Kelly Bushing: 2242'
Total Depth: 4759' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN/179-24-08
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 1,800 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite:
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28 S. R. 19 East West
County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 1/31/2007

Subscribed and sworn to before me this 31st day of January,
20 07.

Notary Public: Meryl J. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WENSTROM TRUST 'B' Well #: 1-8
 Sec. 8 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	330'	60/40 POZMIX	325 sx	2% GE. 3% CC. 1/4# CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

WELL REPORT

*McCoy Petroleum Corporation
Wenstrom Trust B #1-8
50'E of NE SE
Section 8-26S-19W
Edwards County, Kansas*

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<u>ELECTRIC LOG TOPS</u>	<u>Structure Compared To:</u>	
<i>McCoy Petroleum Wenstrom Trust B #1-8 50' E of C NE SE Sec. 8-26S-19W KB: 2242'</i>	<i>McCoy Petroleum Miller "A" #1-16 NW NW NE Sec. 16-26S-19W KB: 2237' Miss. Gas</i>	<i>McCoy Petroleum Janssen "A" #1-9 C NW SE Sec. 9-26S-19W KB: 2234' Miss. Gas</i>

LeCompton "B"	3904 (-1662)	Flat	-10
Queen Hill	3924 (-1682)	Flat	-10
Heebner	4030 (-1788)	- 1	- 7
Brown Lime	4158 (-1916)	- 4	-10
Lansing "A"	4170 (-1928)	- 7	-14
Lansing "B"	4190 (-1948)	- 3	-10
Lansing "F"	4244 (-2002)	- 1	- 6
LKC "H"	4320 (-2076)	- 1	- 2
Lower "H"	4353 (-2111)	NP	NP
LKC "I"	4370 (-2128)	+ 5	+ 4
LKC "J"	4420 (-2178)	+ 5	- 1
Stark	4462 (-2220)	- 4	- 8
Pawnee	4632 (-2390)	- 4	-11
Cherokee	4672 (-2430)	- 6	-12
Mississippian	4728 (-2486)	- 7	-11
LTD	4759'		

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CONSERVATION DIVISION
WICHITA, KS

Subject to Correction

Date	Customer ID	Lease	Well #	Legal
1-9-07		Wenstrom Trust	B' 1-8	8-26-19
C H A R G E	McCoy Pet. Corp	County	State	Station
		Edwards	Ks	Liberal Ks
		Depth	Formation	Shoe Joint
		330'		15' Requested
		Casing	Casing Depth	TD
		8 5/8	330	335
		Customer Representative	Treater	Job Type
		Bill Craig	Allen F. Worth	8 5/8 Surface New we.

AFE Number	PO Number	Materials Received by
		X W. C. Craig

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	3255K	60/40 Por	KCC	
				FEB 02 2007	
P	C194	82 lb	cell Flok	CONFIDENTIAL	
P	C310	840 lb	calcium Chloride		
P	F163	1 ea	wooden Plug 8 5/8"		
P	E100	90 mi	Heavy vehicle mi 1-way.		
L	E106	45 mi	Pickup mi 1-way.		
P	E104	6307m	BLK Del. per Ton mi \$200 mi ⁿ		
P	E107	3255K	cement Service chg.		
L	R201	1 ea	csq cmt Pumper 301-500 ^{First} 4hrs		
P	R701	1 ea	cement Head Rental		
			Discounted Price		
			Plus Taxes		
				RECEIVED	\$ 692.74
				KANSAS CORPORATION COMMISSION	
				FEB 02 2007	



FIELD ORDER 14281

Subject to Correction

Date	1-16-07	Customer ID	McCoy Petroleum Corporation	Lease	Wenstrom Trust "B"	Well #	1-8	Legal	8-265-19W
				County	Edwards	State	KS.	Station	Pratt
C H A R G E	Depth		Formation		Shoe Joint				
	Casing		Casing Depth		TD		Plug to Abandon - New We		
	Customer Representative			Dill Craig		Operator Clarence R. Messick			

AFE Number	PO Number	Materials Received by	X W. C. Crady
------------	-----------	-----------------------	---------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	145 sk.	60/40 Poz		
P	C-320	500 Lb.	Cement Gel		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	281 tm.	Bulk Delivery		
P	E-107	145 sk.	Cement Service Charge		
P	R-400	1 eq.	Cement Pumper, Plug and Abandon		
			Discounted Price =		\$ 3,267.41
			Plus taxes		

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FEB 02 2007



Natural Gas • Crude Oil
Exploration & Production

2-1-09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

February 1, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Wenstrom Trust "B" # 1-8**
Sec 8-26S-19W
Edwards County, Kansas
API #: 15-047-21,543

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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WICHITA, KS