

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-13-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: KCC
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: GULICK DRILLING COMPANY
License: 32854
Wellsite Geologist: ROBERT HENDRIX
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
1-17-2007 1-28-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22,503-00-00
County: SUMNER
SE NE SW Sec. 21 Twp. 31 S. R. 3 ☐ East ☒ West
1650 feet from S / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GRAHAM 'A' Well #: 1-21
Field Name: ERSKINE NORTH
Producing Formation: _____
Elevation: Ground: 1319' Kelly Bushing: 1328'
Total Depth: 4025' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 293' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-24-08
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 2-9-2007
Subscribed and sworn to before me this 9th day of February,
20 07.
Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GRAHAM 'A' Well #: 1-21
 Sec. 21 Twp. 31 S. R. 3 ☐ East ☒ West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

(See Attached SampleTops)

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CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	293'	COMMON	175 sx	3% CC, 1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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SAMPLE TOPS*Structure compared to:***McCoy Petroleum****Graham A #1-21****SE NE SW****Sec. 21-31S-3W****Elev. 1328KB****McCoy Petroleum****Stuhlsatz A #1-28****NE NW NE****28-31S-3W****1324 KB****Shawver-Armour****Hammil #1****C SW SW****21-31S-3W****1327 KB**

Heebner	2679 (-1351)	- 9	+ 1
Iatan	3002 (-1674)	- 11	+ 6
Stalnaker SS	3020 (-1692)	- 4	+ 7
Kansas City	3302 (-1974)	+ 2	+ 5
Stark Sh	3447 (-2119)	- 4	- 2
BKC	3574 (-2246)	- 4	- 8
Cherokee Sh	3755 (-2427)	flat	- 1
Mississippian	3967 (-2639)	- 7	- 9
RTD	4025		

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WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16769
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-07	5470	Graham A. 1-21	21	31	3	Sumner
CUSTOMER McCoy Petroleum Corp.			TRUCK #			
MAILING ADDRESS 8080 E. Central Suite 300			DRIVER			
CITY Wichita			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67206			KCC			
			FEB 13 2007			
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JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 293' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 281' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8" SLURRY VOL 428H WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 17.48H DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" Casing. Break Circulation w/ 15.88H water.
Pump 588H Dye Water. Mixed 175skt Class A Cement w/ 32 Coals, 27 Gal.
+ 1/4" Floccle Pkgs @ 14.8" Pkgal. Displace Cement w/ 17.48H water.
Shut Casing in w/ Good Cement to surface = 88H Slury to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	650.00	650.00
5406	70	MILEAGE	3.30	231.00
1104S	175skt	Class "A" Cement	12.20	2135.00
1118A	300"	Gel 27	.15"	45.00
1102	500"	Coals 32	.67"	335.00
1107	50"	Floccle 1/4" Pkg	1.90"	95.00
5407A	8.2 Ton	Ton-mileage Bulk Truck	1.10	631.40
		Thank You		
		Sub Total		4122.40
		SALES TAX		1164.45
		ESTIMATED		4286.85

AUTHORIZATION Called by Ron Gulick

TITLE

211599

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DATE

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 16809
LOCATION EUREKA
FOREMAN KEVIN Mccoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-25-07	0470	Graham A 1-21	21	31S	3W	Sumner	
CUSTOMER McCoy Petroleum Corporation			<div> <div> Gulick Drlg Co. </div> </div>				
MAILING ADDRESS 8080 E. Central Ste 300							
CITY Wichita		STATE KS					ZIP CODE 67206
TRUCK #	DRIVER	TRUCK #	DRIVER				
445	Justin						
439	Jerrid			KCC			
				EFF 13 2007			

REMARKS: Safety Meeting: Rig up to 4 1/2" Drill Pipe. Spot Cement Plugs As Following.

35 SKS @ 475'
35 SKS @ 330'
25 SKS @ 60'
15 SKS RAT Hole

110 SKS TOTAL

[illegible]

AUTHORIZATION Called By Ron Gulick

TITLE Contractor Geologic Drlg.

ESTIMATED
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KANSAS CORPORATION COMMISSION

DATE FEB 14 2007

**CONSERVATION DIVISION
WICHITA, KS**



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

February 13, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Graham A # 1-21**
SE NE SW
Sec 21-31S-3W
Sumner County, Kansas
API #: 15-191-22,503

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To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' and CP-4 'Well Plugging Record' forms for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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