

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

2-15-07  
09

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **KCC**  
Phone: (517) 244-8716  
Contractor: Name: McPherson **FEB 15 2007**  
License: 5675 **CONFIDENTIAL**  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10-18-06</u>	<u>10-20-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31009-00-00  
County: Montgomery

SW NE SW Sec. 30 Twp. 31 S. R. 16  East  West  
1790' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3375' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wildgrube et al Well #: C2-30  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 802' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1265' Plug Back Total Depth: 1260'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** 9-19-08-AK II NH  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 130 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Shultz D2-1 SWD License No.: 33074  
Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-15-07  
Subscribed and sworn to before me this 15 day of February,  
20 07

Notary Public: Brandy R. Allcock  
acting in ungham  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

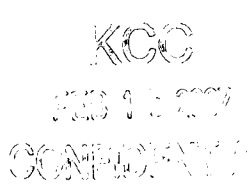
Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wildgrube et al Well #: C2-30  
 Sec. 30 Twp. 31 S. R. 16 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No</p> <p>Cores Taken Yes ✓ No</p> <p>Electric Log Run ✓ Yes No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density Neutron &amp; Dual Induction</p>	<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Log</td> <td style="width: 40%;">Formation (Top), Depth and Datum</td> <td style="width: 30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> <div style="text-align: center; margin-top: 20px;">  </div>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1260'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Not Yet Completed	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S. 30</b>	<b>T. 31</b>	<b>R. 16 E</b>
<b>API No. 15- 125-31009</b>	<b>County: MG</b>		
<b>Elev. 802</b>	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> C2-30	<b>Lease Name:</b> Wildgrube et al		
<b>Footage Location:</b>	1790 ft. from the	South	Line
	3375 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 10/18/2006	<b>Geologist:</b>		
<b>Date Completed:</b> 10/20/2006	<b>Total Depth:</b> 1265		

<b>Gas Tests:</b>
<p><b>KCC</b>  <b>FEB 15 2007</b>  <b>CONFIDENTIAL</b></p>
<b>Comments:</b>
Start injecting @

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	45	McPherson	
<b>Type Cement:</b>	Portland		<b>Driller:</b> Nick Hilyard
<b>Sacks:</b>	8	McPherson	

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Mississippi	1119	1265			
Clay	2	8						
Sand	8	21						
Shale	21	68						
Lime	68	174						
Shale	174	267						
Lime	267	281						
Shale	281	382						
Lime	382	411						
Shale	411	429						
Lime	429	449						
Shale	449	567						
Lime	567	589						
Shale	589	657						
Lime	657	682						
Summit	682	693						
Lime	693	712						
Mulkey	712	720						
Lime	720	725						
Shale	725	805						
Coal	805	807						
Shale	807	1107						
Coal	1107	1109						
Shale	1109	1119						

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 16 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16403  
 LOCATION EUREKA  
 FOREMAN RICK LEOPARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-06	2368	Wildcrude et al C2-30				MG

CUSTOMER DACT Cherokee Basin  
 MAILING ADDRESS 211 W. Myrtle  
 CITY Independence STATE KS ZIP CODE 67301

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan	FEB 15 2007	
442	JEFF	CONFIDENTIAL	

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1265' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1260' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.4 Bbl DISPLACEMENT PSI 500 ~~800~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush w/hulls. 5 Bbl fresh water spacer. 10 Bbl soap water, 10 Bbl dye water. mixed 130 sks thickset cement w/ 8# Katsal 8# #/sk @ 13.2# #/gal washout pump & lines. release plug, displace w/ 20.4 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI, wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank Ya"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	Ø	MILEAGE 2nd well of 2	Ø	Ø
1126A	130 sks	thickset cement	14.65	1904.50
1116A	1040 #	Katsal 8# #/sk	.36	374.40
1118A	200#	Gel-flush	.14	28.00
1105	50#	hulls	.34	17.00
5407	7.15	Tan-mileage Buick Tex	m/c	275.00
4404	1	4 1/2" tap rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-cide	25.35	50.70
		RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2007		
		CONSERVATION DIVISION WICHITA, KS		
		subtotal		3523.35
		SALES TAX 5.3%		125.28
		ESTIMATED TOTAL		3648.63

AUTHORIZATION called by Alan

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

210022

**DART OIL & GAS CORPORATION**

*a Dart Energy Company*

2-15-08

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

February 15, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

**KCC**  
**FEB 15 2007**  
**CONFIDENTIAL**

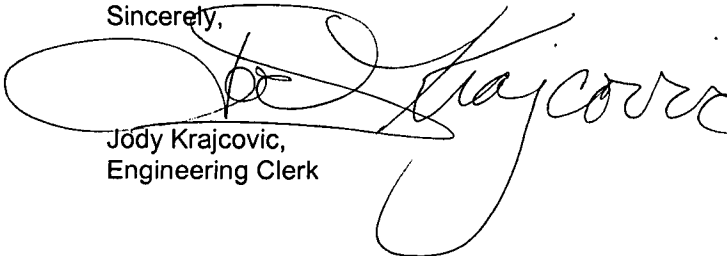
Re: Wildgrube et al C2-30  
15-125-31009-00-00  
SW NE SW Sec 30 T31S-R16E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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