

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-13-09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: MCCOY PETROLEUM CORPORATION

Address: 8080 E. CENTRAL, SUITE 300

City/State/Zip: WICHITA, KS 67206

Purchaser:

KCC

Operator Contact Person: Scott Hampel

FEB 13 2007

Phone: (316) 636-2737

Contractor: Name: GULICK DRILLING COMPANY

License: 32854

Wellsite Geologist: ROBERT HENDRIX

Designate Type of Completion:

New Well    Re-Entry    Workover  
 Oil    SWD    SLOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:      Original Total Depth:

Deepening    Re-perf.    Conv. to Enhr./SWD  
 Plug Back      Plug Back Total Depth  
 Cummiled      Docket No.  
 Dual Completion      Docket No.  
 Other (SWD or Enhr.?)      Docket No.

1-17-2007

1-28-2007

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 191-22,503-00-00

County: SUMNER

SE   NE   SW   Sec. 21   Twp. 31   S. R. 3    East  West  
1650      feet from  S / N (circle one) Line of Section  
2970      feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE   SE   NW    SW  
Lease Name: GRAHAM 'A'      Well #: 1-21

Field Name: ERSKINE NORTH

Producing Formation:

Elevation: Ground: 1319'      Kelly Bushing: 1328'

Total Depth: 4025'      Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 293'      Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm      Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:      License No.:

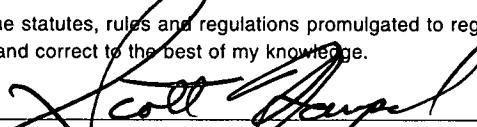
Quarter      Sec.      Twp.      S. R.       East  West

County:      Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

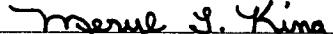
Signature:



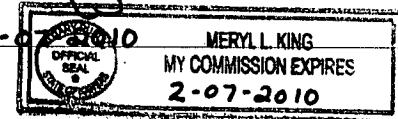
Title: Vice President-Production      Date: 2-9-2007

Subscribed and sworn to before me this 9th day of February,

2007.

Notary Public: 

Date Commission Expires:



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution      RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: GRAHAM 'A' Well #: 1-21  
 Sec. 21 Twp. 31 S. R. 3  East  West County: SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See Attached Sample Tops)	
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

KCC

1/3/2007

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	293'	COMMON	175 sx	3% CC, 1/4# FLOSEAL

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)  Received  
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS

**SAMPLE TOPS***Structure compared to:**McCoy Petroleum**Graham A #1-21**SE NE SW**Sec. 21-31S-3W**Elev. 1328KB**McCoy Petroleum**Stuhlsatz A #1-28**NE NW NE**28-31S-3W**1324 KB**Shawver-Armour**Hammil #1**C SW SW**21-31S-3W**1327 KB*

Heebner	2679 (-1351)	- 9	+ 1
Iatan	3002 (-1674)	- 11	+ 6
Stalnaker SS	3020 (-1692)	- 4	+ 7
Kansas City	3302 (-1974)	+ 2	+ 5
Stark Sh	3447 (-2119)	- 4	- 2
BKC	3574 (-2246)	- 4	- 8
Cherokee Sh	3755 (-2427)	flat	- 1
Mississippian	3967 (-2639)	- 7	- 9
RTD	4025		

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CONSERVATION DIVISION  
 WICHITA, KS







Natural Gas • Crude Oil  
Exploration & Production

2-13-09

## McCoy Petroleum Corporation

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

February 13, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: **Graham A # 1-21**  
**SE NE SW**  
**Sec 21-31S-3W**  
**Sumner County, Kansas**  
**API #: 15-191-22,503**

**KCC**

**FEB 13 2007**

**CONFIDENTIAL**

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' and CP-4 'Well Plugging Record' forms for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCoy Petroleum Corporation**

*Meryl King*

Meryl King  
Production Assistant

/mk  
enclosure

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KANSAS CORPORATION COMMISSION  
FEB 14 2007  
CONSERVATION DIVISION  
WICHITA, KS