

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2-1-09

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC. FEB 02 2007

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/10/2006</u>	<u>10/14/2006</u>	<u>11/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22509-0000

County: RICE

SE NE NW Sec. 19 Twp. 18 S. R. 9  East  West

950 feet from NORT Line of Section

2485 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: BOLDT Well #: 1-19

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1721' Kelly Bushing: 1727'

Total Depth: 3308' Plug Back Total Depth: 3275'

Amount of Surface Pipe Set and Cemented at 339 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH INH 9-24-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

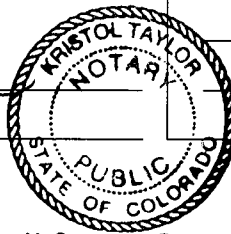
Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 2/1/2007

Subscribed and sworn to before me this 1 ST day of FEBRUARY, 2007

Notary Public: Kristal Taylor

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**FEB 02 2007**

**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BOLDT Well #: 1-19  
 Sec. 19 Twp. 18 S. R. 9  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border: none;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2469'</td> <td>-742'</td> </tr> <tr> <td>HEEBNER</td> <td>2739'</td> <td>-1012'</td> </tr> <tr> <td>DOUGLAS</td> <td>2768'</td> <td>-1041'</td> </tr> <tr> <td>BRN LIME</td> <td>2858'</td> <td>-1131'</td> </tr> <tr> <td>LANSING</td> <td>2884'</td> <td>-1157'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3200'</td> <td>-1473'</td> </tr> <tr> <td>TD</td> <td>3308'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 KCC                  FEB 02 2007                  CONFIDENTIAL             </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2469'	-742'	HEEBNER	2739'	-1012'	DOUGLAS	2768'	-1041'	BRN LIME	2858'	-1131'	LANSING	2884'	-1157'	ARBUCKLE	3200'	-1473'	TD	3308'	
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TD	3308'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	339'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3307'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3204-06, 3208-14	300 GALS 28% DOUBLE FE	3204 - 14 OA

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3262'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11/9/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	20		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_ Production Interval: 3204 - 14 OA

*If vented, submit ACO-18.)*

Quality Oilwell Cementing Inc.

845 E Wichita  
P.O. Box 32  
Russell, KS 67665

V68387

# Invoice

Date	Invoice #
10/11/2006	124

<b>Bill To</b>
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

## RECEIVED

OCT 13 2006

P.O. No.	Terms	<b>SAMUEL GARY JR. &amp; ASSOCIATES, INC.</b>
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.60	1,855.00T
3	GEL	16.50	49.50T
6	Calcium	45.00	270.00T
184	handling	1.90	349.60
9,384	.08 * 184 sacks * 51 miles	0.08	750.72
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	775.00	775.00
51	pump truck mileage charge	5.00	255.00
437	discount 10% if paid within 30 days	-1.00	-437.00
	LEASE <u>BOLDT WELL #1-19</u>		
	Sales Tax Rice	6.30%	141.34

**KCC**  
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DRLG    COMP    W/O    LOE  
 AFE # 96004  
 ACCT # 135/60  
 APPROVED BY BRA 10/17/06

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**CONSERVATION DIVISION**  
**WICHITA, KS**

Thank you for your business. Dave

**Total** \$4,078.16

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1272**

Date	10-10-06	Sec.	19	Twp.	18	Range	9	Called Out		On Location		Job Start		Finish	5:20PM
Lease	Boldt	Well No.	1-19			Location			Clinton 105 2 1/2 S 2 W			County	Rice	State	Ks
Contractor	Excell Services Inc							Owner	Yes						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	344											
Csg.	8 5/8		Depth	339			Charge To	Samuel Gary J. & Associates							
Tbg. Size			Depth				Street								
Drill Pipe			Depth				City	State							
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15'		Shoe Joint				REC								
Press Max.			Minimum				FEB 02 2007								
Meas Line			Displace	28 1/2 20.4258			CONFIDENTIAL								
Perf.						CEMENT									
EQUIPMENT							Amount Ordered	175 cum 3000 2 1/2 gal							
							Consisting of								
Pumptrk	1	No.	Cementer	Lance			Common	175 @ 10 <sup>00</sup>		1855 <sup>00</sup>					
			Helper												
Bulktrk	3	No.	Driver	Dino			Poz. Mix								
			Driver												
Bulktrk		No.	Driver	Keith			Gel.	3 @ 16 <sup>50</sup>		4950					
			Driver												
JOB SERVICES & REMARKS							Chloride	6 @ 45 <sup>00</sup>		270 <sup>00</sup>					
							Hulls								
Pumptrk Charge	Surface					775 <sup>00</sup>									
Mileage	51 @ 5 <sup>00</sup>					255 <sup>00</sup>									
Footage															
Total							1030 <sup>00</sup>								
Remarks:							Sales Tax								
Cement 3.							Handling	184 @ 1 <sup>90</sup>		349 <sup>60</sup>					
							Mileage	84 @ 9 <sup>00</sup> dk per 1000					750 <sup>00</sup>		
							Sub Total		11373 <sup>20</sup>						
							Total		11373 <sup>20</sup>						
							Floating Equipment & Plugs	8 @ 8 <sup>60</sup>		69 <sup>00</sup>					
							Squeeze Manifold								
							Rotating Head								
							RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2007 CONSERVATION DIVISION WICHITA, KS								
							Tax	141.39							
							Discount	437.00							
X Signature							Total Charge	4,078.16							



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

V8298

Bill to: 7740000  
 Samuel Gary Jr. & Associates  
 1670 Broadway Suite 3300  
 Denver, CO 80202-4838  
**KCC**  
**FEB 02 2007**  
**CONFIDENTIAL**  
 CustomerRep  
 Chuck

Invoice	Invoice Date	Order	Station
610104	10/15/06	14191	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Boldt	1-19	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	26	\$3.70	\$96.20 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	499	\$0.67	\$334.33 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	3	\$25.00	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	377	\$1.60	\$603.20
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$106.13	\$106.13

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OCT 18 2006

SAMUEL GARY JR. & ASSOCIATES, INC.

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KANSAS CORPORATION COMMISSION

DRLG  COMP  W/O  LOE  
 AFE # 96004  
 ACCT # 135/60  
 APPROVED BY BRD 10/18/06

FEB 02 2007

CONSERVATION DIVISION  
 WICHITA, KS

Rice County & State Tax Rate: 6.30%  
 (T) Taxable Item

Sub Total: \$10,213.36  
 Discount: \$1,617.16  
 Discount Sub Total: \$8,596.20  
 Taxes: \$351.32  
 Total: \$8,947.52

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

CHAS - 4N - 42W - S 5N10



**FIELD ORDER** 14191

Subject to Correction

Date 10-15-06	Customer ID	Lease <b>BOLD</b>	Well # <b>1-19</b>	Legal <b>19-18-9</b>
STANLEY GARDY JR. & ASSOC		County <b>RICE</b>	State <b>KS</b>	Station <b>PRATT, KS</b>
		Depth	Formation	Shoe Joint <b>27</b>
		Casing <b>5 1/2</b>	Casing Depth <b>3309'</b> TD <b>3310'</b>	Job Type <b>LOW STRONG - NW</b>
		Customer Representative <b>Chuck</b>		Treater <b>B. GORDON</b>
AFE Number		PO Number		Materials Received by <b>X</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	100 SK	HAZ CEMENTS		
P	D203	25 SK	60/40 POZ		
P	C194	26 lb.	CELLULOSIC		
P	C195	76 lb.	FLA-322		
P	C221	470 lb.	SLAT		
P	C243	24 lb.	DEFAMER		
P	C244	29 lb.	CFR		
P	C321	499 lb.	BILSONITE		
P	C141	7 gal.	CC-1		
P	C304	1000 gal.	SUPERFUSHT II		
P	F101	6 EA.	5 1/2 TURBOLOZER		
P	F121	2 EA.	5 1/2 BASKET		
P	F171	1 EA.	5 1/2 LATCH DOWN RUC		
P	F211	1 EA.	5 1/2 FLOAT SHOE		
P	F131	3 EA.	5 1/2 STOP COWAL		
P	E100	130 mile	TRUCK MILEAGE		
P	E101	65 mile	PICKUP MILEAGE		
P	E104	377 PM	BULK DELIVERY		
P	E107	125 SK	CEMENT SERV. CHARGE		
P	R207	1 EA.	PUMP CHARGE		
P	R201	1 EA.	CEMENT HEAD		

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*Thank You  
 Good Work!*

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 WICHITA, KS

Customer <b>MINI GARY JR. &amp; ASSOC.</b>	Lease No.	Date <b>10-15-06</b>
Lease <b>BOLDT</b>	Well # <b>1-19</b>	
Field Order # <b>14771</b>	Station <b>Plato, Ks</b>	Casing <b>5/2</b>
Type Job <b>LOW CSTRONG - NW</b>	Depth <b>3309</b>	County <b>ROCK</b>
	Formation <b>TD-3310</b>	State <b>Ks</b>
		Legal Description <b>19-18-9</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>5/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>3309</b>	Depth	From	To	Pre Pad	Max	<b>KCC</b>	5 Min.
Volume	Volume	From	To	Pad	Min	<b>FEB 02 2007</b>	10 Min.
Max Press	Max Press	From	To	Frac	Avg	<b>CONFIDENTIAL</b>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>3282</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>CHUCK</b>	Station Manager <b>SCOTT</b>	Treater <b>GEORGE</b>
Service Units <b>120 123 226 303 571</b>		
Driver Names <b>KG BOBBY HOWE MATT</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0230</b>					<b>ON LOCATION</b>
					<b>RUN 3312' 5/2 CSG. 79 JTS</b>
					<b>FRONT STAGE, LATCH BAFFLE 1" GALVA</b>
					<b>CENT. - MOD 1-1-3-4-5-6</b>
					<b>BUSKET - TOP #2, TOP #6</b>
<b>0300</b>					<b>DROP BTL - THE BOTTOM - BRISK CURE</b>
<b>0400</b>	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>24</b>	<b>5</b>	<b>PUMP 24 bbl SUP 130 FMS H</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>24</b>	<b>5</b>	<b>MIX 100 SK WATER .3% CFR,</b>
					<b>.75% DEFOMER, .8% FCA 322</b>
					<b>10% SALT, 4" CENTRIMS 5" GELBONETE</b>
					<b>STOP. WASH LINE - DROP PUNG</b>
	<b>0</b>		<b>0</b>	<b>7</b>	<b>START DISP. W/ 2% KCL H<sub>2</sub>O</b>
	<b>300</b>		<b>60</b>	<b>7</b>	<b>LIFT CEMENT</b>
	<b>700</b>		<b>73</b>	<b>7</b>	<b>SLOW RATE</b>
<b>0430</b>	<b>1400</b>		<b>78</b>	<b>3</b>	<b>PUNG DOWN - HOLD</b>
					<b>RECEIVED</b>
					<b>KANSAS CORPORATION COMMISSION</b>
					<b>FEB 02 2007</b>
					<b>CONSERVATION DIVISION</b>
<b>0530</b>					<b>JOB COMPLETE - THANKS - MATT</b>

# PIPE TALLY SHEET

Samuel Gary, Jr. And Associates

DISTRICT: Kansas				LEASE: Boldt				WELL NO: 1-19				DATE PIPE RAN: 10/15/2006			
ARTICLE: Casing				SIZE: 5 1/2"				WEIGHT: 15.5				GRADE: J-55		THD: 8 Round	
COUPLING: LT&C				RANGE: 2 & 3				CLASS: A				AFE:		TYPE: New	
NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	COLUMN	TOTALS	NO	NOT RUN
1	27.16	21	45.51	41	42.47	61	42.54			100		1	756.71	4	30.06
5	35.95	22	42.55	42	42.50	62	43.58			101				81	42.51
2	26.37	23	42.55	43	42.47	63	42.48			102		2	848.15	82	12.47
6	42.50	24	42.44	44	42.54	64	42.50	84		103				83	8.26
3	26.64	25	42.51	45	42.53	65	42.49	85		104		3	851.89		
		26	42.51	46	42.68	66	42.50	86		105					
7	42.50	27	42.53	47	42.53	67	40.95	87		106		4	854.54		
8	42.51	28	42.49	48	43.45	68	42.52	88		107					
9	42.48	29	42.53	49	42.50	69	42.52	89		108		5	0.00		
10	42.50	30	42.53	50	42.50	70	42.48	90		109					
11	42.54	31	42.53	51	42.50	71	42.50	91		110		6	0.00		
12	42.51	32	42.48	52	42.12	72	42.55	92		111					
13	43.12	33	37.88	53	42.51	73	43.34	93		112		TOTALS	3311.29		
14	42.50	34	42.54	54	42.55	74	42.55	94		113					
15	42.44	35	42.52	55	43.50	75	46.57	95		114					
16	42.53	36	42.51	56	42.50	76	42.49	96		115		Jt Ave:			
17	42.50	37	42.47	57	42.47	77	42.51	97		116					93.30
18	42.49	38	42.55	58	42.55	78	42.50	98		117					
19	44.98	39	42.02	59	42.50	79	42.49	99		118		<b>CASING RECORD</b>			
20	42.49	40	42.50	60	42.52	80	42.48	100		119		ITEM	NO	FEET	
	756.71		848.15		851.89		854.54		0.00		0.00	NUMBER JTS ON RACK	83	3404.59	
												NUMBER JTS LEFT OUT	4	93.30	
TALLIED BY: Excell Rig #10				DELIVERED BY: Total Lease				NUMBER OF JTS RAN				79			
RECEIVED BY: Chuck Emerson				CASING CREW Superior				TALLY RAN				3311.29			
COMMENTS:				FLOAT SHOE LENGTH				0.81							
				FLOATCOLLAR LENGTH											
<b>BOW SPRING CENTRALIZERS</b>				<b>MARKER JOINTS</b>				<b>NUMBER SACKS CEMENT</b>				<b>TOTAL LENGTH</b>			
#	Set @	#	Set @	Length	Set From - To	LEAD	100	ROTARY SPACE (KB)	6.00						
1	3296	CB	3148	26.64	3150' - 3177'	TAIL		ABOVE KB	3.00						
2	3282														
CB	3280							CASING SET AT	3309.10						
3	3246														
4	3220							BAFFLE & PLUG SET AT	3281.94						
5	3177														
6	3150							NUMBER SACKS CEMENT	100.00						

JOINTS LEFT OUT

- 4
- 81
- 82
- 83

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FEB 02 2007

CONSERVATION DIVISION