

4-032246

7-11
15-065-20390-0001

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- -

NE SE SE /4 SEC. 29, 09, 24 W
990 feet from S section line
330 feet from E section line

Operator license# 30606

Lease: Hoeting Unit Well # 2-4

Operator: Murfin Drilling Company

County: Graham 134.49

Address: 250 N. Water - #300
Wichita, Kansas 67202

Well total depth 4138 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 252 feet
W/150 sxs.

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 11 Month: July Year: 1997

Plugging proposal received from: John Gerstner

Company: Murfin Drilling Company Phone: -

Were: Order 260 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.

7-21-97

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 4:30 P.M., Day: 11 Month: July Year: 1997

Actual plugging report: 8 5/8" set at 252' w/150 sxs cwc. 4 1/2" set at 4138' with 225 sxs. Prod. Perfs 3968' - 4088'. Packer stuck at 3867' with one joint of tubing. Ran work string to 3800'. Displaced 75 sxs cement blend with 200# hulls. Pulled to 1998'. Displaced 75 sxs cement blend with 200# hulls. Pulled to 568' - circulated cement with 35 sxs. Pulled tubing - squeezed 4 1/2" with 50 sxs cement blend. Max. P.S.I. 300#. S.I.P. 100#. Squeezed 8 5/8" with 25 sxs cement blend to Max. P.S.I. 500#. S.I.P. 200#. Plug complete. Critical area control shots at 2230' and 1350'.

Remarks:
Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING. Elevation: GL

I did[X] / did not[] observe the plugging.

Carl Goodrow
(agent)

INVOICED
JUL 22 1997
DATE
INV. NO. 48625
7-11